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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

7/30/11

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Steven P. Murphy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-3-09	6-8-09	6-19-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,547-00-00
County: Graham
SW SE SE NW Sec. 8 Twp. 9 S. R. 21 East West
2700 feet from S / N (circle one) Line of Section
2100 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clack-Swenson "B" Unit Well #: 1
Field Name: (wildcat)

Producing Formation: Arbuckle
Elevation: Ground: 2306' Kelly Bushing: 2311'
Total Depth: 3890' Plug Back Total Depth: 3867'
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____ 3888
feet depth to surface w/ 440 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2100 ppm Fluid volume 900 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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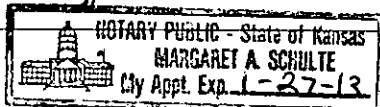
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AKZ-Dlg - 8/15/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 7-30-09
Subscribed and sworn to before me this 30th day of July
20 09.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: John O. Farmer, Inc. Lease Name: Clack-Swenson "B" Unit Well #: 1
 Sec. 8 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Micro-Resistivity Log, Compact Photo Density
 Compensated Neutron Log, Array Induction Shallow
 Focused Log, Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1801'	(+510)
Topeka	3257'	(-946)
Heebner	3467'	(-1156)
Toronto	3490'	(-1179)
Lansing	3506'	(-1195)
Stark	3688'	(-1377)
Base/KC	3722'	(-1411)
Arbuckle	3816'	(-1505)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	219'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	11.2# (1st 365 sks.)	3888'	SMD	440	
			14# (last 75 sks.)	(in rathole)	SMD	30	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Arbuckle (3833-36')	None - completed natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3862'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7-2-09			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35.00		32.00		28.7°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3833-36'

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3476

Date	6/3/09	Sec.	8	Twp.	9	Range	21 w	County	Graham	State	KS	On Location	KS	Finish	12:30 PM
Lease	Clark Swenson			Well No.	B-Unit #1			Location							
Contractor								W W Drilling Rig #8							
Type Job								Surface							
Hole Size								12 1/4"							
Csg.								8 5/8" 23#							
Tbg. Size								219'							
Drill Pipe								Depth							
Tool								Depth							
Cement Left in Csg.								12'-15'							
Press Max.								Shoe Joint							
Meas Line								Displace 13 1/8 bbls.							
Perf.								Zoz. Mix							
EQUIPMENT								Gel.							
Pumptrk 1 No. Cementer								Paul							
Bulktrk 8 No. Driver								Blake							
Bulktrk PU No. Driver								Dong							
JOB SERVICES & REMARKS								Flowseal							
Pumptrk Charge								Handling							
Mileage								Mileage							
Footage								Pump Truck Charge							
Total								Guide Shoe							
Remarks:								Centralizer							
Cement did								Baskets							
Circulate!								AFU Inserts							
Rotating Head								Squeez Mainfold							
Signature								Tax							
								Discount							
								Total Charge							

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To John O. Farmer

The above was done to satisfaction and supervision of owner agent or contractor.

CEMENT

Amount Ordered 150 rx Com 3% cc 2% gal

Common

Poz. Mix

Gel.

Calcium

Mills

Salt

Flowseal

Handling

Mileage

Pump Truck Charge

Guide Shoe

Centralizer

Baskets

AFU Inserts

Rotating Head

Squeez Mainfold

Tax

Discount

Total Charge

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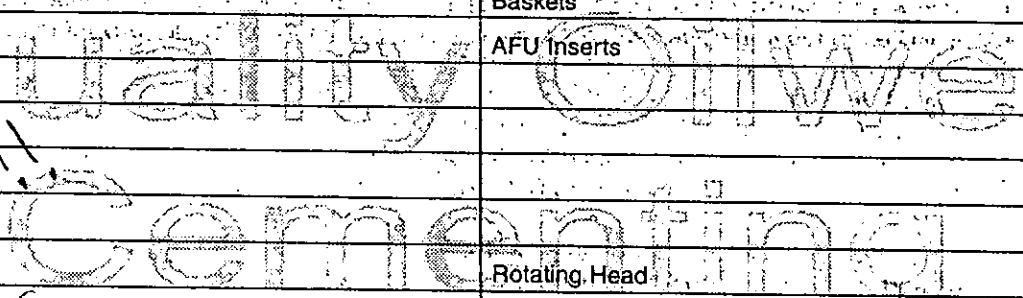
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Thank You!!

[Signature]



.JOB LOG

SWIFT Services, Inc.

DATE 06-08-09 PAGE NO. 1

CUSTOMER JOHN O. FARMER WELL NO. B UNIT 1 LEASE CLARK - SWENSON JOB TYPE LONGSTRING TICKET NO. 1649

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1545							ON LOCATION
								CMT: 470 SMD SMD 1/4" FLOOR
								RTD 3890, SET PIPE 3888, SJ 21.25, INSERT 3868
								5 1/2 14"
								CENT 13, 5, 7, 9, 11, 13, 15, 46, 70, BANNERS 2, 13, 47, 71
	1615							START CSC & FLOW END
	1740							TAG BOTTOM, DROP BALL
	1745							BREAK CIRC & ROTATE PIPE
	1810		7.0					PLUG RH 3150
	1813	5.5	0				200	START XCL SPACER
			10					FLOCHECK
			22					XCL SPACER
			32					END
	1820	6.5	0				200	START SMD CMT @ 11.2"
			94.8					CMT ON BOTTOM
			130.0				300	
			208.0					START SMD CMT @ 11"
			230.0					END CMT
								DROP LD PLUG, WASHOUT A
	1855	6.0	0				200	START DUG 1/20 W/ XCL, GOOD CIRC
			20				300	
			40				400	
			50				300	CIRC SLOWED DOWN
			55.0				300	CIRC CMT
		3.0	60.0				350	SLOW RATE DOWN
		3.0	70.0				400	LOST CIRC W/ 7.5 SWS TO PUMP
		3.0	75.0				500	
		4.0	80.0				600	
		4.5	85.0				700	
		4.5	90.0				800	
	1915	4.5	94.5				1400	LAND PLUG - CELLAR STANDING FULL!
								RELEASE PRESSURE DRY
								JOB COMPLETE
								THANK YOU!
								DAVE JOHNS, DAVE H, LANE

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John O Farmer Inc
Clack Swenson B Unit #1
Graham Co Ks

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6-8-09

Moved 92 jts of 5 1/2 pipe to location.

Ran 90 jts of 5 1/2 14# new R-3 14# casing. Installed centerlizers at 3867
3778 3690 3602 3513 3425 3337 3248 1820 840. Baskets at 3865
3420 1810 830 Scratchers thru arb and LKC zones.

Set pipe 2' off bottom. Cir and rotated for 1/2 hr. Rigged up Swift Services
Plugged rat hole w/ 30 sxs cement. Pumped 10 bbls KCL water and 500 gal
flow check, followed w/ 10 bbls KCL water. Cemented w/ 440 sxs SMD.
Last 75 sxs at 14# cement.

While pumping w/ 75 sxs to displace out of casing cement cir to surface.
w/ 70 sxs to pump lost cir. Pumping at 375# dropped to 300# slowed rate to
3 BPM and pressure built to 400# increased rate to 4.5 BPM, pressure
raised to 800# when plug landed. 1400# landing plug. Latch down plug held
OK. Plug down at 7:15 PM Set slips, released rig. 9:15 PM.

NOTE: when jetting cellar recovered flow check and cement.

5 1/2 insert Guide shoe	1.00	3888
5 1/2 R-1 14# shoe jt	20.25	
Total shoe Jt	21.25	3867
5 1/2 R-3 14# ST@C new casing 89 jts	3871.96	
Total pipe	3893.21	
RTD	3890	
LTD	3888	
Pipe set 2' off bottom at	3888	

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Duane K. Eichman
1530 AA Road
Plainville, KS 67663
Home (785) 434-7510
Mobile (785) 483-8355

John O. Farmer, Inc.

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Clack/Swenson B Unit #1

2,700' FSL & 2,100' FWL SE8-9S-21W
Graham County, Kansas

COPY

June 16, 2009

Mercury Wireline, ran a Dual receiver cement bond log, and found the cement to be good from TD, to the surface. Rigged up Poe Servicing Inc. double drum derrick pulling unit, and moved in Poe Service Inc. 10' by 15' tall 210 Bbl. swab tank.

June 17, 2009

Poe Servicing Inc. delivered 120 joints of 2 7/8" tubing from Midwest Pipe Inc. Swabbed the casing down to 3,400 ft. and Mercury Wireline, jet perforated the Arbuckle w/ 4 SPF from 3,833-3,836' with 39 gram dispensable gun. Shut down for the day.

June 18, 2009

Ran in a 2 7/8" mud anchor, 2 7/8" seating nipple, and 117 joints of 2 7/8" tubing to 3,823', went in with the tubing swab and found to top of the fluid, to be 1,300' from the surface. Made three tubing, swabs and found the overnight fill up to be 2,523 ft. of fluid all oil, started thirty minute test.

The first thirty minute swab test was 1,900 ft. from the surface, swabbing 1,000 ft. of fluid at 19% oil.
The second thirty minute swab test was 2,200 ft. from the surface, swabbing 1,000 ft. of fluid at 33% oil.
The fluid swabbed back, for the first hour, was 10.62 Bbl.

The third thirty minute test was 2,200 ft. from the surface, swabbing 1,000 ft. of fluid at 95% oil.
The fourth thirty minute test was 2,600 ft. from the surface, swabbing 1,000 ft. of fluid at 100% oil.
The fluid swabbed back, for the second hour test was 13.57 Bbl.

The fifth 30 minute test was 2,650 ft. from the surface, swabbing 1,000 ft. of fluid at 100% oil.
The sixth thirty minute test was 2,850 from the surface, swabbing off of the seating nipple at 100% oil.
The fluid swabbed back for the third hour test was 10.03 Bbl.

The total fluid swabbed for the day was 34.22 Bbl.

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Spaced the tubing 5 ft. off of bottom, for a total of 118 joints of 2 7/8" tubing, one 4' 2 7/8" tubing sub, and shut down for the day.

June 19, 2009

Ran in a 2 1/2" by 1 1/2" by 12' pump with a 2' 7/8" pony rod, 90-3/4" rods, 59-7/8" rods, and a 16' 1 1/4" polish rod. Released the double drum pulling unit.

Duane K. Eichman

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