

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-053-20,767-00-00

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Ellsworth

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Juanita Green

PROD. FORMATION _____

PHONE 265-9686

LEASE Nienke

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION NW NW SE

DRILLING Rains & Williamson Oil Co., Inc.

CONTRACTOR

ADDRESS 435 Page Court, 220 W. Douglas

 Ft. from Line and

 Ft. from Line of

the SEC. 34 TWP. 14S RGE. 9W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Same

CONTRACTOR

ADDRESS _____

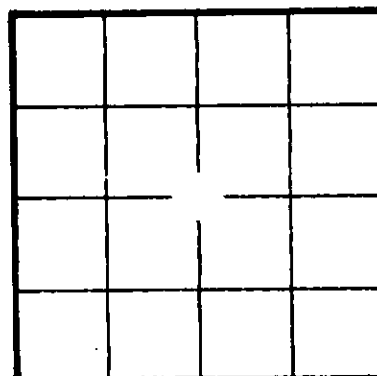
TOTAL DEPTH 3230' PBTD _____

SPUD DATE 5-10-82 DATE COMPLETED 5-16-82

ELEV: GR 1640 DF _____ KB 1645

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 205' DV Tool Used? _____



KCC
KGS
(Office
Use)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Nienke LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wilson Rains RECEIVED
Wilson Rains

Juanita M. Green 05-27-82
NOTARY PUBLIC
Juanita M. Green

SUBSCRIBED AND SWORN BEFORE ME THIS 25 DAY OF May, 19 82

MY COMMISSION EXPIRES: 10-4-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2807-2830, 30 (30) 30 (30). Rec. 10' mud. FP's 91-102, 112-81. IBHP 958, FBHP 888.			<u>E. LOG TOPS</u>	
			Heebner	2608 (-963)
			Toronto	2630 (-985)
			Douglas	2642 (-997)
			Brown Lime	2714 (-1069)
			Lansing	2736 (-1091)
			BKC	3033 (-1388)
			Arbuckle	3213 (-1568)
			<u>LTD</u>	<u>3232 (-1587)</u>

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20#	205'	Common	140 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	