

JUL 14 2009

Form 880-1  
October 2008  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060-B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: (720) 889-0510 **CONFIDENTIAL**  
CONTRACTOR: License # 5786 **JUL 14 2009**  
Name: McGown Drilling  
Wellsite Geologist: Greg Bratton **KGG**  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
4/1/2009 4/3/2009 5/20/2009  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 011-23543-00-09  
Spot Description: \_\_\_\_\_  
NE NE SW NW Sec. 6 Twp. 25 S. R. 24  East  West  
1330 Feet from  North /  South Line of Section  
1000 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Cleaver Well #: 5-6A-1  
Field Name: Devon  
Producing Formation: Bartlesville  
Elevation: Ground: 895' Kelly Bushing: \_\_\_\_\_  
Total Depth: 535' Plug Back Total Depth: 508'  
Amount of Surface Pipe Set and Cemented at: 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **AH INS 8-1009**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel  
Title: Landman Date: 7-9-2009  
Subscribed and sworn to before me this 9th day of July,  
20 09.  
Notary Public: Karla Peterson  
Date Commission Expires: \_\_\_\_\_  
**KARLA PETERSON**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
My Commission Expires November 9, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JUL 09 2009

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Cleaver Well #: 5-6A-1  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray, Dual Induction, Neutron Density</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Excello 129' 766'  Bartlesville 345' 550'  Mississippian 521' 374'
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	511'	Quickset	65	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	412.5' - 419.5'	KANSAS CORPORATION COMMISSION	
		JUL 14 2009	
		RECEIVED	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------

CONFIDENTIAL

JUL 08 2009

KCC

Clearer 5-6A-1

Thickness of Strata	Formation	Total Depth	Remarks
0-1	Soil & Clay		Res.
1-10	Sandstone		#1 core 387-407 20'
10-25	Shale		#2 core 407-427 20'
25-52	LIME		
52-118	BL. SHALE & SHALE		
118-127	20' LIME		
127-132	5' LIME		MAKING SOME WATER IN
132-233	SHALE		#2 core
233-234	LIME		
234-312	SHALE		
312-320	SAND, GRAY		
320-345	SHALE		
345-350	SAND, GRAY		
350-363	SHALE		
363-364	COAL		
364-387	SHALE		
387-389	LAMINATED SAND	TRACE OF OIL	
389-394	SAND. SEA SHALE		
394-396	LAMINATED SAND	TRACE OF OIL	
396-397	COAL		
397-410	SHALE / SEA SHALE		
410-417	SAND LIGHT OIL SHOW		
417-450	SAND / LAMINATED SAND		
450-520	SHALE		
520-525	MISC LIME		

525 TO

KANSAS CORPORATION COMMISSION

JUL 14 2009

RECEIVED

CONFIDENTIAL

Hurricane Services, Inc.  
P.O. Box 782228  
Wichita, KS 67278-2228

Cement, Acid or Tools  
Service Ticket

Shop # 620 437-2661  
Cellular # 620 437-7582  
Office # 316 685-5908  
Office Fax # 316-685-5926  
Shop Address: 3613A Y Road  
Madison, KS 66860

KCC

3108

DATE 4-8-09

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Cleaver # 5-6A-1 CONTRACTOR \_\_\_\_\_

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 3rd Job of 4 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
65 sks	QuickSet cement		1072.50
260 lbs	KOI-SEAL 4" P/SK		117.00
100 lbs	Gel > Flush Ahead		25.00
2 Hrs	water Truck		160.00
	BULK CHARGE		
3.75 Trks	BULK TRK. MILES		371.25
0	PUMP TRK. MILES Trk. infield		N/C
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	77.58
		TOTAL	2590.33

T.D. \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT 508' VOLUME 2.94 Bbls  
KANSAS CORPORATION COMMISSION

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 2 7/8" - 8"

PLUG DEPTH \_\_\_\_\_

PKER DEPTH JUL 14 2009

PLUG USED \_\_\_\_\_

TIME FINISHED RECEIVED

REMARKS: Rig up to 2 7/8" Tubing Break circulation with 5 Bbls water, 5 Bbl. Gel Flush, followed with 10 Bbl. water. Mixed 65 sks. QuickSet cement w/ 4" KOI-SEAL. Shut down - wash out Pump - Lines Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 300 PSI - Bumped Plug To 1000 PSI close Tubing in w/ 1000 PSI Good cement returns w/ 3 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185  
Brad Butler  
HSI REP.

NAME Jerry-Jason #91, Clayton #193 UNIT NO. \_\_\_\_\_  
called by Shawn  
OWNER'S REP.