

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4174
Name Western Oil Corporation
Address P.O. Box 15277
City/State/Zip Lakewood, CO 80215

Purchaser Clear Creek, Inc. 316 263-8145
P.O. Box 1045, McPherson, KS 67460

Operator Contact Person Jerry Pope
Phone (303) 980-9340

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Wes Lilley
Phone (303) 534-5945

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-19-85 9-26-85 12-15-85
Spud Date Date Reached TD Completion Date
3420'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 422.35 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-053-20, 973-00-00
County Ellsworth
SW SW SW Sec. 11 Twp. 14S Rge. 10 East West

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

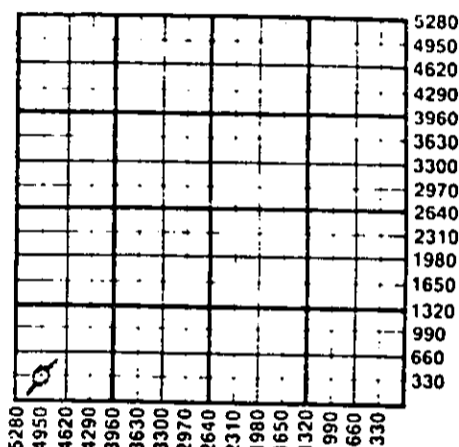
Lease Name Schneider Well # 1-11

Field Name Wilson Creek East

Producing Formation Lansing

Elevation: Ground 1712 KB 1717

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 1700 Ft North from Southeast Corner (Stream, pond etc) 4800 Ft West from Southeast Corner Sec 22 Twp 14S Rge 10 East West
Adolph J. Vopat, Wilson, KS
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry A. Pope
Title Petroleum Engineer Date 2/3/86

Subscribed and sworn to before me this 25th day of February 1986
Notary Public Ross C. Barker

Date Commission Expires April 2, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

12055 West Second Place
Lakewood, Colorado 80215

FEB 6 1986
02-06-86
CONSERVATION DIVISION

Form ACO-1 (7-84)

FEB 27 1986
02-27-86
CONSERVATION DIVISION

Sec 11, Twp 14, Rge 10

SIDE TWO

Operator Name Western Oil Corporation Lease Name Schneider Well # 1-11
 Sec. 11 Twp. 14S Rge. 10 County Ellsworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	518	
Topeka	2423	
Heebner	2713	
Lansing	2828	
30' Zone "B"	2852	
BKC		3115
Viola	3288	
Simpson	3350	
Arbuckle	3395	

DST #1 2454'-2475'
 15-30-60-90
 Rec 200' GIP
 40' Heavy mud w/show of oil on top
 IHP 1266 FHP 1248
 IFP 57-63 FFP 63-63
 ISIP 80 FSIP 112

DST #2 2852'-2874'
 30-60-120-180
 Rec 90' SOCWM
 IHP 1510 FHP 1480
 IFP 27-29 FFP 29-44
 ISIP 912 FSIP 912

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	430.75	60/40 Poz	175	2% gel 3%cc
Production	7-7/8"	4-1/2"		3032.52	BJ Surfite	250	500 gal BJ Mud Sweep flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	2856-58			300 gal MCA 15% w/iron sequestrant, 1500 gal 28% w/iron sequestrant & 2% KCl wtr 4000 gal 28%		2856-58	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size 2-3/8"	Set At 2650'	Packer at None			
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	.4 Bbls	0 MCF	10 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) slotted (abras-jet) Lansing "B".....
 Used on Lease Dually Completed 2856-58.....
 Too small to measure or utilize on lease Commingled