

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. L. Morris Company

API NO. 15-053-20,704-00-00

ADDRESS P.O. Box 204, 430 Lioba Andover, Kansas 67002

COUNTY Ellsworth FIELD WC (5/8N of Black Wolf NE) O'DONNELL

\*\*CONTACT PERSON Wesley Hansen PHONE 316-688-5521

PROD. FORMATION Lansing-Kansas City

PURCHASER Clear Creek, Inc.

LEASE O'Donnell

ADDRESS 818 Century Plaza Building Wichita, Ks. 67202

WELL NO. 1

WELL LOCATION C NE NW

DRILLING Ramco Drilling Corp.

660 Ft. from North Line and

CONTRACTOR ADDRESS 200 Hardage Center 100 S. Main Wichita, Ks. 67202

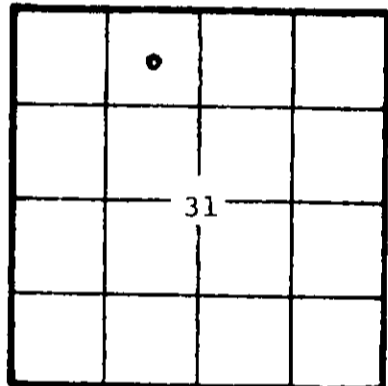
660 Ft. from East Line of

the NW/4 SEC. 31 TWP. 14 RGE. 9W

PLUGGING NA

WELL PLAT

CONTRACTOR ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3231' PBSD

SPUD DATE 8-6-81 DATE COMPLETED 8-14-81

ELEV: GR 1663' DF KB 1668'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 312' 85/8 DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wesley Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Geologist (FOR) C. L. Morris Company OPERATOR OF THE O'Donnell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

(S) Wesley Hansen 05-28-82 CONSERVATION DIVISION WICHITA KANSAS

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF May, 19 82. CAROL A. HAMILTON NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 2-23-83

Carol A. Hamilton NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS TOPS</u>			<u>LOG TOPS</u>	
Shale & Clay	0'	1345'	Anhydrite	467'
Shale & Lime	1345'	1670'	Admire. Sh	1945'
Lime & Shale	1670'	2880'	Waubaussee	1978'
Lime	2880'	3100'	Tarkio Ls.	2101'
Lime & Shale	3100'	3235'	Howard	2309'
			Topeka	2345'
DST NO. 1				
Interval:	2787'	2817'	Heebner	2649'
Times: 60"-60"-60"-60"			Douglas	2680'
Recovery: 30' mud				
IFP: 38-38#			Brown LS.	2751'
FFP: 62-62#			Lansing	2773'
ISIP: 1037#			Base/ KC	3059'
FSIP: 1022#				
DST NO. 2				
Interval: (Misrun)	2830'	2880'	Simpson Sh	3170'
DST NO. 3				
Interval	2829'	2880'	Simpson Sd	3180'
Times: 60"-60"-60"-60"			Arbuckle	3222'
Recovery: 240 GCM w/tr.			RTD	3235'
oil, 180' O&GCM			LTD	3231'
240' HO&GCM			Open Hole Logs	
IFP: 110-308#			Gamma- Guard	
ISIP: 1192#			Sidewall Neutron	
PSIP: 1072 #			Compensated Density	
FFP: 230-341#			Caliper	

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8	24.0	312'	50/50 pozmix	250sx	2% gel, 3% Cacl
Production	7 7/8	4 1/2	10.0	3230'	Common	175 sx	10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2853'-60'

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidize- 500 gal. mud acid	2853'-60'
Acidize - 2000 gal. 15% NE	2853'-60'
Acidize - 500 gal 15% NE	2853'-60'
Date of first production 9-19-81	Producing method (flowing, pumping, gas lift, etc.) Pumping
GRAVITY	
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls MCF Water % Gas bbls
Disposition of gas treated, used on lease or sold.	Perforations RECEIVED CFPB STATE CORPORATION