

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 14 2009

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WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786 **CONFIDENTIAL**

Name: McGown Drilling **JUL 09 2009**

Wellsite Geologist: _____

Purchaser: **KCC**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

5/19/2009 5/20/2009 6/19/2009

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23518-00-00

Spot Description: _____

SW_NW_NW_SW Sec. 6 Twp. 25 S. R. 24 East West

2280 Feet from North / South Line of Section

310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Bourbon

Lease Name: Gross Well #: 12-6B-3

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 921' Kelly Bushing: _____

Total Depth: 542' Plug Back Total Depth: 532'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AH IN 8/13/09**
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 7-9-2009

Subscribed and sworn to before me this 9th day of July

20 09

Notary Public: Karla Peterson

Date Commission Expires _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross JUL 09 2009 Well #: 12-6B-3
Sec. 6 Twp. 25 S. R. 24 [X] East [] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Excello	156' 765'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bartlesville	365' 556'
List All E. Logs Run: Gamma Ray, Dual Induction, Neutron Density		Mississippian	504' 417'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	523'	Quickset	65	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	425' - 235'		
4	440' - 442'		
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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JUL 09 2009

FED ID# 48-1214033
MC ID # 165290
Shop # 820 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5928
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

KCC Cement, Acid or Tools
Service Ticket
3155

DATE 6-2-09

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Gross 12-6B-3 CONTRACTOR _____

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1st Job of 2 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
70 SKS	Quick Set cement		1155.00
280 lbs	KOL-SEAL 4" P/SK		126.00
100 lb	Gel > Flush Ahead		25.00
2 1/2	Hrs. water Truck		200.00
90	miles on TRK #107		135.00
	BULK CHARGE		
405 Trk	BULK TRK. MILES		400.95
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 2 3/8" Top Rubber		17.00
		6.3% SALES TAX	83.35
		TOTAL	3162.30

T.D. _____
SIZE HOLE _____
MAX. PRESS. _____
PLUG DEPTH _____
PLUG USED _____

CSG. SET AT _____ VOLUME _____
TBG SET AT 532' VOLUME 3 Bbls
SIZE PIPE 2 3/8" - 8 1/2"
PKER DEPTH _____ JUL 14 2009
TIME FINISHED _____ RECEIVED

REMARKS: Rig up to 2 3/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 20 Bbls fresh water. Mixed 70 SKS Quick Set cement w/ 4" KOL-SEAL. shutdown wash out pump lines - Release Plug - Displace Plug with 3 Bbls water. Final Pumping 300 PSI. Bumped Plug to 1000 PSI - Close Tubing w/ 1000 PSI. Good cement returns w/ 3 Bbl slurry.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #186, Clayton #193</u>	
<u>Broad Butler</u>		<u>called by Shawn</u>	

Gross 12-6B-3

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Thickness of Strata	Formation	Total Depth	Remarks
0-1	Soil		
1-5	Soft Sand & Sandstone		
5-6	Lime		
6-64	Sand & Shale		
64-81	Lime		
81-130	Shale		
130-147	20' Lime		
147-153	Bl. Shale & Shale		
153-158	5' Lime		
158-161	Shale		
161-162	Coal		
162-259	Shale		
259-260	Lime		
260-262	DL Shale		
262-263	Coal		
263-357	Shale		
357-358	Coal		
358-367	Shale		
367-372	Gr. & Sand (No Stone)		
372-373	Lime		
373-386	Shale		
386-387	Coal		
387-398	Shale		
398-400	Sdy Shale, Sand (No Stone)		
400-403	Shale		
403-415	Shale / Sdy Shale		

5-20-09

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Thickness of Strata	Formation	Total Depth	Remarks
415-416	COAL		
416-419	SHALE		
419-429	GREY SAND / SAND SHALE		
429-433	OIL SAND GOOD SHOW OIL		RUN 532.60' 2 7/8 5-21-09
433-441	OIL SAND VERY GOOD SHOW OIL		
441-449	SAND FINE OIL SHOW		
449-457	SOY SHALE		
457-469	SHALE		
469-470	COAL		
470-496	SHALE		
496-497	COAL		
497-502	SHALE		
502-542	MISS LIM		
TD 542			

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