

15-051-24639-0000

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FORM EFFECTIVE DATE: 3/19/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 04/03/90 month day year

APP NW..SE..SW Sec ..27 Twp ..14 S, Rg ..18 East West T1W

OPERATOR: License # 6214 Name: BIG CREEK OIL COMPANY, INC. Address: BOX 132 City/State/Zip: HAYS, KS. 67601 Contact Person: EDWARD P. LEIKER Phone: (913) 625-5310

890 feet from South line of Section 3630 feet from East line of Section (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 3194 Name: TRI-UNITED, INC.

County: ELLIS Lease Name: MARY ENGAL Well #: #3 Field Name: ENGAL Is this a Prorated Field? yes XXno Target Formation(s): LANS/KC/ARBUCKLE Nearest lease or unit boundary: 890 Ground Surface Elevation: 2020 feet MSL Domestic well within 330 feet: yes XXno Municipal well within one mile: yes XXno Depth to bottom of fresh water: 415 Depth to bottom of usable water: 750 Surface Pipe by Alternate: 1 XX2 Length of Surface Pipe Planned to be set: 250 Length of Conductor pipe required: \*\*\*\*\* Projected Total Depth: 3650 Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: XXwell farm pond other DWR Permit #: APPLIED Will Cores Be Taken?: yes XXno If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: XX Oil Inj XX Infield XX Mud Rotary Gas Storage Pool Ext Air Rotary OAWD Disposal Wildcat Cable Seismic: # of Holes

If OAWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XXno If yes, total depth location:

AFFIDAVIT

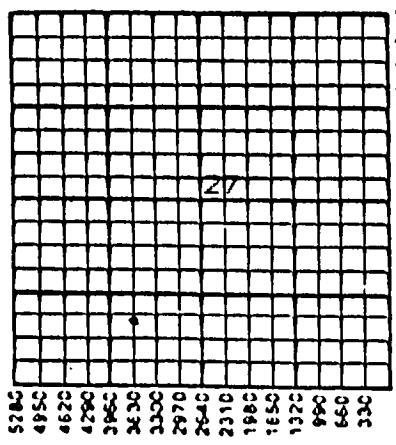
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/14/90 Signature of Operator or Agent: Title: AGENT



03-14-90 CONSERVATION DIVISION Wichita, Kansas MAR 4 1990

SEARCHED, INDEXED FOR KCC USE: API # 15- 051-24639-00-00 Conductor pipe required 1000 feet Minimum surface pipe required 250 feet per Alt. X(2) Approved by: 3/14/90 EFFECTIVE DATE: 3/19/90 this authorization expires: 9/14/90 (this authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

27 14 18

- REMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.