

7/09/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 14 2009

Form AC6-1
October 2008
Form Must Be Typed

RECEIVED

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled Docket No.: _____
_____ Dual Completion Docket No.: _____
_____ Other (SWD or Enhr.?) Docket No.: _____
3/18/2009 3/19/2009 _____ Waiting on completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23534-00-00
Spot Description: _____
SW _NW_ _SE_ _NW_ Sec. 36 Twp. 24 S. R. 23 East West
1670 Feet from North / South Line of Section
1350 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Graham Well #: 6-36B-3
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 911' Kelly Bushing: _____
Total Depth: 582' Plug Back Total Depth: 549'
Amount of Surface Pipe Set and Cemented at: 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 8/13/09
(Data must be collected from the Reserved Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 7-9-2009
Subscribed and sworn to before me this 9th day of July
20 09
Notary Public: Karla Peterson

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well #: 6-36B-3
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Dual Induction, Neutron Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Excello 199' 712' Bartlesville 410' 501' Mississippian 548' 363'
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	549'	Quickset	77	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	waiting on perf work & records	KANSAS CORPORATION COMMISSION	
		JUL 14 2009	
		RECEIVED	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Graham 6-36B-37-3 1 of 2

Thickness of Strata	Formation	Total Depth	Remarks
0-3	SOIL		
3-4	LIME		
4-98	SHALE & SAND		
98-125	LIME		
125-171	BL. SHALE & SHALE		
171-185	20' LIME		
185-192	BL. SHALE & SHALE		
192-197	5' LIME		
197-200	SHALE		
200-201	COAL		
201-308	SHALE		
308-309	LIME		
309-312	DK. SHALE		
312-313	COAL		
313-409	SHALE		
409-410	SAND GRAY		
410-417	SHALE		
417-419	SAND		
419-420	SHALE		
420-421	COAL		
421-423	SOY SHALE		
423-427	SAND LIGHT OIL SHOW		
427-449	SHALE & SOY SHALE		
449-451	SAND		
451-453	SOY SHALE		

BB Co., KS

6-36B-3

KANSAS CORPORATION COMMISSION

JUL 14 2009

RECEIVED

5261 GREGG-6-36B-3 2 of 2

Thickness of Strata	Formation	Total Depth	Remarks
453-457	SAND - BROWN	457	LIGHT OIL SHOW
457-464	SHALE		
464-466	SAND - GRAY		
466-478	SAND - LIGHT BROWN	478	VERY LIGHT OIL SHOW
478-481	SHALE		
481-482	SAND - LT. BROWN	482	LIGHT OIL SHOW
482-490	SHALE		
490-491	COAL		
491-530	SHALE		THIS WELL HAD NO GAS SHOW WHILE DRILLING
530-531	COAL		
531-535	SHALE		
535-582	MISS. LIME		
			Run 550.30' 2 1/2 3-20-09
TO 582			

K2

KANSAS CORPORATION COMMISSION

JUL 14 2009

RECEIVED

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
3078

Shop # 620 437-200
Cellular # 620 437-7582
Office # 318 885-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

DATE 3-23-09

COUNTY BOLCO CITY _____

CHARGE TO Running Forces

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Graham # 6-36B-3 CONTRACTOR _____

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD **NEW**

Quantity	MATERIAL USED	Serv. Charge	
			700.00
77 <u>SK</u>	<u>Quick Set cement</u>		1270.50
308 <u>lb</u>	<u>KOI-SEAL 4" x 1/2" SK</u>		138.60
100 <u>lb</u>	<u>Gel > Flush Ahead</u>		25.00
3 <u>hrs</u>	<u>water Truck #199</u>		240.00
90	<u>Mileage Trk #107</u>		135.00
	BULK CHARGE	KANSAS CORPORATION COMMISSION	
4.43 <u>Ton</u>	BULK TRK. MILES	JUL 14 2009	438.57
90	PUMP TRK. MILES	RECEIVED	270.00
	<u>Rental on wireline</u>		50.00
1	PLUGS <u>2 7/8" Top Rubber</u>		17.00
		6.3% SALES TAX	91.42
		TOTAL	3376.09

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT 549' VOLUME 3.18 Bbls
 MAX. PRESS. _____ SIZE PIPE 2 7/8" - 8th
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbl water, 5 Bbl Gel Flush, followed with 10 Bbl water. Mixed 77 SKs Quick Set cement w/ 4" KOI-SEAL, shut down - washout Pump Lines. Release Plug - Displace Plug with 3 1/4 Bbls water. Final Pumping at 350 PSI - Bump Plug to 1100 PSI. Close Tubing w/ 1100 PSI. Good cement returns w/ 3 1/2 Bbl slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimbulin</u>	<u>185</u>	<u>Jerry #186, Clayton #193</u>	
<u>Brad Butler</u>		<u>called by Jay</u>	
HSI REP.		OWNER'S REP.	