

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541  
Name PETEX, Inc.  
Address Route 2, Box 553  
City/State/Zip Rogersville, MO 65742  
Purchaser Clear Creek  
Wichita, KS  
Operator Contact Person Larry Childress  
Phone 417-887-6289  
Contractor: License # 5104  
Name Blue Goose Drilling  
Wellsite Geologist Thomas Funk  
Phone 316-686-5836

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)  
If ONWD: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

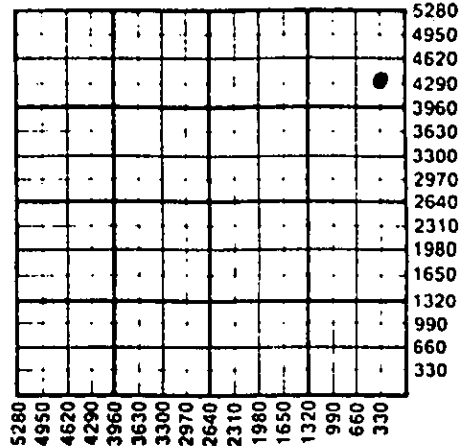
WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
10/29/87 11/7/87 11/7/87  
Spud Date Date Reached TD Completion Date  
4745  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 212 feet  
Multiple Stage Cementing Collar Used? X Yes No  
If yes, show depth set 2561 feet  
If alternate 2 completion, cement circulated  
from feet depth to w/SX cmt  
Cement Company Name BJ Titan  
Invoice #

API NO. 15-109-20,450:0000  
County Logan  
SE NE NE 32 12 33 East  
..... Sec..... Twp..... Rge..... West  
4290  
..... 330 Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Lee Well # 1  
Field Name Owen SW  
Producing Formation Cherokee  
Elevation: Ground 3111 3118 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress  
President 11/23/87  
Title Date

Subscribed and sworn to before me this 23rd day of Nov. 1987.  
Notary Public Peggy Steelman  
Date Commission Expires 7/29/91 STATE COMMISSIONER

K.C.C. OFFICE USE ONLY  
E Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Sec 32 Twp 12 Rge 33 W

NOV 25 11-25-87

Operator Name ..... PETEX, Inc. ..... Lease Name..... Lee ..... Well #..... 1

Sec..... 32 ..... Twp..... 12 ..... Rge..... 33 .....  East  West ..... County..... Logan.....

WELL LOG

15-109-20450-0000

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

#1 4263-4344; 30-45-45-60; Rec: 30' WCM, 600' MSW; IFP 144-222; FFP 278-356; ISIP 1294; FSIP 1284  
#2 4581-4680; 30-45-45-60; Rec: 2155' CGO 120' froggy oil; IFP 222-500; FFP 566-852 ISIP 1195; FSIP 1184

Name	Top	Bottom
Anhydrite	2598	+520
B/Anhydrite	2620	+498
Heebner	4026	-908
Lansing	4071	-953
Stark	4309	-1191
B/KC	4372	-1254
Marmaton	4406	-1288
Fort Scott	4556	-1438
Cherokee Sh	4585	-1467
Johnson Zone	4629	-1511
Miss	4709	-1591
TD	4743	

RELEASED

JAN 14 1969

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	212	60-40	145	2% gel 3% cc
production	7 7/8	4 1/2	10 1/2	4734	surfill	175	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2.spf.....	4630 - 4637	none	none

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8"	4650		

Date of First Production	Producing Method			
not on pump	yet	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
Estimated Production Per 24 Hours	Oil 50 Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

Dually Completed  Conningled

4630-37

BJ-TITAN SERVICES COMPANY

INVOICE DATE  
11/07/87

15-109-20450-0000

DIRECT BILLING/INQUIRIES TO 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216
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PAGE 1	INVOICE NO. YR196
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AUTHORIZED BY 281904
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PURCH ORDER REF NO
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PETEX INCORPORATED  
RT 2 BOX 214 -  
ROGERSVILLE

MO 65742

WELL NUMBER : 1

CUSTOMER NUMBER : 06311000

LEASE NAME AND NUMBER LEE	STATE 15	COUNTY/PARISH	CITY	DISTRICT NAME OAKLEY	DISTR NO. 3320
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 11/07/87	TYPE OF SERVICE LAND-LONG STRING/PRODUC		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100320	1.00	CEMENTING CASING 3001 TO 5000 FT.	879.00		879.00
10100325	17.37	PLUS PER 100 FT. BELOW 3000 FT.	9.80		170.23
10109005	44.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		48.40
10410504	175.00	CLASS "A" CEMENT	6.00	CF	1,050.00
10428020	9.87	A-10' GYPSEAL	14.60	CW	144.10
10420145	3.29	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CW	22.21
10415048	1.50	CALCIUM CHLORIDE, FLAKE	25.75	SK	38.63
10430508	1.00	4-1/2" TOP RUBBER PLUG	40.00	EA	40.00
10940101	196.00	DRAYAGE, PER TON MILE	0.70		137.20
10880085	175.00	MIXING CUSTOMERS MATERIALS, PER CUB	0.95		166.25
10409600	1.00	GUIDE SHOE	93.60	GL	93.60
10409600	1.00	INSERT	144.90	GL	144.90
10409600	3.00	BASKETS (CENT STLYE)	150.30	GL	450.90
10409600	5.00	CENTRALIZERS	42.30	GL	211.50
10409600	1.00	PORT COLLAR	1,260.00	GL	1,260.00
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING EQ	1.45	GL	725.00

ACCOUNT#

C 8 1338

TAX EXEMPTION STATUS:



BJ-TITAN SERVICES COMPANY

INVOICE DATE  
11/20/87

15-109-20450-0000

DIRECT BILLING INVOICES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	PERMITTED BY: BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216
---------------------------------------------	-------------------------------------------------------------	----------------------------------------------------------------------------

PAGE: 1	INVOICE NO. ZA216
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PETEX INCORPORATED  
RT 2 BOX 214  
ROGERSVILLE

MD 65742

AUTHORIZED BY:  
281855

ORDER REF. NO.

WELL NUMBER : 1

CUSTOMER NUMBER : 10840000

LEASE NAME AND NO. LEE	15	DATE 11/20/87	DISTR. NO. 3320
		11/20/87	LAND-LONG STRING/PRODUCT

LOG NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL	REMARKS	TOTAL
10100315	1.00	CEMENTING CASING 1500 TO 3000 FT.	879.00	879.00		879.00
10109005	44.00	MILEAGE CHRG. FROM NEAREST BASE OF	1.10	48.40		48.40
10430585	1.00	BEAUMONT HEAD RENTAL, PER JOB	60.00	60.00		60.00
10415005	550.00	LITE	5.56	3,058.00	CF	3,058.00
10880085	550.00	MIXING CUSTOMERS MATERIALS, PER CUB	0.95	522.50		522.50
10940101	191.60	DRAVAGE, PER TON MILE	0.70	135.52		135.52
10427510	2.00		5.00	10.00	CW	10.00
			SUBTOTAL	4,713.42		4,713.42
			DISCOUNT	1,319.76		1,319.76

*pd 1/19/88*

4.000000 STATE TAX  
1.000000 COUNTY TAX

3393.66  
3393.66

135.75  
33.94

RECEIVED  
STATE CORPORATION COMMISSION

FEB 03 1988

TAX EXEMPTION STATUS:

CONSERVATION DISTRICT  
PAY TO THE ORDER OF  
Wichita, Kansas

3,563.35



ORIGINAL

**BJ-TITAN SERVICES COMPANY**

INVOICE DATE  
11/07/87

15-109-20450-0000

DIRECT BILLING INQUIRIES TO	TERMS	REMIT TO
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216

PAGE	INVOICE NO.
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AUTHORIZED BY
281904

PURCH ORDER REF NO

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ROGERSVILLE

MO 65742

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ACCOUNT

RECEIVED  
STATE CORPORATION COMMISSION

FEB 03 1988

CONSERVATION DIVISION  
Wichita, Kansas

TAX EXEMPTION STATUS: