

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

7/16/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: P. O. Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + _____

Contact Person: Joe Smith

Phone: (620) 275-2963

CONTRACTOR: License # 31548 **KCC**

Name: Discovery Drilling Co., Inc. **JUL 16 2009**

Wellsite Geologist: Jason Alm

Purchaser: NCRA **CONFIDENTIAL**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

<u>5-4-09</u>	<u>5-10-09</u>	<u>7-7-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,904-0000

Spot Description: 35'S & 10'W OF

NW NE SE Sec. 22 Twp. 18 S. R. 26 East West

2275 Feet from North / South Line of Section

1000 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: NESS

Lease Name: EVERETT "A" Well #: 3-22

Field Name: ALDRICH

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2558' Kelly Bushing: 2566'

Total Depth: 4532' Plug Back Total Depth: 4493'

Amount of Surface Pipe Set and Cemented at: 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1830' Feet

If Alternate II completion, cement circulated from: 1830'

feet depth to: SURFACE w/ 170 ^{5x cm}

ALT 2 - Dlg - 7/29/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 240 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: COMPLIANCE COORDINATOR Date: 7-16-09

Subscribed and sworn to before me this 16th day of July

20 09

Notary Public: [Signature]

Date Commission Expires: 7-2-13

KELSI HOFFMAN
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KANSAS CORPORATION COMMISSION

JUL 20 2009

RECEIVED

Operator Name: American Warrior, Inc. Lease Name: EVERETT "A" Well #: 3-22
 Sec. 22 Twp. 18 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG; DUAL COMPENSATED PRORSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG; BORHOLE COMPENSATED SONIC LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1845</td> <td>+721</td> </tr> <tr> <td>B/Anhydrite</td> <td>1876</td> <td>+690</td> </tr> <tr> <td>HEBNER</td> <td>3812</td> <td>-1246</td> </tr> <tr> <td>LANSING</td> <td>3854</td> <td>-1288</td> </tr> <tr> <td>BKC</td> <td>4180</td> <td>-1614</td> </tr> <tr> <td>PAWNEE</td> <td>4302</td> <td>-1736</td> </tr> <tr> <td>MISS</td> <td>4462</td> <td>-1896</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1845	+721	B/Anhydrite	1876	+690	HEBNER	3812	-1246	LANSING	3854	-1288	BKC	4180	-1614	PAWNEE	4302	-1736	MISS	4462	-1896
Name	Top	Datum																							
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PAWNEE	4302	-1736																							
MISS	4462	-1896																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	223'	Common	150	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	4532'	EA/2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC JUL 16 2009 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4474' TO 4475'		SAME

TUBING RECORD: Size: <u>2-3/8"</u>	Set At: <u>4486'</u>	Packer At: <u>NONE</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. SHUT IN		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Date: 7-16-09

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Everett "A" 3-22

API#: 015-135-24904

KCC
JUL 15 2009
CONFIDENTIAL

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

KANSAS CORPORATION COMMISSION

JUL 20 2009
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American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3110

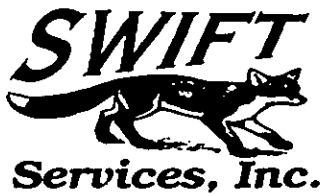
Date	5/4/09	Sec.	22	Twp.	18s	Range	26w	County	Ness	State	KS	On Location		Finish	9:15 PM		
Lease	Everett A	Well No.	3-22		Location Beeler, 2E, 20N, 1/2W, S into												
Contractor	Discovery Drilling Rig #3				Owner												
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4"		T.D.		223'		Charge To									American Warrior	
Csg.	8 5/8" 23 #		Depth		223'		Street										
Tbg. Size			Depth		City									State			
Drill Pipe			Depth		The above was done to satisfaction and supervision of owner agent or contractor.												
Tool			Depth		CEMENT												
Cement Left in Csg.	10'-12'		Shoe Joint		Amount Ordered 150s x Com 3% cc 2% gel												
Press Max.			Minimum		Common												
Meas Line			Displace		13 1/2 bbls.		Poz. Mix										
Perf.	EQUIPMENT											Gel.					
Pumptrk	1	No.	Cementer	Paul		Calcium											
			Helper			Mills											
Bulktrk	4	No.	Driver	Blake		Salt									KCC		
			Driver			Flowseal									JUL 16 2009		
Bulktrk	PV	No.	Driver	Dan		CONFIDENTIAL											
			Driver			JOB SERVICES & REMARKS											
Pumptrk Charge					Handling												
Mileage					Mileage												
Footage					Pump Truck Charge												
Total					FLOAT EQUIPMENT												
Remarks:					Guide Shoe												
					Centralizer												
					Baskets												
					AFU Inserts												
					Rotating Head												
					Squeez Mainfold												
					Tax												
					Discount												
					Total Charge												
X Signature	Alan Galber																

Cement did
Circulate!

Thank
You!!

KANSAS CORPORATION COMMISSION

JUL 20 2009
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CHARGE TO:
 AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

KCC
 JUL 16 2009
 CONFIDENTIAL

TICKET
 No 16355

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY KS. WELL/PROJECT NO. A#3-22 LEASE EVERTON COUNTY/PARISH NESS CO. STATE KS CITY NESS CITY KS. DATE 05/21/09 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR H.D. RIG NAME/NO. #3 SHIPPED VIA DELIVERED TO 13 W. B. N. 1/2 W. S. ORDER NO. WJUTO
 3. WELL TYPE DELWELL WELL CATEGORY DEVELOPMENT JOB PURPOSE PORT COLLAR WELL PERMIT NO. WELL LOCATION 13.5 W NESS CITY 2 1/2 W. 1/2 W. S W JUTO
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
505		1			MILEAGE 110	1	@	20	mi	5.00	100.00
576D		1			Pump CHARGES	1	@			1100.00	1100.00
581		1			SERVICE CHARGE CEMENT	200	SBS			1.50	300.00
582		1			MINIMUM DRAINAGE CHARGE	1	@			250.00	250.00
330		1			SWIFT WHITE-DENSEY CEMENT	170	SBS			14.00	2380.00
276		1			FLOCELS	50	lbs			1.50	75.00
278		1			CALCEUM CHLORIDE	4	SBS			35.00	N/C
284		1			CALSEAL	4	SBS			30.00	N/C
290		1			D-AIR	2	gal			35.00	70.00
104		1			PORT COLLAR TOOL RENTAL	1	@			200.00	200.00

RECEIVED
 JUL 20 2009
 KANSAS CORPORATION COMMISSION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 05/21/09 TIME SIGNED 1000 AM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4475.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4619.43

TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR DUSTY D. FULK APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 052109 PAGE NO.

CUSTOMER AMERICAN WARREOR WELL NO. 3-22 LEASE EVERETT JOB TYPE PORT COLLAR TICKET NO. 16355

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0759							ON LOCATION 110 READY SET UP TRUCKS & REL UP TO WELL PORT COLLAR @ 1830 7.0821 361 2 3/4 x 5 1/2 ANNUAL 34.038 361 5 1/2 x 7 7/8 ANNUAL 56.5 361 CAPACITY 41.1221
	0822			✓	✓	1000	1000	PRESSURE TEST
	0832	3.25	4	✓		400		PORT COLLAR OPER) TOOK RATE TEST WAIT ON WATER
	0841	4	1	✓		450		START CEMENT
	0849	4.25	20	✓		450	CIRC.	CIRCULATING TO PET
	0858	4.0	75	✓		500		THICK MUD
	0903	4.5	90	✓		550		CIRCULATING CEMENT 11.2 #
	0904	4.5	96	✓		550		RAISED WEIGHT 13.5 # FOR CEMENT
	0905	5	102	✓		550		DISPLACED CEMENT 1861 SHORT
	0908							CHOSE PORT COLLAR
	0914					1000		PRESSURE TEST
	0920							RAN 4 JOINTS TUBING
	0923		122					REVERSED OUT 20 361 WASHED UP REL DOWN 170 SKS MIXED! PUMPED 10 SKS TO PET TICKETS
	1000							JOB COMPLETED THANK YOU DUSTY, BRETT & DAVE

JUL 16 2009
CONFIDENTIAL

KANSAS CORPORATION COMMISSION

JUL 20 2009

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CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 16196

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **Ness City, KS**
 2.
 3.
 4.

WELL/PROJECT NO. **3-22**
 LEASE **EVERETT "A"**
 COUNTY/PARISH **Ness**
 STATE **Ks**
 CITY
 DATE **5-11-09**
 OWNER **SAME**

TICKET TYPE SERVICE SALES
 CONTRACTOR **DISCOVERY DRILG #3**
 RIG NAME/NO.
 SHIPPED VIA **CT**
 DELIVERED TO **LOCATION**
 ORDER NO.

WELL TYPE **OIL**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **5 1/2" LONGSTRENG**
 WELL PERMIT NO.
 WELL LOCATION **BEEKR, KS - 1/2 E, 2N, 1/2 W, SS**

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20		mi		5.00	100.00
578		1			PUMP CHARGE	1	JOB		4530 FT	1400.00	1400.00
221		1			LIQUID KCL	2		gal		25.00	50.00
281		1			MUD FLUSH	500		gal		1.00	500.00
402		1			CENTRAL IDEAS	7	EA		5 1/2"	55.00	385.00
403		1			CEMENT BASKET	1	EA			180.00	180.00
404		1			PORT COLLAR TOP JT #71	1	EA		1830 FT	1900.00	1900.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			225.00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA			275.00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

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JUL 16 2009
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
 DATE SIGNED **5-11-09** TIME SIGNED **1000** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5165.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3761.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	8926.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	366.42
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Plus 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9292.42

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-11-09 PAGE NO. 7

CUSTOMER AMERICAN WARRIORS WELL NO. 3-22 LEASE EVERETT "A" JOB TYPE 5 1/2" LONGSTRING TICKET NO. 16196

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
	1045							START 5 1/2" CASING IN WELL
								TD-4530 SET = 4530
								TP-4534 5 1/2" 15.5
								ST-19'
								CENTRALIZERS-1,3,5,7,9,12,70
								CMT BSKT-71
								PORT COLLAR = 1830' TOPT # 71
	1235							DROP BALL - CORRUATE
	1305	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	1307	6	20		✓		450	PUMP 20 BBL KCL FLUSH
	1312		7-5					PUG AH-MH (30SKS - 20SKS)
	1315	4	30		✓		250	MAX COMWT 125 SKS EA-2
	1325							WASH OUT PUMP - LINES
	1326							RELEASE LATCH DOWN PLUG
	1328	7	0		✓			DISPLACE PLUG
	1343	6 1/2	107.5				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1345						OK	RELEASE PSE - HELD
								WASH TRUCK
	1430							JOB COMPLETE

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KANSAS CORPORATION COMMISSION

JUL 20 2009

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THANK YOU
WAYNE, BRETT, SHANE