

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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JUL 21 2010
KCC WICHITA

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

7/19/11

OPERATOR: License # 4629
Name: Brito Oil Company, Inc.
Address 1: 1700 N. Waterfront Pkwy,
Bldg. 300, Suite C
City: Wichita State: KS Zip: 67206 +
Contact Person: Raul F. Brito
Phone: (316) 263-8787
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Jeff Christian
Purchaser: NA

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Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- WSW
- D&A
- Other (Core, Expl., etc.):
- SWD
- ENHR
- GSW
- SIOW
- SIGW
- Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/03/2010 5/12/2010 5/12/2010
Spud Date or 5/12/2010 5/12/2010
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 15-109-20,899 - 0000
Spot Description: SW SE NE SE
SW SE NE SE Sec. 12 Twp. 15 S. R. 33 East West
1,590 Feet from North / South Line of Section
425 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan
Lease Name: Fairleigh Well #: 1-12
Field Name: WC
Producing Formation: _____
Elevation: Ground: 2793 Kelly Bushing: 2798
Total Depth: 4490 Plug Back Total Depth: 4490
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 13000 ppm Fluid volume: 770 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 07/19/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 7/19/10 - 7/19/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NO Date: 7-29-10

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Operator Name: Brito Oil Company, Inc. Lease Name: Fairleigh Well #: 1-12
Sec. 12 Twp. 15 S. R. 33 East West County: Logan KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
Electric Log Submitted Electronically (If no, Submit Copy) Yes No

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Includes entries for Anhydrite, B/Anhy, Heebner, Lansing, Stark Shale, Fort Scott, Mississippi with corresponding depths and datums.

List All E. Logs Run:
Comp Density Neutron-Dual Ind, Micro,

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes entry for Surface Csg.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
PRODUCTION INTERVAL:

Fairliegh #1-12

Operator: Brito Oil Company, Inc.
 Contractor: Murfin Drilling Company, Inc.
 Rig #24

Fairleigh Ranch Prospect
 SW SE NE SE
 Sec. 12-T15S-R33W
 Logan County, Kansas
 Call Depth: 3300'
 Spud: 05/03/10
 TD:

Contact Person: Raul F. Brito
 Phone: 316-263-8787
 Well site Geologist: Jeff Christian
 API #: 15-109-20,899
 Casing: 8 5/8" @ 220'
 Elevation: 2793' GL, 2798' KB

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DAILY INFORMATION:

05/03/10 MIRU. Drilled 12 1/4" hole to 220'. Set 5 jts 8 5/8" (tally 211.22') surface casing at 220'. w/ 165 sks common 3% cc, 2% gel. Cement did circ. Plug dwn at 8:30 PM. WOC 8 hrs.

05/04/10 Drilling at 524'. Drilled plug at 4:30 AM (5/04)

05/05/10 Drilling at 2584'. Drilled 2060'/24hrs.

05/06/10 Drilling at 3670'. Drilled 1086'/24hrs

05/07/10 Drilling at 3830'. Drilled 160'/24hrs. **DST #1 3785-3810 (LKC "C")** 30-30-30-30/Rec: 10' WCM with oil spts/FP's 13-22#, 23-30#. SIP's 1057-1023#. **DST #2 (LKC E/F)** 30-45-60-60/ Rec: 270' MW w/oil spts on top. FP'28-84#,91-136#. SIP's 1059-1001#.

05/08/10 Going to bott w/DST #3. TD 3990'. Drilled 160'/24hrs. **DST#3 3959-90 (LKC I)** 30-30-30-30 Rec:65' WCM FP's 15-31#, 33-50#. SIP's 1160-1148#. **DST#4 3990-4006 (LKC J)** 30-30-30-30 Rec: 1 in FO, 220' MCW. FP's 14-82#, 82-115#. SIP's 1161-1133#.

05/09/10 Drilling at 4108'. Drilled 118'/24hrs. **DST#5 4096-4190 (Pleas, Marm & Alta B)** 30-30-30-30. Rec: 2' mud. FP's 16-17#, 17-17#. SIP's 52-49#.

05/10/10 Going to bott with DST #6 at 4226'. Drilled 118'/24hrs. **DST #6 4189-4226 (Alta C)** 30-30-30-30 Rec: 1' DM. FP's 13-14#, 14-14#. SIP's 21-21#.

05/11/10 On bott w/ DST#7. Drilled 164'/24hrs. **DST#7 4307-4390 (Cher & John Zn)** 30-30-30-30 Rec: 10' mud w/ oil spt. FP's 16-21#, 24-28#. SIP's 771-477#.

05/12/10 RTD 4490'. LTD 4490'. Drilled 100'/24 hrs. D&A. Plug w/ 25 sks @ 2210', 100 sks @ 1000', 40 sks @ 270' & 10 sks @ 10'. RH 30 sks & MH 15 sks. 60/40 Poz 4% gel 1/4# Flocell. Cement by Consolidated finished at 3:00PM. Rig released at 7:00PM. KCC Ed Schmacher.

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		Brito Oil Co. Fairleigh #1-12 SW SE NE SE Sec. 12-T15S-R33W 2798' KB					Brito Oil Co. Fairleigh #1-7 NW SW SE Sec. 7-T15S-R32W 2784' KB		
Formation	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum	
Anhydrite	2199	+599	-2	2196	+602	+1	2183	+601	
B/Anhydrite	2219	+579	-1	2216	+582	+2	2204	+580	
Heebner	3721	-923	+10	3718	-920	+13	3717	-933	
Lansing	3759	-961	+9	3755	-957	+13	3754	-970	
Muncie Crk	3927	-1129	+9	3922	-1124	+14	3922	-1138	
Stark	4017	-1219	+15	4015	-1217	+17	4018	-1234	
BKC	4097	-1299	+18	4094	-1296	+21	4100	-1316	
Marmaton	4134	-1336	+20	4130	-1332	+24	4140	-1356	
Fort Scott	4282	-1484	+26	4280	-1482	+28	4291	-1507	
Cherokee	4309	-1511	+27	4307	-1509	+29	4322	-1538	
Johnson Zn				4349	-1551	+31	4366	-1582	
Mississippi				4429	-1631	+119	4534	-1750	
Total Depth	4490			4490			4610		



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 28725
LOCATION Oakly, KS
FOREMAN Rick Ledford

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-10	3254	Fairleigh 1-12	12	15	334	Logan
CUSTOMER Brito Oil Company Inc.			Murfm DEIG Rig #24			
MAILING ADDRESS 1700 N. Waterfront prxy bldg 300 suite C			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			463	Shannon Ford		
STATE KS			439	Brandon Woods		
ZIP CODE 67206						

JOB TYPE P.T.A O HOLE SIZE 7 7/8" HOLE DEPTH 4490' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL _____ WATER gal/sk 2° CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" drill pipe. Plugging areas as follows:

- 25 sacks @ 2210'
- 100 sacks @ 1000'
- 40 sacks @ 270'
- 10 sacks @ 40'
- 30 sacks @ Rathole
- 15 sacks @ Marshole
- 220 sacks total

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54050	1	PUMP CHARGE	985.00	985.00
5406	30	MILEAGE	4.50	135.00
1131	220 sacks	60/40 Permox cement	13.00	2860.00
1118A	755 [#]	470 gal	.20	151.00
1107	55 [#]	1/4" flake ^{per} /sk	2.50	137.50
5407A	9.46	ten mileage bulk tik	1.50	425.70
4431	1	8 5/8" wooden plug	76.00	76.00
			Subtotal	4770.20
			6.37% tax	203.14
			total	4973.34
			-20% disc.	994.67
			ESTIMATED TOTAL	3978.67

AUTHORIZATION Ronald Stueber TITLE 234295 DATE _____
 Ravin 3737

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

ALLIED CEMENTING CO., LLC. 039291

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

WICHITA, KANSAS
JUL 19 2010

SERVICE POINT: Oakley

DATE <u>5-3-10</u>	SEC. <u>12</u>	TWP. <u>15</u>	RANGE <u>33</u>	CALLED <u>KCC</u>	ON LOCATION	JOB START <u>8:00pm</u>	JOB FINISH <u>8:30pm</u>
FAIRLEIGH LEASE <u>Fairleigh</u>		WELL # <u>1-12</u>		LOCATION <u>Oakley 235 SW 25</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>EN into</u>			

CONTRACTOR Murfin Drilling Rig 24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220'

CASING SIZE 8 5/8 DEPTH 220'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.05 BBL

OWNER same

CEMENT AMOUNT ORDERED 165 sbs com 38cc 29 gel

EQUIPMENT

PUMP TRUCK # 431 CEMENTER Andrew
HELPER Kelly

BULK TRUCK # 347 DRIVER Larene

BULK TRUCK # _____ DRIVER _____

COMMON <u>165 sbs</u>	@	<u>15.45</u>	<u>2549.25</u>
POZMIX _____	@	_____	_____
GEL <u>3 sbs</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE <u>6 sbs</u>	@	<u>58.20</u>	<u>349.20</u>
ASC _____	@	_____	_____
RECEIVED			
JUL 21 2010			
KCC WICHITA			
HANDLING <u>124 sbs</u>	@	<u>2.40</u>	<u>412.40</u>
MILEAGE <u>104 sk/mile</u>			<u>522.00</u>
			TOTAL <u>3900.45</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Brito Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>220'</u>		
PUMP TRUCK CHARGE _____		<u>1018.00</u>
EXTRA FOOTAGE _____	@	_____
MILEAGE <u>30 miles</u>	@	<u>210.00</u>
MANIFOLD <u>7</u>	@	_____
TOTAL <u>1228.00</u>		

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS