

CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY, DESCRIPTION OF WELL & LEASE

7/6/11

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: 5 E GREENWAY PLAZA
Address 2: P.O. BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist:
Purchaser: TEXON L.P.

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

03/12/2010 03/19/2010 04/15/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 067-21702-00-00
Spot Description:
SE NE SW NW Sec. 18 Twp. 30 S. R. 38 East West
1,967 Feet from North / South Line of Section
1,034 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: GRANT
Lease Name: NAVE A Well #: 1
Field Name: LITTLE BOW
Producing Formation: ST. LOUIS
Elevation: Ground: 3120 Kelly Bushing: 3131
Total Depth: 5854 Plug Back Total Depth: 5811
Amount of Surface Pipe Set and Cemented at: 1720 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 1400 bbls
Dewatering method used: HAULED OFFSITE
Location of fluid disposal if hauled offsite:
Operator Name: HAYDEN OPERATING
Lease Name: LIZ SMITH License #: 33562
Quarter NE Sec. 26 Twp. 30 S. R. 34 East West
County: HASKELL Permit #: 15-081-20272-00-01

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert
Title: ADMIN ASSIST REGULATORY Date: 07/06/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: MS Date: 7-14-10

Operator Name: OXY USA, INC. Lease Name: NAVE A Well #: 1
 Sec. 18 Twp. 30 S. R. 38 East West County: GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: SEE ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: center;"> RECEIVED JUL 09 2010 KCC WICHITA </div> <div style="text-align: right;"> KCC JUL 06 2010 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24#	1720	A CON/PREM PLUS	430/200	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	5854	A CON/50 50 POZ	240/150	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6 spf	5709'-5720' 66 SHOTS ST. LOUIS	ACID: 1100 gal. 15%HCl with 2 GPT Inhibitor, 2GPT Fe Complexing Agent, 2 GPT Non- Emulsifier, 2 GPT Surfactant Flush: 40 bbls 2% KCl with Biocide	5709-5720

TUBING RECORD: Size: <u>2.875</u> Set At: <u>5791</u> Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR: <u>04/15/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>56</u> Gas Mcf _____ Water Bbls. <u>1</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>ST. LOUIS 5709'-5720'</u>
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Attachment to Nave A-1 (API #15-067-21702)

Logs Run

Cement Bond Log
 Spectral Density Dual Spaced Neutron Log
 Array Compensated Resistivity Log
 Microlog
 Borehole Sonic Array Log

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Formation (Top), Depth and Datum

Name	Top		KB 3131
Heebner	3822	-691	
Lansing	3921	-790	
Swope	4358	-1254	
Pawnee	4690	-1559	
Atoka	4948	-1817	
Morrow	5203	-2073	
St. Genevieve	5626	-2495	
St. Louis	5676	-2545	

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A Con	Lead: 430	Lead: 3% CCI, 1/2# Cellflake .2% WCA-1
	Prem Plus	Tail: 200	Tail: 2% CCI, 1/4# Cellflake
Production	A Con	Lead: 240	1%CC, 1/4# Cellflake, .3% WCA-1,
	50/50 Poz	Tail: 150	5% Calset, 10% Salt, .6% C-15, 1/4# Defoamer, 5# Gilsonite

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TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 3-13-10
Lease None A #1	Well #	
Field Order # 00607	Station Liberal, KS-1717	Casing # 8 7/8
Type Job 242-878 Surface	Depth 1720.77	County Grant
	Formation	State KS
		Legal Description 18-30-38

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8	Tubing Size 2	Shots/Ft		430 sks A-Con	3%CC, 12# Cellulose, 2% WCA-1	RATE	PREPS
Depth 1720.77	Depth	From	To	2.42 #3/8, 14.16 #1/2	Max 20/sk, 122 ppg		5 Min.
Volume	Volume	From	To	200 sks Perm Plus	2%CC, 12# Cellulose		
Max Press	Max Press	From	To	1.35 #3/8, 6.38 #1/2	Avg 20/sk, 14.8 ppg		15 Min.
Well Connection	Annulus Vol.	From	To		HMP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush fresh	Gas Volume		Total Load

Customer Representative C. Wylie	Station Manager J. Bennett	Treater A. Ovens
Service Units 10816 29462 0816 28806		
Driver Names A. Ovens R. Cox R. Olds		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 pm					on loc.-site assessment (layin collars)
10:30 pm					start csg + float equip
11:40 pm					csg on bus, break circ
11:45 pm	250		10	4	pressure test lines 2500#
11:50 pm					start w/ 10 bbls H ₂ O ahead
11:53 pm	250		185	4	mix lead cont @ 12.2 ppg
12:20 am	150		48	4	pump cont 4 bpm @ 2500#
12:35 am	50		0	5	switch to tail cont @ 14.8 ppg, 4 bpm @ 1500#
12:55 am	500		97	2	finish cont drop plug, disp csg
1:00 am	1000		107	0	slow rate lost 10 bbls of disp
					land plug float hold
					circ 40 bbls cont to surface

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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC FIELD SERVICE TICKET
JUL 06 2010 1717 00607 A
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DATE _____ TICKET NO. _____

DATE OF JOB: 3-13-10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Oxy USA	LEASE: Nave A #1						WELL NO.:
ADDRESS:	COUNTY: Grant	STATE: KS					
CITY:	SERVICE CREW: R. Cox, R. Ohs						
AUTHORIZED BY: J. Bennett JRB	JOB TYPE: 242 85% Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 3-13-10 TIME: 4:00
19816	2					ARRIVED AT JOB	8:00
27462	2					START OPERATION	11:45
19816	1					FINISH OPERATION	PM 1:00
25866	1					RELEASED	PM 1:30
						MILES FROM STATION TO WELL	50 mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

Project # 1100561

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	✓ SK	430		7998.00
CL110	Prem Plus	✓ SK	200		3260.00
CC102	Cellflake	✓ lb	265		980.50
CC109	Calcium Chloride	✓ lb	1591		1670.55
CC130	G-51	✓ lb	81		2025.00
CF1453	85% Flapper Type Insert	✓ ea	1		280.00
CF1713	Centralizer	✓	5		725.00
CF1903	Basket	✓	1		315.00
CF253	Regular Guide Shoe	✓	1		380.00
CF105	TB Rubber Plug	✓	1		225.00
CF503	Stop Ring	✓	1		44.00
continue on next page...					
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CHEMICAL / ACID DATA:			

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SUB TOTAL \$ 14,902.56

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Del Duera* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No.	Date <i>3-20-10</i>
Lease <i>Nave 'A'</i>	Well # <i>1</i>	
Field Order # <i>171200570</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>242 Cmt 5 1/2 Long String</i>	Depth <i>5800</i>	County <i>Wichita</i>
	Formation	State <i>Ks</i>
		Legal Description <i>R-20-38</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	<i>240sk</i>	Acid	<i>Acid Blend - 1% CC</i>	RATE	<i>14.2 gpm</i>
Depth	Depth	From	<i>3.18 #1 3/8</i>	Per For	<i>99.55 gal/sk @ 11.2 gpm</i>	ISIP	<i>5 Min.</i>
Volume	Volume	From	<i>150sk</i>	Per For	<i>50/50 Pot - 5% salt</i>	ISIP	<i>10 Min.</i>
Max Press	Max Press	From	<i>1/4" Deformer - 5" Gilsomite</i>	Per For	<i>10% salt</i>	ISIP	<i>15 Min.</i>
Well Connection	Annulus Vol.	From	<i>1.52 #1 3/8</i>	Per For	<i>6.65 gal/sk @ 13.8 gpm</i>	Annulus Pressure	
Plug Depth	Packer Depth	From		Flush		Gas Volume	

Customer Representative <i>M. Cochran</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21255 27808 18553 14354 19578</i>		
Driver Names <i>Cochran T. Gibson S. Chavez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
00:00					on Loc. / Held Safety Meeting
04:45					Crown Bottom Cir. w/ Rig / H ₂ O
08:56	3000				Test Pump + Lines
08:59	300		5	5	Start Fresh H ₂ O
09:01	300		12	5	Start Super Flush II
09:04	300		0.5	5	Start Fresh H ₂ O
09:10	300		106	6	Start Lead Cmt 190sk @ 11.2 gpm
09:36	400		41	5	Start Tail Cmt 150sk @ 13.8 gpm
09:45					Shutdown + Washup
09:47					Drop Plug
09:54	200		0	6	Start Disp. w/ fresh H ₂ O
10:14	1100		125	3	Slow Rate
10:17	1700		135	0.3	Bump Plug
10:18	0		135	0	Release / float Held
			6	2	Plug Rat Hole w/ 20sk
			6	2	Plug Mouse Hole w/ 25sk
10:45					RECEIVED End Job
					JUL 09 2010 Pressure Before Plug landed
					KCC WICHITA

