

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

#03/11

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fredonia State: KS Zip: 66736 + _____
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5/28/09 6/1/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27709-0000
Spot Description: _____
SE NE NW SW Sec. 24 Twp. 29 S. R. 13 East West
2240 Feet from North / South Line of Section
1062 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Spohn Well #: A-6
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 899 est. Kelly Bushing: N/A
Total Depth: 1455' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 44' 11" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
Alternate II completion, cement circulated from: surface
feet depth to: bottom casing w/ 155 sx cmt.

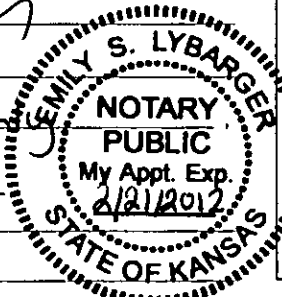
Drilling Fluid Management Plan AK II NS 9-2009
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy Miller
Title: Administrative Assistant Date: 7/8/09
Subscribed and sworn to before me this 8 day of July
20 09
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Spohn Well #: A-6
 Sec. 24 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 16 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	44' 11"	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1445'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3		Lic #	33539			
API #:	15-205-27709-0000						
Operator:	Cherokee Wells, LLC						
4916 Camp Bowie Blvd							
Fort Worth, TX 76107							
Well #:	A-6	Lease Name:	Spohn	Depth	Inches	Orifice	flow - MCF
Location:	2240	FSL	Line	655		No Flow	
	1062	FWL	Line	680		No Flow	
Spud Date:	5/28/2009			705		No Flow	
Date Completed:	6/1/2009		TD: 1455'	730		Trace	
Driller:	Shaun Beach			980	2	3/8"	5.05
Casing Record	Surface	Production		1080	8	3/8"	10.1
Hole Size	12 1/4"	6 3/4"		1255	9	3/8"	10.7
Casing Size	8 5/8"			1330	Gas CheckSame		
Weight	20#			1355	Gas CheckSame		
Setting Depth	44' 11"			1380	6	3/4"	34.7
Cement Type	Portland			1455	5	3/4"	31.6
Sacks	8						
Feet of Casing							
Add water 130'							
09LE-060109-R3-017-Spohn A-6-CWLLC-CW-245							

HAVE RIG
 Rig #3
 WILL DIG!

S24	T29S	R13E
Location:		SE,NE,NW,SW
County:		Wilson

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	490	498	shale	714	799	shale
1	15	sand	498	508	sand	799	800	lime
15	39	shale	508	510	lime	800	819	shale
39	40	lime	510	525	shale	819	850	lime
40	60	shale	525	564	lime	850	857	shale
60	75	lime	564	566	shale	857	865	lime
75	90	shale	566	650	lime	865	875	shale
90	195	shale	650	653	blk shale	875	885	sand
195	198	lime	653	658	shale	885	900	shale
198	367	shale	658	665	lime	900	908	laminated sand
367	385	lime	665	673	shale	908	915	shale
385	440	shale	673	678	sand	915	922	laminated sand
440	443	lime	678	679	coal	922	925	sand
443	450	shale	679	696	lime	925	935	laminated sand
450	460	sand	690		more water	935	940	sand
460	470	laminated sand	696	700	blk shale	940	945	sandy shale
470	472	sandy shale	700	712	lime	945	952	shale
472	475	laminated sand	712	713	shale	952	960	sandy shale
475	490	sand	713	714	blk shale	960	970	shale

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Operator		Cherokee Wells LLC		Lease Name:			Spohn		Well #		A-6		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation		
970	972	lime											
972	974	coal											
974	1000	lime											
1000	1004	blk shale											
1004	1015	shale											
1015	1025	sandy shale											
1025	1035	shale											
1035	1053	lime											
		with oil odor											
1053	1060	shale											
1060	1062	blk shale											
1062	1070	lime											
1070	1074	blk shale											
1074	1075	coal											
1075	1077	lime											
1077	1084	shale											
1084	1094	sandy shale											
1094	1225	shale											
1225	1227	sandy shale											
1227	1235	sand											
1235	1240	sandy shale											
1240	1248	sand											
1248	1249	sandy shale											
1249	1250	coal											
1250	1060	shale											
1060	1261	sand											
1261	1262	sand											
1262	1273	sandy shale											
1273	1295	shale											
1295	1320	Red Bed shale											
1320	1321	coal											
1321	1339	shale											
1339	1344	coal											
1344	1361	shale											
1361	1362	coal											
1362	1365	shle											
1365	1367	sand											
1367	1382	shale											
1382	1383	Mississippi chat											
1383	1455	Mississippi lime											
1455		Total Depth											

Notes:

09LE-060109-R3-017-Spohn A-6-CWLLC-CW-245



TICKET NUMBER 21180
 LOCATION EURORA
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
 620-431-8210 or 800-457-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-2-09	8890	Spehn A6				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Corp Bowie			522	Cliff		
CITY	STATE	ZIP CODE	523	David		
Fort Worth	Tx	76107				

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1455' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1445' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.1" SLURRY VOL 416 bbl WATER gal/blk 8.0 CEMENT LEFT in CASING _____
 DISPLACEMENT 23 bbl DISPLACEMENT PSI 700 PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump to set gel-flush, 20 bbl water spacer, 14 bbl dye water. Mixed 155 sacs thickset cement w/ 5" Kel-seal 1000 @ 13.1" yield 1169 washout pump & lines shut down, release plug. Displace w/ 23 bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1000 PSI, wait 2 minutes, release pressure, flat head. Good cement returns to surface. 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	155 sacs	thickset cement	16.00	2480.00
1100	775"	5" Kel-seal 1000	.39	302.25
1118A	300"	gel-flush	.16	48.00
5407	8.53	tan-mlange bulk tax	n/c	29.00
4404	1	4 1/2" top roller plug	43.00	43.00
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		6.32		
		subtotal		4177.25
		SALES TAX		181.01
		ESTIMATED TOTAL		4358.26

Rev# 3737

AUTHORIZATION Meg Brennan

889840

TITLE _____

DATE 6/2/09