

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/24/11

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc. **CONFIDENTIAL**
Address: 250 N. Water, Suite 300 **JUL 24 2009**
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A **KCC**
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06/22/09	06/28/09	06/29/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20766-0000
County: Thomas
 NE NW SW SE Sec. 28 Twp. 10 S. R. 34 East West
1700 FSL feet from (S) N (circle one) Line of Section
2150 FEL feet from (E) W (circle one) Line of Section

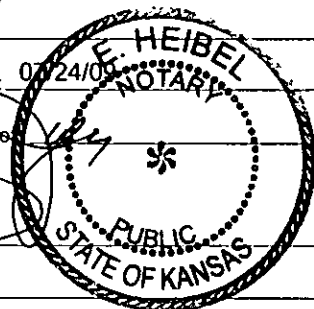
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Urban Well #: 1-28
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 3199 Kelly Bushing: 3204
Total Depth: 4820 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 82409
(Data must be collected from the Reserve Plt)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak VP Production Date: 07/24/09
Subscribed and sworn to before me this 24 day of July 2009.
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: via email
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JUL 30 2009
RECEIVED

JUL 24 2009

Operator Name: Murfin Drilling Company, Inc. Lease Name: Urban Well #: 1-28
Sec. 28 Twp. 10 S. R. 34 East West County: Thomas **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run	<i>For spec. submitted via email:</i>			
Dual Induction, Compensated Porosity, Microresistivity				

Handwritten notes:
MWD
03/03/09
DIP

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		221	Common	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

METHOD OF COMPLETION

Disposition of Gas	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	Production Interval	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)
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Urban #1-28 1700 FSL 2150 FEL Sec. 28-T10S-R34W 3204' KB							L.R. Frahm #1-21 2030 FSL 2310 FEL Sec. 21-T10S-R34W 3217' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2708	+496	+3	2697	+505	+12	2724	+493
B/Anhydrite	2731	+473	+6	2724	+480	+13	2750	+467
Topeka	3876	-672	-8	3869	-665	-1	3881	-664
Heebner	4092	-888	-5	4088	-884	-1	4100	-883
Toronto	4117	-913	-6	4108	-904	+3	4124	-907
Lansing	4134	-930	-5	4128	-924	+1	4142	-925
Muncie Crk	4268	-1064	-3	4267	-1063	+4	4284	-1067
Stark	4360	-1156	-3	4353	-1149	+4	4370	-1153
BKC	4438	-1234	-9	4432	-1228	-3	4442	-1225
Fort Scott	4604	-1400	-4	4604	-1400	-4	4613	-1396
Johnson	4679	-1475	-3	4676	-1472	Flat	4689	-1472
Mississippi	4754	-1544	+18	4751	-1547	+11	4775	-1558
RTD	4820	-1616						
LTD				4818	-1614		4830	

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24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

PROD COPY

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JUL 24 2009

KCC

operator pay
on

*acct
for*

INVOICE

Invoice Number: 119222

Invoice Date: Jun 29, 2009

Page: 1

Bill To:
Murfin Drg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Urban #28-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Jun 29, 2009	7/29/09

Quantity	Item	Description	Unit Price	Amount
130.00	MAT	Class A Common	15.45	2,008.50
90.00	MAT	Pozmix	8.00	720.00
8.00	MAT	Gel	20.80	166.40
50.00	MAT	Flo Seal	2.50	125.00
230.00	SER	Handling	2.40	552.00
20.00	SER	Mileage 230 sx @.10 per sk per mi	23.00	460.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit	W	N	Amount	Description
05600	003	W	3450	5736.90	P-11A
				(1888.92)	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1888.92

ONLY IF PAID ON OR BEFORE

Jul 29, 2009

Subtotal	5,396.90
Sales Tax	340.00
Total Invoice Amount	5,736.90
Payment/Credit Applied	
TOTAL	5,736.90

KANSAS CORPORATION COMMISSION

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1888.92
AV
3847.98

JUL 24 2009

INVOICE

*Self-
Acct.*

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

KCC

Invoice Number: 119161

Invoice Date: Jun 22, 2009

PROD COPY

Page: 4

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

operator pay

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Urban #1-28	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jun 22, 2009	7/22/09

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	15.45	3,090.00
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
211.00	SER	Handling	2.40	506.40
20.00	SER	Mileage 211 sx @ .10 per sk per mi	21.10	422.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Pump Truck Mileage	7.00	140.00

Account	Unit Qty	Wt	No.	Amount	Description
09000003	40	3450		5892.58 (1983.45)	OK Cement 3 C3g

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1983.45

ONLY IF PAID ON OR BEFORE

Jul 22, 2009

Subtotal	5,667.00
Sales Tax	225.58
Total Invoice Amount	5,892.58
Payment/Credit Applied	
TOTAL	5,892.58

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1983.45
3909.13

ALLIED CEMENTING CO. I.C. 044078

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JUL 24 2009

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

1700 FSL 2150 FEL

DATE <u>6/22/09</u>	SEC <u>28</u>	TWP. <u>10</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Urban</u>	WELL # <u>1-28</u>	LOCATION <u>Monument 2105N 41W</u>		COUNTY <u>Thomas</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>on rd 0, 25 1/2 E N-E 6 N into</u>					

CONTRACTOR Mar Fin #3 OWNER Same

TYPE OF JOB Surf Ace
 HOLE SIZE 12 1/4 T.D. 221'
 CASING SIZE 8 5/8 DEPTH 221'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH

CEMENT AMOUNT ORDERED 200 SK. Com
370 CC 270 gal

PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13.10 BBL H₂O

COMMON 200 SK @ 15.45 3090.00
 POZMIX @
 GEL 4 @ 20.80 83.20
 CHLORIDE 9 @ 58.20 407.40
 ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER Alan
 # 422 HELPER Wayne
 BULK TRUCK
 # 399 DRIVER Calene
 BULK TRUCK
 # DRIVER

HANDLING 211 @ 2.40 506.40
 MILEAGE 10.54/mile 422.00
 TOTAL 4509.00

REMARKS:

Cement did circulate

Thank You
Alan, Wayne, Calene

CHARGE TO Mar Fin Drilling Co
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 1018.00
 EXTRA FOOTAGE @
 MILEAGE 2.0 @ 70.00 140.00
 MANIFOLD @

TOTAL 1152.00

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @
 @

TOTAL

- To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Keith VanBelt
 SIGNATURE

KANSAS CORPORATION COMMISSION

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