

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

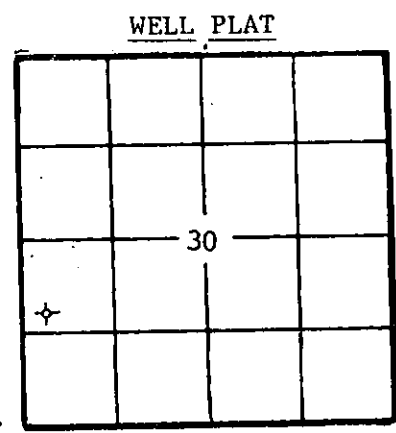
LICENSE # 8618 EXPIRATION DATE 6-84
OPERATOR MOORE OIL COMPANY API NO. 15-051-23,591-00-00
ADDRESS 609 S. Broadway COUNTY Ellis
Plainville, Ks 67663 FIELD _____

** CONTACT PERSON Kevin Adams PROD. FORMATION _____
PHONE 913-628-6698 _____ Indicate if new pay.

PURCHASER _____ LEASE Pfannenstiel
ADDRESS _____ WELL NO. # 1
WELL LOCATION SW NW SW

DRILLING CONTRACTOR Pioneer Drilling Company, Inc. 1650 Ft. from S Line and
ADDRESS 308 West Mill 330 Ft. from W Line of ~~XXX~~
Plainville, Ks 67663 the (Qtr.) SEC 30 TWP 14s RGE 17 (W).

PLUGGING CONTRACTOR Pioneer Drilling Company, Inc.
ADDRESS 308 West Mill (Tom Alm)
Plainville, Ks 67663



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3620' PBTD _____
SPUD DATE 9-05-83 DATE COMPLETED 9-12-83
ELEV: GR 1957' DF 1960' KB 1962'
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 920.16' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

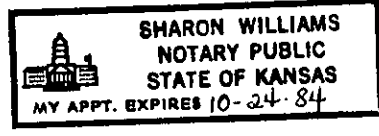
A F F I D A V I T

Lowell Moore, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lowell Moore
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 1983.



Sharon Williams
(NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any question concerning this information.

SEP 28 1983
09-28-1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR MOORE OIL COMPANY LEASE NAME Pfannenstiel SEC 30 TWP 14s RGE 17 ^(E)_(W)

WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			TOPS	
			ANHYDRITE	1131 (+831)
			TOPEKA	2931 (-969)
			HEEBNER	3196 (-1234)
			TORONTO	3214 (-1252)
			LANSING/KC	3244 (-1282)
			BASE/KC	3467 (-1505)
			CONGLOMERATE	3503 (-1541)
			ARBUCKLE	3580 (-1618)
			<u>DRILLSTEM TEST #1</u>	
			Interval:	3305-3335
			30-30-30-30	
			Recovery:	125' muddy water with trace of oil
			Initial Shut-In	1067
			Initial Flow Press	42-58
			Final Flow Press	67-84
			Final Shut-In	1058
	surface	0'	70'	
	shale and sand	70'	880'	
	sand and shale	880'	920'	
	shale	920'	1144'	
	anhydrite	1144'	1150'	
	anhydrite	1150'	1181'	
	anhydrite	1181'	1830'	
	shales	1830'	2081'	
	lime and shale	2081'	2245'	
	lime and shale	2245'	2914'	
	lime and shale	2914'	2600'	
	lime and shale	2600'	2811'	
	lime and shale	2811'	2954'	
	lime and shale	2954'	3085'	
	lime and shale	3085'	3184'	
	lime and shale	3184'	3274'	
	lime and shale	3274'	3335'	
	lime and shale	3335'	3375'	
	lime and shale	3375'	3454'	
	lime and shale	3454'	3545'	
	lime and shale	3545'	3610'	
	arbuckle	3610'	3620'	
		3620'	R.T.D.	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	920.16'	60-40pos	300	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations