

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

7/20/11

~~CONFIDENTIAL~~ API No.:

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Robert Hendrix

15-047-21588-0000
County: Edwards

NE NE NE Sec 30 Twp 25 S. Rng 18 East West
330 feet from N S (check one) Line of Section
330 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: McCLAREN "A" Well #: #1-30

Field Name: CLW Northwest
Producing Formation: None

Elevation: Ground: 2181' Kelly Bushing: 2190'
Total Depth: 4700' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 309' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

7/3/09 7/11/09 7/11/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PANJ 9-2809
(Data must be collected from the Reserve Pit)
Chloride content 60,000 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation & Hauling

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources, Inc.

Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 7/20/09

Subscribed and sworn to before me this 20th day of July
2009
BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Notary Public: Brent B. Reinhardt
Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Y Letter of Confidentiality Attached
If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

KANSAS CORPORATION COMMISSION
JUL 22 2009

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

JUL 20 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
McClaren "A" #1-30
NE NE NE, Section 30-25S-18W
330' FNL & 330' FEL
Edwards County, Kansas
API# 15-047-21588*

07-03-09 MIRT. Spud at 3:00 PM. Hauled 240 bbls of spud mud from Thompson "A" #1-15 to McClaren "A" #1-30. Drilled 12 1/4" hole to 310'. Deviation 1 1/4° at 310'. Ran 7 joints of new 8 5/8" 23# casing. Tally = 298.12'. Welded straps on bottom 3 joints and welded collars on other 4 joints. Set at 309' KB. Basic Energy cemented with 220 sacks of 60/40 Pozmix with 2% gel, 3% CC and 1/4#/sx cellflake. Plug down @ 9:45 PM on 7/3/09. Cement did circulate. WOC.

*DST #1 3832-3860' (Lecompton "B")
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Weak blow, built to 3.5" in bucket. No blow back.
2nd Open: Weak blow, built to 3" in bucket, no blow back.
Recovered: 210' Mud-Cut Water (15% M, 85% W)
IFP: 18-55# FFP: 60-113#
SIP: 1304-1277#*

*DST #2 4683-4700' (Mississippian)
Open: 30", SI: 30", Open: 30", SI: 30"
1st Open: Weak blow building to 3.75" in bucket. No blow-back.
2nd Open: Weak blow building to 3" in bucket. No blow-back.
Recovered: 30' Watery Mud (45% Water, 55% Mud)
185' Mud Cut Water (15% Mud, 85% Water)
215' Total Fluid
IFP: 22-70# FFP: 77-115#
SIP: 1301-1245#*

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SAMPLE TOPS

LeCompton 'B'	3826 (-1636)
Queen Hill	3846 (-1656)
Heebner	3964 (-1774)
Brown Lime	4091 (-1901)
Lansing	4101 (-1911)
Stark	4390 (-2200)
Cherokee	4601 (-2411)
Mississippian	4680 (-2490)
RTD	4700 (-2510)

07-11-09 RTD 4700'. Ran DST #2 from 4683-4700' (Mississippian). Deviation 3/4° at 4700'. Decided to **plug and abandon**. Elected not to run electric logs. LDDP. Basic Energy plugged hole with 170 sx 60/40 pozmix with 4% gel as follows: Heavy mud in hole to bottom, 50 sx @ 1290', 50 sx @ 330', 20 sx @ 0-60', 30 sx in RH, and 20 sx in MH. Plugging completed at 11:15 P.M. Orders from Richard Lacey, KCC. Released Rig @ 12:00 AM on 7/12/09.

BASIC

energy services, L.P.

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JUL 20 2009

TREATMENT REPORT

KCC

Customer McCoy Pet. Corp	Lease No.	Date
Lease McClaren 'A'	Well # 1-30	7-3-09
Field Order # 1718 0380A	Station Pratt KS	Casing 8-7/8
Type Job 8-5/8' Surface	Depth 309	County Edwards
	Formation CNU	State KS
		Legal Description 30-25-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8-7/8	Tubing Size	Shots/Ft	200 SKS	Acid	60/40 Por 2% Gel, 3% CC, 1/4" cell FLAKE	RATE	PRESS#	ISIP
Depth 309	Depth	From	To mix @ 14" 25 cu ft / SK	Pre Pad		Max		5 Min.
Volume 18 3/4	Volume	From	To	Pad		Min		10 Min.
Max Press 300 H	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 259	Packer Depth	From	To	Flush	Fresh water	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Allan F. Werth
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Service Units	25443	27463	19960	19918					
Driver Names	A. Werth	F. Kelly	Mike	McGraw					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1845					On loc. Discuss Safety, Set up Plan Job
1915					Drilling 12 1/4 Hole
					TD @ 310 CIR
					Start out of Hole w/ D.P.
2000					Start 8-5/8 CSG. 23 rd weld. string
2107					CASING ON BOTTOM CIR w/ R.C.
2115	300 ^H			5	Start mix 200 SKS 60/40 Por 2% Gel, 3% CC, 1/4" cell FLAKE
			49		Finish mixing cont
					Release Plug
2140	300 ^H			5	Start Disp
2145	300 ^H		18 1/2		Plug down - Shut in @ wall
	0				Release RST
					Wash up & Rack up Equip.
2230					Job complete
					cont CIR to Pit
					Thanks
					Allan
					McGraw
					Mike

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energy services, L.P.

TREATMENT REPORT

Customer <i>McCoy Pat</i>	Lease No.	Date <i>7-11-09</i>	
Lease <i>McCoy</i>	Well # <i>A 1-30</i>		
Field Order # <i>02200</i>	Station <i>P.T.H</i>	Casing	Depth
Type Job <i>CPW P.T.H</i>	Formation	County <i>FDWAR</i>	State <i>KS</i>
		Legal Description <i>30-29-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>17867 19552 20920 19</i>		
Driver Names <i>Sullivan Shields Roush</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2100</i>					<i>ON loc path meeting P.T.H</i>
<i>2150</i>			<i>10</i>	<i>4.5</i>	<i>1290' w/ 50 sk 60/hr 8 sk spacer mix cont</i>
<i>2200</i>			<i>12</i>		<i>Disp & shut down</i>
<i>2235</i>			<i>5</i>	<i>4.5</i>	<i>330' w/ 50 sk 8 sk spacer mix cont</i>
<i>2240</i>			<i>12</i>		<i>Disp & shut down</i>
			<i>5</i>	<i>3</i>	<i>60' w/ 20 sk</i>
<i>2300</i>			<i>7</i>	<i>2</i>	<i>RH w/ 20</i>
<i>2305</i>			<i>5</i>	<i>2</i>	<i>RH w/ 20</i>
					<i>Job complete</i>
					<i>Thank you</i>