

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON & NADEL AND GUSSMAN

API NO. 15-109-20,223 00-60

ADDRESS 200 Douglas Building
Wichita, Kansas 67202

COUNTY Logan

FIELD

**CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION

LEASE SMOKY VALLEY 'Y'

PURCHASER N/A

WELL NO. 2

ADDRESS

WELL LOCATION NW NE NE

DRILLING Slawson Drilling Co., Inc.

330 Ft. from North Line and

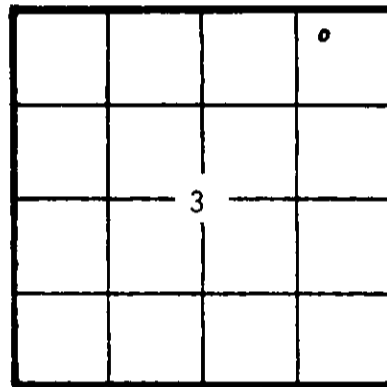
CONTRACTOR ADDRESS 200 Douglas Building

1050 Ft. from East Line of

Wichita, Kansas 67202

the NE/CSEC. 3 TWP. 14S RGE. 33W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3986' PBDT 3970'

SPUD DATE Feb. 6, 82 DATE COMPLETED Mar. 29, 82

ELEV: GR 2817 DF 2820 KB 2823

DRILLED WITH (XXX) (ROTARY) (XX) TOOLS

Amount of surface pipe set and cemented 338' DV Tool Used? Yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Smoky Valley 'Y' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMETH WITH NOT.

APR 21 1982
CONSERVATION DIVISION
Wichita, Kansas

(s) William R. Horigan
William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF April, 19 82.

SHERRY L. KENDALL
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 342 Surface				
342 - 2256 Shale				
2256 - 2277 Anhydrite				
2277 - 3140 Shale				
3140 - 3340 Shale and lime				
3340 - 3986 Lime				
3986 RTD				
<u>LOG TOPS</u>				
			ANHY 2251	(+572)
			B/ANHY 2272	(+551)
			FOR 3182	(-359)
			WAB 3371	(-548)
			HOW 3443	(-620)
			TOP 3495	(-672)
			LECOMP 3640	(-817)
			HEEB 3726	(-903)
			TORO 3746	(-923)
			LANS 3776	(-953)
			MUN CRK 3938	(-1115)
			LTD 3984	(-1161)
			RTD 3986	(-1163)
DST #1 3338-3403 (WAB Zn) 30-60-45-75, Fr B decr to Wk B. Rec. 185' Mud w/spts of oil (BGO: 20% G, 3% O, 77% M). IFP 40-90#, ISIP 1073#, FFP 90-140#, FSIP 1043#.				
DST #2 3435-3493 (Upr & Lwr How Zn) 30-60-45-75, SBT0, Rec. 30' GIP, 805' TF: 125' OCM (20% O, 15% W, 65% M) 125' VSOCM (4% O, 12% W, 84% M) 555' MW (30% M, 70% W) IFP 51-285#, ISIP 888#, FFP 305-386#, FSIP 878#.				
DST #3 3632-3649 (LECOMP Zn) 30-60-45-75, Wk incr to Gd Blw. Rec. 185' TF: 125' Mdy Oil, 60' HOCM. IFP 10-31#, ISIP 948#, FFP 51-81#, FSIP 938#.				
DST #4 3734-3760 (TORO Zn) 35-60-45-75, SBT0, Rec. 1426' MSW w/few spts of oil on top. IFP 40-442#, ISIP 1063#, FFP 452-682#, FSIP 1053#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	338'	60/40 poz	225 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	3985'	Neat 50/50 poz	25 sx 175 sx	18% salt, 3/4 of 1% CFR-2
DV TOOL		4 1/2"		2255'	Lite w/2# per sx GIL	525 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jet	3957.5'-3958'
			2	3/8" Jet	3863'-3866'
			2	3/8" Jet	3639'-3641'
			2	3/8" Jet	3444'-3446'
			1	3/8" Bullet	3401'3392'3385'3380'3373'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 28% NE	3957.5' - 3958'
500 gallons 28% NE	3863'-3866'
500 gallons 28% NE	3639'-3641'
1500 gallons 28% NE	3373'-3401'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI Non-commercial well		
RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas MCF
	Water %	Gas-oil ratio bbis. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations See above