

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

7/17/11

OPERATOR: License # 32819
Name: Baird Oil Company, LLC
Address 1: P.O. Box 428
Address 2: _____
City: Logan State: KS Zip: 67646 +
Contact Person: Andrew C. Noone
Phone: (785) 689-7456
CONTRACTOR: License # 33575
Name: W W Drilling, LLC
Wellsite Geologist: Richard Bell
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
June 17, 2009 June 23, 2009 July 9, 2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 137-20506-0000
Spot Description: _____
NE SW SE NE Sec. 14 Twp. 4 S. R. 21 [] East [x] West
2240 Feet from [x] North [] South Line of Section
810 Feet from [x] East [] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Norton
Lease Name: Adee Well #: 3-14
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2119' Kelly Bushing: 2124'
Total Depth: 3628' Plug Back Total Depth: 3580'
Amount of Surface Pipe Set and Cemented at: 220' Feet
Multiple Stage Cementing Collar Used? [x] Yes [] No
If yes, show depth set: 1795' Feet
If Alternate II completion, cement circulated from: 1795'
feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan DLG AH # 7-2010
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 150 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ [] East [] West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: July 17, 2009
Subscribed and sworn to before me this 17 day of July
20 09.
Notary Public: Robert B. Hartman
Date Commission Expires: 3/29/11

KCC Office Use ONLY
[x] Letter of Confidentiality Received
If Denied, Yes [] Date: _____
[x] Wireline Log Received
[x] Geologist Report Received
[] UIC Distribution

ROBERT B. HARTMAN
State of Kansas
My Appt. Exp. 3/29/11

KANSAS CORPORATION COMMISSION

JUL 20 2009
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Operator Name: Baird Oil Company, LLC

Lease Name: Adee

Well #: 3-14

Sec 14 Twp. 4 S. R. 21 East West

County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E Logs Run:

RAG, Micro

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Name	Top	Datum
Anhydrite	1772	+352
Topeka	3109	-985
Heebner	3305	-1181
Toronto	3332	-1208
Lansing	3349	-1225
BKC	3539	-1415
TD	3628	-1504

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24 lbs/ft	220'	Standard	150	3%cc, 2% gel
Production	7 7/8	5 1/2"	14 lbs/ft	3626'	SMD, 60/40 Poz	240 sks	18%cc, 3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type: Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4 per foot	3490-92'	Perforations
4 per foot	3421-25'	Perforations
4 per foot	3380-84'	Perforations

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TUBING RECORD Size: 2 3/8" Set At: 3610' Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr: July 11, 2009 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 65 Gas Mcf Water Bbls. 5 Gas-Oil Ratio Gravity 30

DISPOSITION OF GAS:

Vented Sold Used on Lease

(If vented, Submit ACO-18)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled

Other (Specify)

PRODUCTION INTERVAL:

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/17/2009	16016

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-14	Adee	Norton	WW Drilling #8	Oil	Development	Cement Surface ...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	30	Miles	5.00	150.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 220 Feet	1	Job	750.00	750.00
325	Standard Cement	150	Sacks	11.00	1,650.00
278	Calcium Chloride	4	Sack(s)	35.00	140.00
279	Bentonite Gel	3	Sack(s)	20.00	60.00
581D	Service Charge Cement	150	Sacks	1.50	225.00
583D	Drayage	220	Ton Miles	1.00	220.00
	Subtotal				3,195.00

R6/19/2009
P6/19/2009
1 d.c. 190' x 2 3,195.00
Adee 3-14 - Pump Charge; cement
+ other misc used to cement
Surface casing

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JUL 20 2009
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We Appreciate Your Business!

Total \$3,195.00



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/30/2009	16042

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-14	Adee	Norton	Quality Plus Oilfie...	Oil	Development	Cement Port Collar	Roger

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	5.00	300.00
578D-D	Pump Charge - Port Collar	1	Job	1,400.00	1,400.00
581D	Service Charge Cement	200	Sacks	1.50	300.00
583D	Drayage	597	Ton Miles	1.00	597.00
330	Swift Multi-Density Standard (MIDCON II)	200	Sacks	14.00	2,800.00
276	Flocele	50	Lb(s)	1.50	75.00
105	5 1/2" Port Collar Tool Rental With Man	1	Each	300.00	300.00
	Subtotal				5,772.00

R 7/2/2009
P 7/2/2009
Adee 190402 5,322.00
Adee 3-14 - Rental of port collar & man then cement port collar

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JUL 17 2009
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KANSAS CORPORATION COMMISSION
JUL 20 2009
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7/2/2009
e/v#
8752

We Appreciate Your Business!	Total	\$5,772.00
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/23/2009	16036

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-14	Adee	Norton	WW Drilling	Oil	Development	Cement 5-1/2" Pr...	Roger

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	5.00	300.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00
402-5	5 1/2" Centralizer	11	Each	55.00	605.00
403-5	5 1/2" Cement Basket	1	Each	180.00	180.00
411-5	5 1/2" Recipo Scratcher	30	Each	45.00	1,350.00
404-5	5 1/2" Port Collar	1	Each	1,900.00	1,900.00
280	Flocheck 21	500	Gallon(s)	2.50	1,250.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00
325	Standard Cement	200	Sacks	11.00	2,200.00
283	Salt	1,559	Lb(s)	0.15	233.85
285	CFR-1	94	Lb(s)	4.00	376.00
276	Flocele	50	Lb(s)	1.50	75.00
326	60/40 Pozmix (2% Gel)	40	Sacks	8.75	350.00
277	Gilsonite (Coal Seal)	400	Lb(s)	0.40	160.00
581D	Service Charge Cement	240	Sacks	1.50	360.00
583D	Drayage	726	Ton Miles	1.00	726.00

Subtotal

R 6/26/2009
P 6/29/2009

Adee 3-14 - Pump charge, cement
+ other items

12015.85

KCC

JUL 17 2009

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KANSAS CORPORATION COMMISSION

JUL 20 2009

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Total

\$12,015.85