

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

7/24/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Val Energy, Inc.
License: 5822

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Wellsite Geologist: Keith Reavis
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-19-09 6-27-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 069-20,317-00-00
County: Gray
NE NW SW Sec. 31 Twp. 26 S. R. 27 East West
2590 feet from S / N (circle one) Line of Section
580 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Circle "D" Well #: 1
Field Name: (wildcat)

Producing Formation: _____
Elevation: Ground: 2659' Kelly Bushing: 2669'
Total Depth: 5163' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 318' drilled; set @ 311 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq. cm.} PA-Dlg-8/5/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

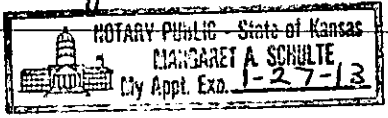
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 7-24-09

Subscribed and sworn to before me this 24th day of July,
2009.
Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
JUL 27 2009

RECEIVED

Operator Name: John O. Farmer, Inc. Lease Name: Circle "D" Well #: 1
 Sec. 31 Twp. 26 S. R. 27 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compact Photo Density Compensated Neutron Micro Resistivity Log, Compensated Sonic w/Integrated Transit Times Log, Array Induction Shallow Focused Log, Micro Resistivity Log

Name	Top	Datum
Heebner	4128'	(-1459)
Lansing	4232'	(-1563)
Stark	4547'	(-1878)
Marmaton	4707'	(-2038)
Pawnee	4785'	(-2116)
Cherokee	4829'	(-2160)
Morrow Sand	4995'	(-2326)
Mississippi	5020'	(-2351)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	318' drilled; set @ 311'	Class A	225	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

27103

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: COOY Liberal K.S.

DATE <u>6-19-09</u>	SEC. <u>31</u>	TWP. <u>26</u>	RANGE <u>27 W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Circle 0</u>		WELL # <u>1</u>	LOCATION <u>Vec of Cimmaron K.S.</u>		COUNTY <u>Gray</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR Val Rig 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 318 ft
 CASING SIZE 8 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 MEAS. MAX MINIMUM
 MEAS. LINE SHOE JOINT 15 ft
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 119 BBL
 EQUIPMENT

PUMP TRUCK CEMENTER Kenny + Kirby
 # 472-487 HELPER Cesar
 BULK TRUCK
 # 495-467 DRIVER Margarita
 BULK TRUCK
 # DRIVER

REMARKS:

Thank you!!

CHARGE TO: John O Faemer
 STREET
 CITY STATE ZIP

KANSAS CORPORATION COMMISSION

JUL 27 2009

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

RECEIVED

SIGNATURE

Michael Caender, SR

OWNER
 CEMENT
 AMOUNT ORDERED 225 SK

COMMON	<u>225</u>	@	<u>15.45</u>	<u>3,476.25</u>
POZMIX		@		
GEL	<u>4.00</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>8.00</u>	@	<u>58.20</u>	<u>465.60</u>
ASC		@		
HANDLING	<u>237</u>	@	<u>2.40</u>	<u>568.80</u>
MILEAGE	<u>237</u>	@	<u>.10</u>	<u>1,777.50</u>
				TOTAL <u>6,371.35</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1,018.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>75</u>	@	<u>7.00</u>	<u>525.00</u>
MANIFOLD	<u>1</u>	@	<u>113</u>	<u>113.00</u>
				TOTAL <u>1656.00</u>

PLUG & FLOAT EQUIPMENT

Plug	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
				TOTAL <u>113.00</u>

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., LLC. 34341

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS

COPY

DATE <u>6-28-09</u>	SEC <u>31</u>	TWP. <u>26s</u>	RANGE <u>27W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>11:30 pm</u>	JOB START <u>2:00 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Circle D</u>	WELL# <u>1</u>	LOCATION <u>Cimmaron, KS S South</u>		COUNTY <u>Gray</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)		on <u>23, 1/2 E, 1/2 N, W 1/4</u>					

CONTRACTOR UCI #1

TYPE OF JOB Rogers Plus

HOLE SIZE 7 7/8 T.D. 1760

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 16 bbls of mud, 3 bbls water

EQUIPMENT

PUMP TRUCK CEMENTER Devin F

4141302 HELPER Greg G

BULK TRUCK

4211259 DRIVER Devin F

BULK TRUCK

DRIVER

OWNER John O Farmer

CEMENT

AMOUNT ORDERED 250.00 60' 40' 4" x 1/4" # 1050s

COMMON	<u>150</u>	<u>4</u>	<u>sk</u>	@ <u>15.45</u>	<u>2317.50</u>
POZMIX	<u>100</u>	<u>sk</u>	@ <u>8.00</u>	<u>800.00</u>	
GEL	<u>9</u>	@ <u>20.80</u>	<u>187.20</u>		
CHLORIDE		@			
ASC		@			
<u>Floscal 62</u>	<u>62</u>	@ <u>2.50</u>	<u>155.00</u>		
		@			
		@			
		@			
		@			
		@			
		@			
HANDLING	<u>260</u>	@ <u>2.40</u>	<u>624.00</u>		
MILEAGE	<u>250/75</u>	@ <u>1.10</u>	<u>275.00</u>		
				TOTAL	<u>5934.70</u>

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REMARKS:

1st Plus - 1760', pump 8 bbls water ches
mix (30s), Displace 16 bbls of mud, 3 bbls
of water, 2nd Plus - 880', pump 8 bbls of
water ches, mix (30s), Displace 5 bbls of
water, 3rd Plus - 370', pump 5 bbls of
water ches, mix (30s), Displace 1/2 bbl of
water, 4th Plus - 60', pump 1/2 bbls mv (20s)
of cement, Rogher - mix (30s), measure new
20s of cement

CHARGE TO: John O Farmer

STREET _____

CITY _____ STAT KANSAS CORPORATION COMMISSION

JUL 27 2009
RECEIVED

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Rick Smith

SIGNATURE x Rick Smith

SERVICE

DEPTH OF JOB 1760'

PUMP TRUCK CHARGE 1017.00

EXTRA FOOTAGE @

MILEAGE 75 @ 7.00 525.00

MANIFOLD @

TOTAL 1542.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
<u>none</u>	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 1542.00

DISCOUNT _____ IF PAID IN 30 DAYS