15-051-24978-0000

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

FOR KCC USE:
EFFECTIVE DATE: 8-26-97
DISTRICT # 2
SGA? ...Yes... X No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... September 2, 1997 ... (month / day / year)

Spot 450' FNL & 1790' FEL
Ap. Sw-NE.-NW.-NE. Sec 36 Tup 14 S, Rg 18 X West (__ East)

450' feet from XXXX / North line of Section
1790' feet from East / XXXX line of Section

IS SECTION X REGULAR ____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

OPERATOR: License # 5046 ✓
Name: Raymond Oil Company, Inc.
Address: P. O. Box 48788
City/State/Zip: Wichita, Kansas 67201-8788
Contact Person: Wm. S. Raymond
Phone: 316-267-4214

CONTRACTOR: License #: 5929 ✓
Name: Duke Drilling Co., Inc.

County: Ellis
Lease Name: Stecklein Well #: 1
Field Name: Wildcat
Is this a Prorated/Spaced Field? .... yes X.. no ✓
Target Formation(s): Lansing Kansas City/Arubckle
Nearest lease or unit boundary: 450' ✓
Ground Surface Elevation: 1994' feet MSL
Water well within one-quarter mile: .... yes X.. no
Public water supply well within one mile: .... yes X.. no
Depth to bottom of fresh water: ~~180'~~ 220'
Depth to bottom of usable water: ~~500'~~ 1600'
Surface Pipe by Alternate: .... 1 X.. 2
Length of Surface Pipe Planned to be set: 270'
Length of Conductor pipe required: None
Projected Total Depth: 3800'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: ... well .... farm pond .... other
DWR Permit #: Contractor will file permits
Will Cores Be Taken?: .... yes XX.. no
If yes, proposed zone: ....

Well Drilled For:		Well Class:	Type Equipment:
X Oil	... Enh Rec	... Infield	X Mud Rotary
... Gas	... Storage	... Pool Ext.	... Air Rotary
... OWWO	... Disposal	X Wildcat	... Cable
... Seismic;	... # of Holes	... Other	
... Other			

If OWWO: old well information as follows:
Operator: ....
Well Name: ....
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes X.. no
If yes, true vertical depth: ....
Bottom Hole Location ....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-20-1997 Signature of Operator or Agent: Wm. S. Raymond Title President

FOR KCC USE:
API # 15- 051-24978-0000
Conductor pipe required NONE feet
Minimum surface pipe required 240 feet per Alt. X (2)
Approved by: DPW 8-21-97

This authorization expires: 2-21-98
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill; 08-21-97
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

36 14 18W

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-_____
OPERATOR Raymond Oil Company, Inc.
LEASE Stecklein
WELL NUMBER 1
FIELD Wildcat

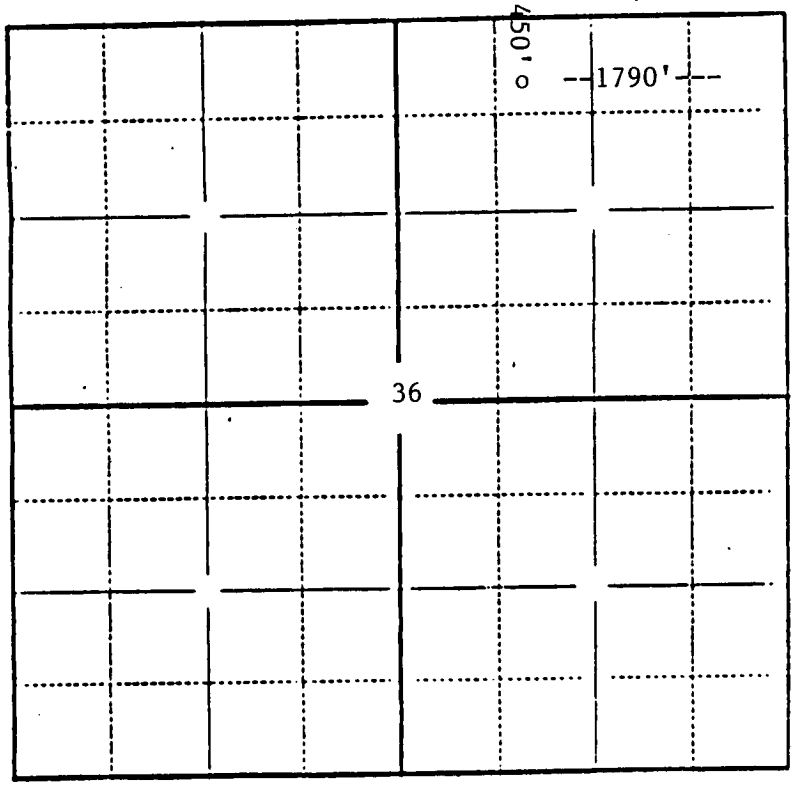
LOCATION OF WELL: COUNTY Ellis
450 feet from ~~south~~/north line of section
1790' feet from east/~~west~~ line of section
SECTION 36 TWP 14S RG 18W

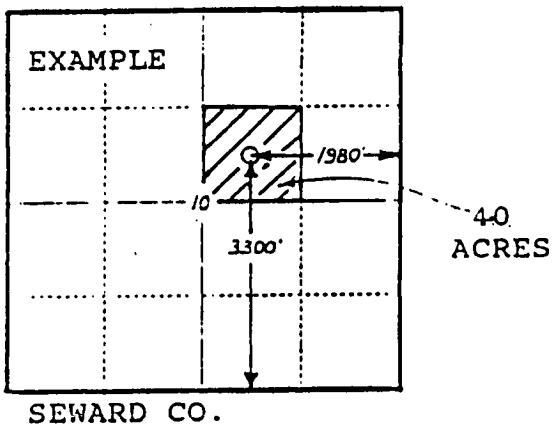
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____-_____-_____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: ____NE ____NW ____SE ____SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.