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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 June 2009

Form Must Be Typed Form must be Signed All blanks must be Filled

JUL 07 2010

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/1/10

OPERATOR: KCC WICHITA Name: OXY USA, INC. Address 1: 5 E GREENWAY PLAZA Address 2: P.O. BOX 27570 City: HOUSTON State: TX Zip: 77227 + 7570 Contact Person: LAURA BETH HICKERT Phone: (620) 629-4253 CONTRACTOR: License # 33784 Name: TRINIDAD DRILLING LIMITED PARTNERSHIP Wellsite Geologist: Purchaser: PLAINS MARKETING

API No. 15 - 081-21896-0000 Spot Description: SW NW SE NE Sec. 4 Twp. 27 S. R. 33 East West 1,670 Feet from North / South Line of Section 1,142 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: HASKELL

Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):

Lease Name: HARDWICK A Well #: 1 Field Name: Producing Formation: MORROW Elevation: Ground: 2930 Kelly Bushing: 2943 Total Depth: 5346 Plug Back Total Depth: 5273 Amount of Surface Pipe Set and Cemented at: 1924 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: 03/13/2010 03/19/2010 04/09/2010 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 2400 ppm Fluid volume: 1400 bbls Dewatering method used: HAULED OFFSITE Location of fluid disposal if hauled offsite: Operator Name: WEST SUNSET DISPOSAL LLC Lease Name: ROHER 2-I License #: 32462 Quarter SE Sec. 36 Twp. 34 S. R. 36 East West County: STEVENS Permit #: 15-189-20947-00-01

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Laura Beth Hickert Title: Admin. Asst. Regulatory Date: 7/2/10

KCC Office Use ONLY Letter of Confidentiality Received Date: 7-1-10 - 7/1/10 Confidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution ALT I II III Approved by: NJS Date: 7-13-10

Operator Name: OXY USA, INC. Lease Name: HARDWICK A Well #: 1  
 Sec. 4 Twp. 27 S. R. 33  East  West County: HASKELL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>SEE ATTACHED</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED  <div style="text-align: center; font-size: 2em; font-weight: bold; transform: rotate(-15deg);">                     RECEIVED                      JUL 07 2010                      KCC WICHITA                 </div> <div style="text-align: right; font-size: 2em; font-weight: bold; transform: rotate(-15deg);">                     KCC                      JUL 01 2010                      CONFIDENTIAL                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24#	1924	ACON/PREM PLUS	430/200	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	5346	50/50 POZ	175	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6 spf	5122'- 5128' 36 SHOTS MORROW	SEE ATTACHED FOR ACID AND FRAC INFO	5122-5128
6 spf	5062'-5085' 138 SHOTS MORROW		5062-5085
6 spf	5015'-5017' 12 SHOTS MORROW		5015-5017
6 spf	5019'-5033' 84 SHOTS MORROW		5019-5033
6 spf	5035'-5038' 18 SHOTS MORROW		5035-5038

TUBING RECORD: Size: <u>2.375</u> Set At: <u>5184</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>04/14/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls. <u>144</u>	Gas Mcf <u>0</u>	Water Bbls. <u>24#</u>	Gas-Oil Ratio <u>0</u>	Gravity _____
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>MORROW 5015'-5128'</u>
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Attachment to Hardwick A-1 (API #15-081-218) **KCC WICHITA**

**Logs Run**

- Cement Bond Log
- Spectral Density Dual Spaced Neutron Log
- Array Compensated Resistivity Log
- Microlog
- Borehole Sonic Array Log

**Formation (Top), Depth and Datum**

Name	Top	
HBNR	3969	
TRNT	3986	
LNSG	4015	
SWOPE	4445	
HUSH SH	4499	
MRMN	4599	
CHRK	4733	
STOK	4929	
MRRW	4981	
CSTR	5128	
STGV	5158	
STLS	5213	

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**Cement & Additives**

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	Lead: 3% CCI, 1/4# Cellflake .2% WCA-1
	Prem Plus	Tail: 200	2% CCI, 1/4# Cellflake
Production	50/50 Poz	175	5% Calset, 10% Salt, .6% C-15, 1/4# Defoamer, 5# Gilsonite

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Attachment to Hardwick A-1 (API #15-081-21896)

JUL 07 2010

KCC WICHITA

04/01/2010 Acid: 5122'-5128' Morrow 900 gal. Fe/Acetic Acid with Additives Flush - 890 gal. 7% KCl
05/13/2010 Frac: 5015'-5017', 5019'-5033', 5035'-5038' Morrow 4985 gal. #35 Phaser Frac X-Link Gel Foam with 2% KCl Water Base Fluid, 80500# 16/30 Premium Brown Sand & 122 Tons 70Q

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**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

Project # 1100365RCC  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

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FIELD SERVICE TICKET

1717 00530 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>3-14-2010</b> DISTRICT <b>1717</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Oxy USA</b>		LEASE <b>HARDWICK "A"</b> WELL NO. <b>1</b>							
ADDRESS		COUNTY <b>Haskell</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW							
AUTHORIZED BY <b>Jerry Bennett JRB</b>		JOB TYPE: <b>242 Surface</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>19888</b>	<b>9</b>	<b>30463</b>	<b>9</b>				<b>3-14</b>		<b>1820</b>
<b>12978</b>	<b>9</b>	<b>19566</b>	<b>9</b>			ARRIVED AT JOB	<b>3-14</b>	AM	<b>1830</b>
<b>19843</b>	<b>9</b>					START OPERATION	<b>3-15</b>	AM	<b>0239</b>
<b>19805</b>	<b>9</b>					FINISH OPERATION	<b>3-15</b>	AM	<b>0410</b>
<b>19808</b>	<b>9</b>					RELEASED	<b>3-15</b>	AM	<b>0445</b>
						MILES FROM STATION TO WELL	<b>56.2</b>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-Con' Blend RECEIVED	SK	430		7998.00
CL110	Premium Plus Cement	SK	200		3260.00
CC109	Calcium Chloride	lb	1591		1670.55
CC102	Callo Flaxe	lb	265		980.50
CC130	C-51	lb	81		2025.00
CF253	Guide Shoe KCC WICHITA	ea	1		380.00
CF1293	Suit Seal Float Collar	ea	1		1050.00
CF1773	Centralizer	ea	5		725.00
CF1903	Basket	ea	1		315.00
CF105	Top Rubber Cement Plug	ea	1		225.00
E101	Truck Mileage	mi	150		1050.00
CE240	Blending & Mixing Service Charge	SK	630		282.00
E113	Proppant & Bulk Deliv. Charge	tm	1483		2372.80
CE202	Depth Charge	4 hrs	1		1500.00
CE504	Plug Cost Utilization Charge	job	1		250.00
E100	Pickup Mileage	mi	50		212.50
S003	Service Supervisor on loc.	ea	1		175.00
				SUB TOTAL	<b>15447.00</b>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **Garry Humphries** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

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energy services, L.P.

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## TREATMENT REPORT

Customer <b>Oxy USA</b>	Lease No.	Date <b>3-14-2010</b>
Lease <b>Hardwick "A"</b>	Well # <b>1</b>	
Field Order # <b>00530</b>	Station <b>1717</b>	County <b>Haskell</b>
Type Job <b>On Surface</b>	Formation <b>Z42</b>	Legal Description <b>4-27-33</b>
Casing <b>8 5/8"</b>	Depth <b>1924</b>	State <b>KS</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8"</b>	Tubing Size	Shots/Ft <b>LEAD</b>	<b>430 5X</b>	Acid <b>A-Con' Blend</b>	RATE <b>2% Calcium Chloride</b>	PRESS <b>14# CellFlax</b>		
Depth <b>1923 ft</b>	Depth	From	To	Pre Pad <b>2% WCA-1</b>	Max <b>3.18 yield</b>	<b>19.84 water</b>	<b>11.2 weight</b>	
Volume <b>119.61</b>	Volume	From <b>TAIL</b>	To <b>200 5X</b>	Pad <b>Prem Plus Cement</b>	Min <b>2% Calc. Chlor.</b>	<b>1/4# CellFlax</b>		
Max Press <b>3000</b>	Max Press	From	To	Frac <b>1.35 yield</b>	Avg <b>6.38 water</b>	<b>14.8 weight</b>		
Well Connection <b>Phy Cont.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>1880-62</b>	Packer Depth	From	To	Flush <b>119.61 bbl H2O</b>	Gas Volume		Total Load	

Customer Representative **Wes Williamson** Station Manager **Jerry Bennett** Treater **Garry Humphries**

Service Units	<b>19888</b>	<b>12978</b>	<b>19843</b>	<b>30463</b>	<b>19566</b>	<b>19805</b>	<b>19808</b>			
Driver Names	<b>Garry</b>	<b>Chad</b>	<b>Hinz</b>	<b>Ruben</b>	<b>Melt.</b>	<b>Santiago</b>	<b>Chavez</b>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830	3/4				Arrive on loc - Safety Met - Rig up Equip.
2845	3/4				RECEIVED Start in Hole w/ Casing
0200	3/15				Casing on Bottom
0200					Circulate Well
0230					KCC WICHITA
0239	2500				Safety Meeting PSI Test Lines
0241	225		0	6	Start Pumping Lead Cement 430 5X A-Con' Blend
0320	100		243.5	6	Finish LEAD @ 11.2#
0320	100		0	4	Start Pumping Tail Cement 200 5X Premium Plus Cement
0332	0		48	4	Finish Tail @ 14.8#
0335	—		—	—	Drop Plug
0337	0-450		0	5	Start Pumping H2O Displacement
0400	450-550		99	4	Slow Rate
0407	550-1100		119.61	2.3	Land Plug
0409	0		—	—	Release PSI - Float Collar Held
0410					Post Job Safety Meeting
0415					Rig Down Equipment
0445					Crew Leave Location



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

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JUL 01 2010

FIELD SERVICE TICKET  
1717 00582 A

CONFIDENTIAL

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <b>3-21-10</b>	DISTRICT: <b>1717</b>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: <b>Oxy USA</b>	LEASE: <b>Hard Wick 'A'</b>		WELL NO. <b>1</b>				
ADDRESS:	COUNTY: <b>Haskell</b>	STATE: <b>Ks</b>					
CITY:	STATE:	SERVICE CREW: <b>Cochran / Gibson / Chavez</b>					
AUTHORIZED BY: <b>Bennett IRB</b>	JOB TYPE: <b>Z42 5 1/2 Long String</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>3-20 AM 11:30</b>	
<b>21755</b>	<b>11.25</b>					ARRIVED AT JOB <b>3-20 AM 22:00</b>	
<b>27808</b>	<b>11.25</b>					START OPERATION <b>3-21 PM 06:50</b>	
<b>19553</b>	<b>11.25</b>					FINISH OPERATION <b>3-21 PM 08:15</b>	
<b>14355</b>	<b>11.25</b>					RELEASED <b>7-21 PM 09:15</b>	
<b>14284</b>	<b>11.25</b>					MILES FROM STATION TO WELL <b>57</b>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Wes Wilton  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

1100365

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1100	Premium	sk	50		800.00
C1104	50/50 Poz	sk	175		1925.00
CC111B	Cal-set	lb	735		551.25
CC111	Salt	lb	970		485.00
CC124	FIA-115	lb	89		1335.00
CC107	CAF 38 Defoamer	lb	57		259.00
CC201	Gilsonite	lb	875		586.25
CF103	Top Plug	ea	1		105.00
CF257	Guide shoe	ea	1		250.00
CF1457	Insert	ea	1		215.00
CF1651	Centralizer	ea	20		2200.00
CF601	Stop Ring	ea	7		
CC185	Superflush II	gal	500		765.00
E101	Heavy Equip. Mileage	mi	100		700.00
CE240	Blending + Mixing Ser. Chrg.	sk	225		315.00
E113	Bulk Delivery	TM	485		776.00
CE206	Depth Chrg. 6000'-6000'	4hr	1		2850.00

SUB TOTAL **9248.25**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Tracy Coch THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Wes Wilton

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





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## TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No.	Date <i>3-20-10</i>
Lease <i>Hardwick "A"</i>	Well # <i>1</i>	
Field Order # <i>171900582</i>	Station <i>Liberal</i>	Casing <i>5 7/8</i>
Type Job <i>Z42 5 1/2 Long String</i>	Depth <i>5344</i>	County <i>Haskell</i>
		State <i>Ks</i>
	Formation	Legal Description <i>4-27-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 7/8</i>	Tubing Size	Shots/Ft <i>50sk</i>	Acid	Rate	Pressure	ISIP	
Depth <i>5344</i>	Depth	From <i>1.92</i>	Free Pad	Max <i>10.53</i>	Min <i>1.5</i>	5 Min.	
Volume <i>12.398</i>	Volume	From <i>175sk</i>	Frac	Avg <i>10%</i>		10 Min.	
Max Press	Max Press	From <i>4 1/2</i>				15 Min.	
Well Connection	Annulus Vol.	From <i>1.52</i>		Gas Used <i>6.65</i>		Annulus Pressure	
Plug Depth <i>5399</i>	Packer Depth	From	To	Flush	Gas Volume	Total Load	

Customer Representative <i>Wes</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 27808 19553 14355 14284</i>		
Driver Names <i>Cochran T. Gibson S. Chavez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
22:00					on loc. / Held Safety Meeting
22:30					Rig Laying down Drill Collars
01:30					Start Csg.
04:00					Csg. on Bottom / cir. w/ Rig Pump.
06:50	2500				KCC WICHITA Test Pump + Lines
06:51	300		5	5	Start Fresh H <sub>2</sub> O
06:52	300		12	5	Start Super Flush II
06:55	300		5	5	Start Fresh H <sub>2</sub> O
07:00	100		8	3	Plug Mouse Hole
07:10	100		8	3	Plug Rat Hole
07:30	400		47	6	Start CMT 175sk @ 13.8
07:38					Shutdown + Wash up
07:43					Drop Plug
07:45			0	6	Start Disp. w/ Fresh H <sub>2</sub> O
08:00	300		113	3	Slow Rate
08:06	1500		123	3	Bump Plug
08:07	0		123	0	Release / Float Held
08:15			1		End Job
	1000				Pressure Before Plug Landed