

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

JUL 12 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LOCATION

7/9/11

OPERATOR: License # 33699
Name: T-N-T Engineering, Inc.
Address 1: 3711 Maplewood, Ste. 201
Address 2:
City: Wichita Falls State: TX Zip: 76308 +
Contact Person: Hal Gill or Stephanie Black-Smith
Phone: (940) 691-9157
CONTRACTOR: License # 34272
Name: Outlaw Well Service
Wellsite Geologist: n/a
Purchaser: Coffeyville

API No. 15 - 051-24232-0002
Spot Description:
NW SW SW Sec. 31 Twp. 11 S. R. 20 East West
3,830 3560 Feet from North / South Line of Section
4,950 4865 Feet from East / West Line of Section
GPS - KCC Dig
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Huck "A" Well #: 10
Field Name: Nicholson South
Producing Formation: LKC
Elevation: Ground: 2277 Kelly Bushing: 2282
Total Depth: 4000 Plug Back Total Depth: 3974
Amount of Surface Pipe Set and Cemented at: 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1694 Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator: Hallwood Petroleum, Inc.
Well Name: Huck "A" #10
Original Comp. Date: 07/15/1985 Original Total Depth: 4000
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #: E-23529
 GSW Permit #:
05/01/1985 n/a 04/08/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill
Title: Kansas Area Engineer Date: July 9, 2010

KCC Office Use ONLY

Letter of Confidentiality Received 7/9/10 - 7/9/11
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 7-14-10
WD EOR

Operator Name: T-N-T Engineering, Inc. Lease Name: Huck "A" Well #: 10
 Sec. 31 Twp. 11 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: All logs submitted w/ U-8 & U-1 on 08/13/2009. No new logs, DST's, or cores.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td style="text-align: center;">RECEIVED</td> <td style="text-align: right;">3303 -1021</td> </tr> <tr> <td>LKC</td> <td style="text-align: center;">JUL 12 2010</td> <td style="text-align: right;">3561 -1279</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">KCC WICHITA</td> <td style="text-align: right;">3521 -1239</td> </tr> <tr> <td>Arbuckle</td> <td></td> <td style="text-align: right;">3874 -1592</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	RECEIVED	3303 -1021	LKC	JUL 12 2010	3561 -1279	Heebner	KCC WICHITA	3521 -1239	Arbuckle		3874 -1592
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Arbuckle		3874 -1592																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	261		200	
Production	7 7/8	5 1/2	14#	3997		225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				see attached

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	see attached		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>3673</u> Packer At: <u>3673</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>ENHR - 04/09/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>0</u> Water Bbls. <u>278 (inj. p/day)</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Arbuckle (interval 3875'-3893')</u> <u>LKC (interval 3696'-3760')</u>
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ADDITIONAL CEMENTING/SOZ RECORD

<u>PURPOSE</u>	<u>DEPTH TOP/BTM</u>	<u>TYPE OF CEMENT</u>	<u># SX</u>	<u>TYPE & % ADDITIVES</u>
N/A				
<u>SHOTS PER FOOT</u>	<u>PERF RECORD – BRIDGE PLUGS SET/TYPE</u>		<u>ACID, FRAC, CMT SOZ RECORD</u>	<u>DEPTH</u>
1 spf – 6 holes	LKC K: 3754'-3760'	}	Spot 150 gal 15% NE acid on perms. Treat w/4000 gal 15% NE acid and 45 ball sealers throughout.	3696'-3760'
1 spf – 6 holes	LKC J: 3740'-3746'			
1 spf – 6 holes	LKC I: 3726'-3730'			
1 spf – 6 holes	LKC I: 3716'-3722'			
1 spf – 6 holes	LKC H: 3696'-3702'			
	CIBP: 3861' w/20' cement cap (PBSD: 3841')			
	DV Tool (STAGE COLLAR)			
	Packer set at 3673'		Cement w/300 sx @ 1694' to Surface	1694'

KCC
 JUL 09 2010
 CONFIDENTIAL

RECEIVED
 JUL 12 2010
 KCC WICHITA

OUTLAW WELL SERVICE LLC

1408 WEST 42
HAYS, KS 67601

Invoice

Date	Invoice #
4/5/2010	87

Bill To
T-N-T Engineering, Inc. 3711 Maplewood, Ste 201 Wichita Falls, TX 76308

Phone #	Fax #
785-650-2399	785-625-4950

KCC
JUL 09 2010
CONFIDENTIAL

Terms	Due Date
Net 30	5/5/2010

Description	Amount
<p>Huck A Lease Well #10 Ellis County, KS Job Type: Workover</p> <p>04-05-10 (9 1/2 hours)</p> <p>Pulled-- 122- 2 3/8" duoline tubing 1- 5 1/2" x 2" Model R packer</p> <p>Drove to location. Spotted rig, swab tank, and workstring in. Moved in and rigged up. Took extra time getting ring off of head. Backside held at 500 lbs. Unset packer. Could not go down with tubing. Came out of hole with tubing and packer(no fiberglass tailpipe). When perf arrived, rigged up. Set CIBP at 3860'. Pressured up on CIBP to 500 lbs. Plug held. Perf LKC K zone at 3754'-60', LKC J zone at 3740'-46', LKC I zone at 3726'-30' and 3716'-22' and LKC H zone at 3696'-3702'. Spotted 20' of cement on plug. Rigged down perf. Shut down. Drove to shop. Ticket #1239</p> <p>04-06-10 (10 1/2 hours)</p> <p>Drove to location. Went in hole with packer and tubing. Tallied tubing in. Rigged up tubing swab equipment. Swabbed well down as we came down with tubing. Loaded hole and spotted acid at 3762'. Set packer at 3600'. Treated with 4,000 gallons of 15% NE and 45 perf balls. Let set 45 minutes. Testers showed up. Had duoline tubing tested. Testers found 1 bad joint. Swabbed steady on well for 80 minutes. Shut in. Shut down. Drove to shop. Ticket #1240</p> <p>04-07-10 (7 hours)</p> <p>Drove to location. Checked over-night fill-up. Had 550' with 500' of oil on top. Tested on well for 3 hours. Rigged down tubing swab equipment. Released packer. Pulled 10 joints of tubing and decided it was too windy. Shut down. Drove to shop. Ticket #1241</p>	<p>0.00T</p> <p>RECEIVED JUL 12 2010 KCC WICHITA</p>

Voucher 22195⁰¹ Inv 87
Vendor 6064 Date 4/5
Amt 6936.01 Disc _____
Due 4/30 Month _____
G. L. 5022 Sub 17 Lse 102303

Thank you for your business!

Subtotal
Sales Tax (5.3%)
Total

