

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
JUL 22 2010

ORIGINAL  
Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

7/20/11

OPERATOR: License # 8628  
Name: CREDO PETROLEUM CORPORATION  
Address 1: 1801 BROADWAY  
Address 2: SUITE 900  
City: DENVER State: CO Zip: 80202  
Contact Person: JACK RENFRO  
Phone: ( 303 ) 297-2200  
CONTRACTOR: License # 33793  
Name: H2 DRILLING LLC  
Wellsite Geologist: JIM MUSGROVE  
Purchaser: COFFEYVILLE RESOURCES

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JUL 20 2010

KCC

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

5/28/10	6/5/10	6/17/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20885-00-00

Spot Description: \_\_\_\_\_  
NE\_SW\_NW\_NE Sec. 19 Twp. 1 S. R. 31  East  West  
725 Feet from  North /  South Line of Section  
2,000 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: RAWLINS

Lease Name: SATTLER Well #: 1-19

Field Name: UNNAMED

Producing Formation: LANSING

Elevation: Ground: 2928 Kelly Bushing: 2936

Total Depth: 4225 Plug Back Total Depth: 4174

Amount of Surface Pipe Set and Cemented at: 330 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2766 Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 300 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: OPERATIONS MANAGER Date: 7/20/2010

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 7/20/10 - 7/20/11

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: 105 Date: 7-27-10

Operator Name: CREDO PETROLEUM CORPORATION Lease Name: SATTLER Well #: 1-19 **20-2010**  
 Sec. 19 Twp. 1 S. R. 31  East  West County: RAWLINS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2725</td> <td>211</td> </tr> <tr> <td>TOPEKA</td> <td>3703</td> <td>-767</td> </tr> <tr> <td>HEEBNER</td> <td>3863</td> <td>-927</td> </tr> <tr> <td>LANSING</td> <td>3891</td> <td>-955</td> </tr> </table> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">RECEIVED JUL 22 2010 KCC WICHITA</p>	Name	Top	Datum	ANHYDRITE	2725	211	TOPEKA	3703	-767	HEEBNER	3863	-927	LANSING	3891	-955
Name	Top	Datum														
ANHYDRITE	2725	211														
TOPEKA	3703	-767														
HEEBNER	3863	-927														
LANSING	3891	-955														

List All E. Logs Run:  
**MICRORESISTIVITY, DUAL INDUCTION, DUAL COMPENSATED POROSITY, SONIC**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	330	CLASS A	200	3%cc, 2%GEL
PRODUCTION	7-7/8"	5-1/2"	14	2766	AA2/ACON	465	3%cc, 5%CALSEAL, 10%SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4071-4075	650GAL 15%MCA	4075

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>4129</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR. <u>7/9/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td>Oil Bbls.</td> <td>Gas Mcf</td> <td>Water Bbls.</td> <td>Gas-Oil Ratio</td> <td>Gravity</td> </tr> <tr> <td style="text-align: center;">88</td> <td style="text-align: center;">0</td> <td style="text-align: center;">0</td> <td style="text-align: center;">0</td> <td style="text-align: center;">35</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	88	0	0	0	35
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
88	0	0	0	35							

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4071-4075</u>
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# ALLIED CEMENTING CO., LLC. 039314

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUL 20 2010

SERVICE POINT:

Oakley

**KCC**

DATE <u>5-28-10</u>	SEC. <u>19</u>	TWP. <u>1s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30am</u>	JOB FINISH <u>9:00am</u>
LEASE <u>Sattler</u>	WELL # <u>1-19</u>	LOCATION <u>Herndon 2w</u>			COUNTY <u>Rollins</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			Follow winding Rd For 4 miles E/W				

CONTRACTOR H2 Drilling Rig 3  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 335'  
 CASING SIZE 8 5/8 DEPTH 333.64  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.20  
 CEMENT LEFT IN CSG. 40.20  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 18.69

OWNER same  
 CEMENT AMOUNT ORDERED 200 sks com  
3% cc 2% gel

COMMON	<u>200sks</u>	@	<u>15.45</u>	<u>3090.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7 sks</u>	@	<u>58.20</u>	<u>407.40</u>
ASC		@		

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HANDLING	<u>211 sks</u>	@	<u>2.40</u>	<u>506.40</u>
MILEAGE	<u>104 sk/mile</u>			<u>1055.00</u>
				TOTAL <u>5142.00</u>

REMARKS:

Cement in cellar  
Thank you

CHARGE TO: Credo Petroleum corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>333.64</u>			
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE	<u>33'</u>	@	<u>.85</u>	<u>28.05</u>
MILEAGE	<u>50 miles</u>	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD		@		

TOTAL 1396.05

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>				
<u>1 surface plug</u>	@			<u>68.00</u>
<u>1 AFU INSERT</u>	@			<u>158.00</u>
<u>1 Centralizer</u>	@			<u>49.00</u>

TOTAL 275.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Don Guy

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

### —SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

### WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

#### 2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

# BASIC

energy services, L.P.

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## TREATMENT REPORT

Customer: <b>REDD PET. CORP.</b>	Lease No.	Date: <b>11-6-10</b>
Lease: <b>SATTLER</b>	Well #: <b>1-17 KCC</b>	
Field Order #	Station	Casing: <b>5 1/2</b>
		Depth: <b>4225</b>
Type Job: <b>CNW - 5 1/2 (2-STAGE) L.S.</b>	Formation	County: <b>RAWLINS</b>
		State: <b>Ks.</b>
		Legal Description: <b>19-1-31</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <b>5 1/2</b>	Tubing Size	Shots/Ft	<b>MIT -</b>	Acid: <b>115SK-AA2</b>	RATE	PRESS	ISIP	
Depth: <b>4225</b>	Depth	From	To	Pre Pad: <b>1.37 CUFT<sup>3</sup></b>	Max		5 Min.	
Volume: <b>10.55 BBL</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press: <b>2750 PSI</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection: <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: <b>4225</b>	Packer Depth	From	To	Flush: <b>103 MUD</b>	Gas Volume		Total Load	

Customer Representative: **DON GUY** Station Manager: **D. SCOTT** Treater: **R. LESLEY**

Service Units	<b>19860</b>	<b>27463</b>	<b>19852</b>	<b>21010</b>	<b>19826</b>	<b>19860</b>			
Driver Names	<b>LESLEY</b>	<b>LEATCH</b>	<b>NALL</b>		<b>STEPHENS</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:40 AM					ON LOCATION - SAFETY MEETING
					RUN POS: 5 1/2" x 14"
					CENT. - 1, 3, 5, 7, 9 BASK. 5, 6, 3 (2 STAGE COLLAR 30)
7:51 AM					C.S.G. ON 1 <sup>ST</sup> TROU
8:15 AM					HOOK UP TO C.S.G. - BREAK PIR. 1/1 RIG
1:00 AM	200		17	6	HOLD HEAD IF 1 <sup>ST</sup> STAGE - F. II
1:26 AM	200		33	5	MIX CONT @ 15.3 <sup>3</sup> /GAL = AA2 - CONT.
1:32 AM					SHUT DOWN - CLEAR PIPELINE
					DROP 1 <sup>ST</sup> PLUG
1:50 AM	0		0	0.7	START DISPLACEMENT 1/1111 D
10:10 AM	500		91	0.7	LIFT PRESSURE
11:12 AM	500		95	0.7	SLOW RATE
11:20 AM	1500		103	6	PLUG DOWN - HELD*
11:50 AM	0				OPEN HEAD & DROP D.V. TOOL
11:50 AM	100		1	3	PSI UP TO CEMENT CEMENT COLLAR
11:10 AM					CIRCULATE 1/1 RIG

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CONTINUED IN NEXT PAGE

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Customer: WADCO PET CORP Lease No. 1-19 Date 7-20-10  
 Lease 1-19-12 Well # 1-19  
 Field Order # 1-19-12 Station PRATT, KS. Casing 5 1/2 Depth 2105' County RAWLINS State KS.  
 Type Job (NU) - 5 1/2 L.S. (2 STAGE) Formation \_\_\_\_\_ Legal Description 19-1-31

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2</u>	Tubing Size	Shots/Ft	<u>CIT -</u>	-Acid- <u>391 SK - HCON</u>	RATE	PRESS	ISIP	
Depth <u>2146'</u>	Depth	From	To	Pre Pad <u>12.56' OFF</u>	Max		5 Min.	
Volume <u>17.11</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>7150</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <u>1-2</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>1154</u>	Packer Depth	From	To	Flush <u>67 H<sub>2</sub>O</u>	Gas Volume		Total Load	

Customer Representative DON GUY Station Manager D. SCOTT Treater K. LESLEY

Service Units	<u>14110</u>	<u>77463</u>	<u>11832</u>	<u>21010</u>	<u>17826</u>	<u>17860</u>				
Driver Names	<u>LESLEY</u>	<u>WICKEN</u>	<u>NALL</u>		<u>STEPHENS</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00AM					MIRCULATE 1/2 RIG ON TOP STAGE
1:00PM			159.5	10	MIX 350 SKS - HCON (12) 120' / HALL
1:30PM					SHUT DOWN - CLEAR PUMP LINE
1:45PM					DRUP PLUG
2:12PM	300		0	7	START DISPLACEMENT
2:30PM	500		42	10	LIFT PRESSURE
2:34PM	1000		60	5	SLOW RATE
2:47PM	1500		67	14	PLUG DOWN - HEAD - 30' BELOW TO PIT
					PLUG RHT 100'
					5 1/2" C.S. - 30' ABOVE FLU R
					JOB COMPLETE
					THANKS - KEVEN LESLEY

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