

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-053-20,807-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Ellsworth

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686

PURCHASER _____ LEASE Stroede

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR _____ 330 Ft. from West Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC36 TWP 14SRGE 9 (W)

Wichita, Kansas 67202

PLUGGING Same WELL PLAT _____ (Office Use Only)

CONTRACTOR CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3351' PBD _____

SPUD DATE 4-20-83 DATE COMPLETED 4-26-83

ELEV: GR 1703 DF _____ KB 1708

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 265' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

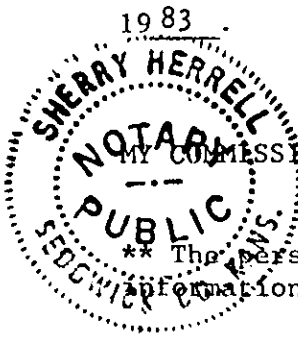
Wilson Rains

(Name)
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 4 day of May, 1983

Sherry Herrell

(NOTARY PUBLIC)
Sherry Herrell



RECEIVED

MAY 09 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 2964-3000, 30 (30) 60 (60). Rec. 275' MW. FP's 56-102, 125-129. IBHP 1157, FBHP 1146.</p>			<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>E. LOG TOPS</p> <p>Topeka 2420 (-712) Heebner 2678 (-970) Toronto 2698 (-990) Brown Lime 2787 (-1079) Lansing 2805 (-1097) BKC 3100 (-1392) Congl. 3203 (-1495) LTD 3353 (-1645)</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	265'	Common	175 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPS
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Disposition of gas (vented, used on lease or sold) Perforations

