

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/19/11

OPERATOR: License # 34328
Name: WHL Energy Midcon
Address 1: PO box 21
Address 2:
City: Girard State: ks Zip: 66743
Contact Person: Tony Anderson
Phone: (620) 724-7040
CONTRACTOR: License # 9684
Name: MS Drilling
Wellsite Geologist: Randy Kissel
Purchaser: Coffeyville Resources

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
5-3-10 5-4-10 5-4-10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-2209-700-00
Spot Description:
se se sw sw Sec. 6 Twp. 31 S. R. 22 East West
165 Feet from North / South Line of Section
4,190 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Crawford
Lease Name: Underwood 6 Well #: 6-20
Field Name: McCune
Producing Formation: Cattlemen Sand
Elevation: Ground: 895 Kelly Bushing:
Total Depth: 238.2 Plug Back Total Depth: 214.8
Amount of Surface Pipe Set and Cemented at: 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 214.8 w/ 25 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tony Anderson
Title: Manager Date: 6-17-10

KCC Office Use ONLY

Letter of Confidentiality Received 7/19/10 - 7/19/11
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: MS Date: 7/21/10

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Operator Name: WHL Energy Midcon Lease Name: Underwood 6 Well #: 6-20
 Sec. 6 Twp. 31 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: dual induction, density neutron, differential temp/density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego lime</td> <td>8.5</td> <td></td> </tr> <tr> <td>bevier coal</td> <td>125</td> <td></td> </tr> <tr> <td>fleming coal</td> <td>148</td> <td></td> </tr> <tr> <td>mineral coal</td> <td>178</td> <td></td> </tr> <tr> <td>lower cattlemen</td> <td>215</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego lime	8.5		bevier coal	125		fleming coal	148		mineral coal	178		lower cattlemen	215	
Name	Top	Datum																	
Oswego lime	8.5																		
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	6 5/8"	12	21.5'	portland	4	
production	5 7/8"	2 7/8"	6.5	214	portland	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 6/12/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 20
		Gas-Oil Ratio	Gravity 28

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 214 _____ 238 _____
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SINCE 1901
TH ROGERS
 EMPLOYEE OWNED
LUMBER COMPANY

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DELIVER TO		YARD NO.	SOLD BY	
<i>Mark Smith</i>		<i>19</i>	<i>19</i>	
CASH SALE				
QTY.	DESCRIPTION	FEET	PRICE	AMOUNT
<i>4</i>	<i>Portland Cement</i>		<i>985</i>	<i>39 40</i>
	<i>Underwood</i>			
	<i>6x20</i>			
	<i>Surface</i>			
<i># 3344</i>				
PAID BY <input type="checkbox"/> CASH <input checked="" type="checkbox"/> CHECK NO.		SUB-TOTAL		<i>39 40</i>
OTHER <input type="checkbox"/>		SALES TAX		<i>2.98</i>
DATE <i>4-7-10</i>	1354914	TOTAL		<i>42 38</i>

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ALAMONT BUILDER'S SUPPLY, LLC.

601 S. HUSTON
 P.O. BOX 307
 ALTAMONT, KS 67330
 USA

Voice: 820-784-5333

Fax: 820-784-5368

Receipt Number: 70569

Date: 4/30/10

Reference: 70569

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Customer ID: SMITH, MARK
 Customer Name: MARK ALAN SMITH

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QUANTITY	UNIT	ITEM	DESCRIPTION	PRICE PER	EXTENSION
30.00		CEMENT PORTL	PORTLAND TYPE 1 CEMENT 04#	9.95	298.50
40.00		CEMENT FLY AS	FLY ASH CLASS C CEMENT 80#	5.50	223.00

Handwritten notes:
 Off
 2010
 Underwood 6
 29 bags balance to 6-21
 to 6-20

Payment Method: Cash

Subtotal: 522.10
 Sales Tax: 39.42
 Total: 561.52

X _____
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