

RECEIVED ORIGINAL

JUL 28 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

7/27/11

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Mike Kidwell
Purchaser: n/a

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
6/29/10 7/9/10 7/9/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21851-0000
Spot Description: _____
NE SE NW SE Sec. 8 Twp. 14 S. R. 27 East West
1,920 Feet from North / South Line of Section
1,640 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Jacobs Trust "A" Well #: 1-8
Field Name: wildcat
Producing Formation: n/a
Elevation: Ground: 2554' Kelly Bushing: 2563'
Total Depth: 4425' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 223' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Gary Sharp
Title: Vice-President Date: 7-27-10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 7/27/10 - 7/27/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 8/10/10

Operator Name: Trans Pacific Oil Corporation Lease Name: Jacobs Trust "A" Well #: 1-8
 Sec. 8 Twp. 14 S. R. 27 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Dual Induction Log, Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	223'	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well: Jacobs Trust A 1-8

STR: 8-14S-27W

Cty:Gove

State:Kansas

Log Tops:

Anhydrite	2005' (+558) flat
B/Anhydrite	2040' (+523) +2'
Heebner	3725' (-1162) +2'
Lansing	3762' (-1199) +2'
Stark	3998' (-1435) +3'
Labette	4254' (-1691) +2'
Mississippi	4351' (-1788) +2'
RTD	4425'

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KCC WICHITA

ALLIED CEMENTING CO.. LLC. 039028

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

KCC
JUL 27 2010
CONFIDENTIAL

DATE <u>6-29-10</u>	SEC <u>8</u>	TWP. <u>14</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Jacob</u>	WELL# <u>1-8</u>	LOCATION <u>Pendennis 15 N WINTO</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

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KCC WICHITA

CONTRACTOR Oake Rig 4

TYPE OF JOB Surface

HOLE SIZE 7 7/8 T.D. 223'

CASING SIZE 8 5/8 DEPTH 223'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13,25 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

422 HELPER Wayne

BULK TRUCK

377 DRIVER Terry

BULK TRUCK

DRIVER

OWNER same

CEMENT

AMOUNT ORDERED 175 SKS COM

300 @ 28 GEL

COMMON <u>175 SKS</u>	@ <u>15.45</u>	<u>2703.75</u>
POZMIX	@	
GEL <u>3 SKS</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE <u>6 SKS</u>	@ <u>58.20</u>	<u>349.20</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>184 SKS</u>	@ <u>2.40</u>	<u>441.60</u>
MILEAGE <u>10^{1/2} SK/mile</u>		<u>828.00</u>
		TOTAL <u>4384.95</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Trans Pacific Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>223'</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>45 miles</u> @ <u>7.00</u>	<u>315.00</u>
MANIFOLD @	
	@
	@
TOTAL <u>1333.00</u>	

PLUG & FLOAT EQUIPMENT

<u>1 surface plug</u> @ <u>68.00</u>	
	@
	@
	@
	@
TOTAL <u>68.00</u>	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

ALLIED CFMENTING CO. LLC. 038894

KCC
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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dodley, KS

DATE <u>7/8/10</u>	SEC <u>8</u>	TWP. <u>14</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00</u>	JOB FINISH <u>8:30</u>
LEASE <u>Jacob's Trust</u> WELL # <u>1-8</u>		LOCATION <u>Park 252E13 1/2 S</u>		COUNTY <u>Gove</u>	STATE <u>Ks</u>		
OLD OR NEW <input checked="" type="radio"/> (Circle one)			Winto				

CONTRACTOR Duke 4

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D. _____

CASING SIZE 8 1/8 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 205 60/40 4900

1/4 lb Pro Seal

COMMON <u>123</u>	@ <u>15.95</u>	<u>1900</u>	<u>35</u>
POZMIX <u>82</u>	@ <u>8.20</u>	<u>656</u>	<u>60</u>
GEL <u>7</u>	@ <u>20.20</u>	<u>145</u>	
CHLORIDE _____	@ _____		
ASC _____	@ _____		

EQUIPMENT

PUMP TRUCK CEMENTER Alan

412 HELPER Wayne

BULK TRUCK DRIVER Jaimen

347 DRIVER _____

BULK TRUCK DRIVER _____

Pro Seal 5 lb @ 2.50 127 50

HANDLING 214 @ 2.40 513 60

MILEAGE 104 SK/mile 963 05

TOTAL 4326 05

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REMARKS:
25 SK @ 2010'
100 SK @ 1030'
40 SK @ 270'
10 SK @ 40'
30 SK - Rat Hole

KCC WICHITA

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1185 2010'

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 7.00 315 00

MANIFOLD @ _____

TOTAL 1500 00

CHARGE TO: Trans Pac

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8" B Wood Plug @ _____ 40 00

TOTAL 40 00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

RECEIVED
IF PAID IN 30 DAYS
JUL 14 2010

BY: _____