

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
RECEIVED
Form ACO-1
September 1999
Form Must Be Typed
JUL 26 2010 7/22/11

Operator: License # 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Purchaser: NCRA
Operator Contact Person: Donald R. Williams
Phone: (618) 548-1585
Contractor: Name: HD Drilling, LLC
License: 33935
Wellsite Geologist: Steve Davis

KCC
JUL 22 2010
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/12/10 6/27/10 7/15/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20917-0000 **KCC WICHITA**
County: Logan
NW NE SE NE Sec. 14 Twp. 14 S. R. 32 East West
1560 feet from S / (N) (circle one) Line of Section
640 feet from (E) / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ottley Well #: 2-14
Field Name: Wildcat
Producing Formation: Johnson, Myrick Station
Elevation: Ground: 2808' Kelly Bushing: 2818'
Total Depth: 4540' Plug Back Total Depth: 4486'
Amount of Surface Pipe Set and Cemented at 223' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2225' Feet
If Alternate II completion, cement circulated from 2225'
feet depth to surface w/ 310 sx cmt.

Drilling Fluid Management Plan ART II NS 810-10
(Data must be collected from the Reserve Pit)
Chloride content 6500 ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams

Title: Vice President Date: 7/22/10

Subscribed and sworn to before me this 22nd day of July, 2010.

Notary Public: Melissa A. Noel

Date Commission Expires: 11-6-11

KCC Office Use ONLY
 Letter of Confidentiality Received 7/22/10 - 7/22/11
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

OFFICIAL SEAL
MELISSA A. NOEL
Notary Public, State of Illinois
My Commission Expires 11-06-11

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Ottley Well #: 2-14
 Sec. 14 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Ind/SP/GR, CNL/CDL/GR/ML	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Geological Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	223'	Class A	165	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4539'	ASC	175	5#/sk coal-seal & 3/4% CD-31

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2225'-0'	Pozmix	310	65-35 poz w/8% gel & 1/4"/sk flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	Johnson	500 gal 15% MCA	4305-00, 4303-00 4760-00
4	Myrick Station	500 gal 15% NEFe	4303-08

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8" 4481'		

Date of First, Resumerd Production, SWD or Enhr. 7/15/10	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	170		5		35

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____
Production Interval	



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 123070
Invoice Date: Jun 12, 2010
Page: 1

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

file copy INT

KCC
00 00 2 2 2010
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #2-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jun 12, 2010	7/12/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
20.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	348.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Pump Truck Mileage	7.00	140.00

RECEIVED
JUN 21 2010

RECEIVED
JUL 26 2010
KCC WICHITA

Subtotal	4,884.45
Sales Tax	208.74
Total Invoice Amount	5,093.19
Payment/Credit Applied	
TOTAL	5,093.19

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 976.89

ONLY IF PAID ON OR BEFORE
Jul 7, 2010

ALLIED CEMENTING CO., LLC. 039273

JUL 22 2010

SERVICE POINT:

OAKLEY KS

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>6-12-10</u>	SEC. <u>14</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>9:00pm</u>	JOB START <u>11:00</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Oakley</u>	WELL # <u>2-14</u>	LOCATION <u>Oakley 20S-1E-314</u>			COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>W + WIN</u>			

CONTRACTOR H.D #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 226'

CASING SIZE 8 5/8 DEPTH 226'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 13.4 BALS

OWNER _____

CEMENT AMOUNT ORDERED 165 cum 30% cc

290 gal

COMMON	<u>165</u>	@	<u>15.45</u>	<u>2549.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		

RECEIVED				
JUL 26 2010				
KCC WICHITA				
HANDLING	<u>174</u>	@	<u>2.40</u>	<u>417.60</u>
MILEAGE	<u>1049K mile</u>	@		<u>348.00</u>
				TOTAL <u>3726.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

377 DRIVER Jerry

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circulate

Apply 5 BALS

Job complete @ 11:30pm

Thanks fuzzy & crew

SERVICE

DEPTH OF JOB	<u>226</u>			
PUMP TRUCK CHARGE			<u>1018.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL <u>1158.00</u>				

CHARGE TO: Shakespeare Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 123329

Invoice Date: Jun 27, 2010

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

file copy INT

JUL 22 2010
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #2-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jun 27, 2010	7/27/10

Quantity	Item	Description	Unit Price	Amount
205.00	MAT	ASC Class A	18.50	3,792.50
1,025.00	MAT	Gilsonite	0.89	912.25
144.00	MAT	CD-31	9.35	1,346.40
500.00	MAT	WFR-2	1.27	635.00
262.00	SER	Handling	2.40	628.80
20.00	SER	Mileage 262 sx @ .10 per sk per mi	26.20	524.00
1.00	SER	Production Casing	2,185.00	2,185.00
20.00	SER	Pump Truck Mileage	7.00	140.00

RECEIVED
JUL 09 2010

RECEIVED
JUL 25 2010
KCC WICHITA

Subtotal	10,163.95
Sales Tax	421.23
Total Invoice Amount	10,585.18
Payment/Credit Applied	
TOTAL	10,585.18

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2032.79

ONLY IF PAID ON OR BEFORE
Jul 22, 2010

ALLIED CEMENTING CO., LLC. 039324

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 22 2010

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE <u>6-22-10</u>	SEC. <u>14</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30am</u>	JOB FINISH <u>9:00am</u>
LEASE <u>Oakley</u>	WELL # <u>2-14</u>	LOCATION <u>Oakley 205 1E 34N</u>	COUNTY <u>Logan</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>Winto</u>				

CONTRACTOR H D rig 2 OWNER Same

TYPE OF JOB Production

HOLE SIZE 2 7/8 T.D. 4540'

CASING SIZE 5 1/2 DEPTH 4541.11'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port collar DEPTH 2225'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.45'

CEMENT LEFT IN CSG. 42.45'

PERFS.

DISPLACEMENT 107.07 BBL

CEMENT

AMOUNT ORDERED 205 sks ASC

5# GILSONITE 3/40F 18 CO 31

500 gal WFR-2

RECEIVED
JUL 26 2010

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>205 sks</u>	@	<u>18.50</u>	<u>3792.50</u>
<u>GILSONITE 1025#</u>	@	<u>.89</u>	<u>912.25</u>
<u>CO-31 144#</u>	@	<u>9.35</u>	<u>1346.40</u>
<u>WFR-2 500gal</u>	@	<u>1.27</u>	<u>635.00</u>
HANDLING <u>262 sks</u>	@	<u>2.40</u>	<u>628.80</u>
MILEAGE <u>100 sk/mile</u>	@		<u>529.00</u>
TOTAL			<u>7838.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

386-281 HELPER Larene

BULK TRUCK

347 DRIVER Wil

BULK TRUCK

DRIVER

REMARKS:

Pump 500 gal water 500 gal WFR-2 15 BBL
Water plug Rathole 15 sks mix 125 sks
ASC down 5 1/2 casing wash pump and
Lines Clean Displace plug 200#
LIFT pressure plug landed
1100# float held.

thank you

CHARGE TO: Shakespeare

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>4541.11</u>		
PUMP TRUCK CHARGE		<u>2185.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20 miles</u>	@	<u>2.00 140.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL <u>2325.00</u>		

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME T.C. LARSON

SIGNATURE T.C. Larson

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887

Fax: (785) 483-5566

INVOICE

Invoice Number: 123418

Invoice Date: Jul 1, 2010

Page: 1

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

KCC

JL 22 2010

CONFIDENTIAL

INT

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Shak	Ottley #2-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-04	Oakley	Jul 1, 2010	7/31/10

Quantity	Item	Description	Unit Price	Amount
202.00	MAT	Class A Common	15.45	3,120.90
108.00	MAT	Pozmix	8.00	864.00
22.00	MAT	Gel	20.80	457.60
78.00	MAT	Flo Seal	2.50	195.00
432.00	SER	Handling	2.40	1,036.80
20.00	SER	Mileage 432 sx @.10 per sk per mi	43.20	864.00
1.00	SER	Port Collar	1,185.00	1,185.00
20.00	SER	Pump Truck Mileage	7.00	140.00

RECEIVED
JUL 16 2010
RESERVED

RECEIVED
JUL 26 2010
KCC WICHITA

Subtotal	7,863.30
Sales Tax	338.54
Total Invoice Amount	8,201.84
Payment/Credit Applied	
TOTAL	8,201.84

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1572.68

ONLY IF PAID ON OR BEFORE
Jul 26, 2010

ALLIED CEMENTING CO., LLC. 038935

KCC

JUL 22 2010

SERVICE POINT:

Oshtey KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

DATE <u>7-1-10</u>	SEC. <u>14</u>	TWP. <u>14</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>1:00am</u>	JOB START <u>9:00am</u>	JOB FINISH <u>9:30am</u>
LEASE <u>Oshtey</u>	WELL# <u>2-14</u>	LOCATION <u>Oshtey 205-1 1/2 E</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>NEW</u>				

CONTRACTOR Wild West

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE 2 3/8 DEPTH 2225'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 8.6 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

394 DRIVER Jerry

BULK TRUCK

_____ DRIVER _____

OWNER _____

CEMENT

AMOUNT ORDERED 400 65/35 8' 30" 2"

1/4" Glosral

500' huls used 310' + no huls

COMMON	<u>202</u>	@ <u>15.42</u>	<u>3120.90</u>
POZMIX	<u>108</u>	@ <u>8.00</u>	<u>864.00</u>
GEL	<u>22</u>	@ <u>20.80</u>	<u>457.60</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
<u>Glosral</u>	<u>78'</u>	@ <u>2.50</u>	<u>195.00</u>

RECEIVED

JUL 26 2010

KCC WICHITA

HANDLING	<u>432</u>	@ <u>2.40</u>	<u>1036.80</u>
MILEAGE	<u>10.5 km</u>	@ _____	<u>864.00</u>

TOTAL 6538.30

REMARKS:

Pipes closed Tool do 1200'

Open tool est circulation

Mix 310SKs cement, Displace 8 BBLs & close tool

~~displace 8 BBLs~~

above, ~~close~~ to Pipes do 1200'

run 4 SKs reverse & clean

Sub complete @ 9:30am

Cementedial circulate

APPROX 12 BBLs to pit

SERVICE

DEPTH OF JOB 2225'

PUMP TRUCK CHARGE _____ 1185.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 20 @ 7.00 140.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

THANKS Fuzzy

Crew

TOTAL 1325.00

CHARGE TO: Shakspare Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE J. Cobb