

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 19 2003

KCC WICHITA ORIGINAL

Operator: License # 30129
Name: Eagle Creek Corporation
Address: 150 North Main - Suite 905-
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Wichita, Kansas 67202
Phone: (316) 264-8044
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: David Callewaert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05-19-03 05-24-03 5-24-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 053-21115-00-00
County: Ellsworth County, Kansas
SW-NE-NW Sec. 32 Twp. 14 S. R. 9 East West
990 feet from S / (circle one) Line of Section
1650 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: Zeman Trust Well #: 1-32

Field Name: Wildcat
Producing Formation: none
Elevation: Ground: 1649' Kelly Bushing: 1657'

Total Depth: 3070' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 328 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *7-15-03*
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume 1250 bbls
Dewatering method used haul off free fluids, let rest evaporate.
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 6/16/03
Subscribed and sworn to before me this 18th day of June

Notary Public: Deborah R. Haddock
Date Commission Expires: April 28, 2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBORAH R. HADDOCK
NOTARY PUBLIC
KANSAS
COMMISSION EXPIRES APRIL 28, 2005

Eagle Creek Corporation

Zeman Trust

1-32

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. 32 Twp. 14 S. R. 9 East West County: Ellsworth County, Kansas

INSTRUCTIONS: Show top and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Dual Induction, Neutron/Density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Grandview Ls	2006	-349
Lansing	2767	-1110
BKC	3052	-1395

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	328'	60/40 Poz	225	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

15-053-21115-00-00

6-18-04

4

15-053-21115-00-00
JUN 18 2003
FROM
COUNTY OF



EAGLE CREEK CORPORATION

RECEIVED
JUN 19 2003
KCC WICHITA

CONFIDENTIAL June 18, 2003

State Corporation Commission of Kansas
Oil & Gas Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202

KCC
JUN 18 2003

Re: API # 15-053-21115-00-00
Zeman Trust #1-32
Section 32-T14S-R9W
Ellsworth County, Kansas

CONFIDENTIAL

Gentlemen:

Enclosed are three copies of Form ACO-1 along with a set of well logs and cement tickets for the surface and plugging job, one copy of Form CP-4, one copy of CP-1 and one copy of CDP-5 for the Zeman Trust #1-32. In accordance with rule 82-3-107 we request that the information on the forms and the logs be held confidential.

Thank you for your assistance in this matter.

Very truly yours,

Dave Callewaert

DLC/sc

enclosures



CONFIDENTIAL

15-053-21115-00-00

ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Prett, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		1999250	Invoice	Invoice Date	Order	Order Date
EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202			305098	5/30/03	6220	5/24/03
<p style="text-align: center;">RECEIVED JUN 19 2003 KCC WICHITA</p>		Service Description				
		Cement				
		Lease		Well		
		Zeman Trust		1-32		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
		T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	150	\$7.84	\$1,176.00 (T)
C320	CEMENT GELL	LB	258	\$0.25	\$64.50 (T)
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$3.25	\$292.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	581	\$1.30	\$755.30 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$683.00	\$683.00 (T)

Sub Total:	\$3,196.30
Discount:	\$799.56
Discount Sub Total:	\$2,396.74
Tax Rate: 6.30%	Taxes: \$150.99
(T) Taxable Item	Total: \$2,547.73

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

15-053-2115-00-08

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER	6220
Date	5-24-03	Lease	ZEMAN TRUST	Well #	1-32
Customer ID		County	ELLSWORTH	State	Ks
		Depth		Formation	
		Casing	4 1/2" P.A.	Casing Depth	1100'
		Customer Representative	STEVE	Treator	T. SUSA
				TD	3070
				Shoe Joint	N/A
				Job Type	P.I.A. New Well
				Station	PRATT

CHARGE

EAGLE CREEK Corp.

AFE Number	PO Number
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Materials Received by X *Steve Sipes*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	150 SKS	6040 P.2 (common)	✓			
C-320	258 lbs	CEMENT GEL	✓			
E-107	150 SKS	CEMENT SERV. CHARGE				
E-100	90 ME	UNITS 1WAY MILES 90				
E-104	581 TM	TONS MILES				
R-400	1 EA	EA. P.T.A. PUMP CHARGE				
		DISCOUNTED PRICES :		2,396.74		
		+ TAXES				

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TOTAL

CONFIDENTIAL

15-053-2115-00-00

15-053-2115-00-00

ORIGINAL

TREATMENT REPORT



CONFIDENTIAL

Customer ID	Date
Customer EAGLE CREEK	5.24.05
Lease ZEMAN TRUST	Lease No.
	Well # 1-32

Field Order # 6220	Station PRATT	Casing 4 1/2"	Depth 1100'	County ELLSWORTH	State KS
Type Job P.T.A. NEW WELL	Formation	Legal Description 32-145-9W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid 150 SK 60/40 P2	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 2 1/2% GEL	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative STEVE	Station Manager D. AUBRY	Treater T. SEBA
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Service Units	114	26	36	70				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:30					called out
19:45					ONLX w/ TRK's : SAFETY MTG
21:00	180				1 st Plug @ 1100' w/ 35 SK
				4	Pump H ₂ O
			8.91		max! Pump 35 SK 60/40 P2 @ 13.8%/enl
			13.3		bol: DRP
					2 nd Plug @ 775' w/ 35 SK
	150			4	Pump H ₂ O
			8.91		max! Pump 35 SK 60/40 P2 @ 13.8%/enl
			8.7		bol: DRP
					3 rd Plug @ 378' 35 SK
	75			4	Pump H ₂ O
			8.91		max! Pump 35 SK 60/40 P2 @ 13.8%/enl
			3.05		bol: DRP
			6.36	1	4 th Plug @ 100' 25 SK
					CKC OUT TO SURFACE
			2.55	1	Plug M-Hole 10 SK
22:20			2.55	1	Plug R-Hole 10 SK

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23:00

White - Accounting • Canary - Customer • Pink - Field Office

JOS COMPLETE THDAK

Taylor Printing, Inc.

CONFIDENTIAL

KCC

15-053-2115-00-00

ORIGINAL

JUN 9 9 2013



CONFIDENTIAL

SALES OFFICE:
100 S. Main
Suite #807
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pretti, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

SERVICES, LLC

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		1999250	Invoice	Invoice Date	Order	Order Date
EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202			305069	5/22/03	6352	5/19/03
Service Description						
Cement						
Lease				Well		
Zeman Trust				1-32		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	R. Wheeler	K. Gordley	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225	\$7.84	\$1,764.00 (T)
C310	CALCIUM CHLORIDE	LBS	580	\$0.75	\$435.00 (T)
C194	CELLFLAKE	LB	50	\$2.00	\$100.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$3.25	\$292.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	871	\$1.30	\$1,132.30
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$5,100.30

Discount: \$1,534.16

Discount Sub Total: \$3,566.14

Tax Rate: 6.30% **Taxes:** \$105.01

(T) Taxable Item

Total: \$3,671.15

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ELLSWORTH # 140, 6 1/2 W ON 140 to 9 1/4, 2 1/2 N to G RD, 1 W, 3/4 N E N E S
 15-053-2115-00-00 ORIGINAL 1/26



INVOICE NO.	Subject to Correction			FIELD ORDER	6352
Date	5-19-03	Lease	ZEMAN TRUST	Well #	1-32
Customer ID		County	ELLSWORTH	State	KS
		Depth		Formation	
		Casing	8 5/8	Casing Depth	328'
		Customer Representative	R. WHEELER	Treater	K. GORSLEY

CHARGE

EPACLE CREEK CORP.

AFE Number	PO Number	Materials Received by
	CONFIDENTIAL	R. Wheeler

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 SK.	60/40 P22 CEMENT	✓			
C310	580 lb.	CALCIUM CHLORIDE	✓			
Q194	50 lb.	CELL FLAKE	✓			
F163	1 EA.	8 5/8 WOOD PLUG	✓			
E107	225 SK.	CEMENT SERV. CHARGE				
E100	90 miles	UNITS	MILES			
E104	871 TM	TONS	MILES			
R201	1 EA.	EA.	PUMP CHARGE			
R701	1 EA.	CEMENT HEAD RENTAL				
PRICE =				3566.14		

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL

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15-053-21115-00-00 ORIGINAL

TREATMENT REPORT



Customer ID: [] Date: []
 Customer: **ETAGLE CREEK Corp.** 5-19-03
 Lease: **ZEMMAN TRUST** Lease No. [] Well # **1-32**
 Field Order # **6552** Station **PRATT 16 S.** Casing **8 5/8** Depth **328** County **ELLSWORTH** State **KS**
 Type Job **SURFACE - NW** Formation [] Legal Description **32-14-9**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 328	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative **R. WHEELER** Station Manager **ANDREW** Treater **K. COLONEY**

Service Units	107	27	30	75	36	70			
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Time	Casing Pressure	Tubing Pressure	Bbts. Pumped	Rate	Service Log
2300					ON LOCATION 5/19/03
0330					RUN 328' 8 5/8 CASING
					TRAC BOTTOM - BRACK CONC.
					MIX CEMENT
0430	200		50	6	225 SK 60/40 P02 3% CC, 1/4" 1/2" CELL FIRM.
					SHUT DOWN - REVERSE PUMP
	0		0	4	START DISP
0520	200		19 1/2	6	PUMP DOWN
					CONC. 20 SK CEMENT TO PET
0530					JOB COMPLETE - THANKS - VIKTOR

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