

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

7/17/11

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202 **KCC**
Purchaser: MV Purchasing **JUL 17 2009**
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241 **CONFIDENTIAL**
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Kevin Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>03/16/09</u>	<u>03/23/09</u>	<u>04/10/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20876-00-00
County: Rawlins
SE NW SW NW Sec. 08 Twp. 01 S. R. 35 East West
1780 FNL feet from S (N) (circle one) Line of Section
420 FWL feet from E (W) (circle one) Line of Section

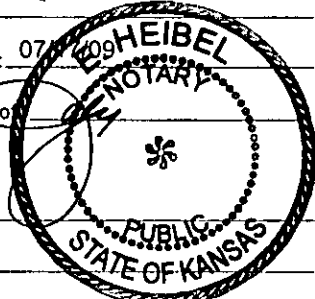
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sutton Well #: 3-8
Field Name: Unknown
Producing Formation: LKC
Elevation: Ground: 3214 Kelly Bushing: 3219
Total Depth: 4510 Plug Back Total Depth: 4470
Amount of Surface Pipe Set and Cemented at 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3205 Feet
If Alternate II completion, cement circulated from 3205
feet depth to surface w/ 250 ^{sq. cm.} AH Z-Dg. 8/11/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 07/17/09
Subscribed and sworn to before me this 17 day of July
2009
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
JUL 17 2009
RECEIVED

Operator Name: Murfin Drilling Company, Inc. Lease Name: Sutton Well #: 3-8
 Sec. 08 Twp. 01 S. R. 35 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC JUL 17 2009 CONFIDENTIAL </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	259	Common	175	3% cc, 2% gel
Production		5 1/2	15.5#	4495	EA-2	175	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4246-4253 LKC "E"	250 gal 15% MCA	
4	4274-4284 LKC "G"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4306-4310 LKC "Lower G"	250 gal 15% MCA, 500 gal 15 % NEFE	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>4343</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>04/15/09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>88</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>31.2</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

KANSAS CORPORATION COMMISSION

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Sutton #3-8 1780 FNL 420 FWL Sec. 8-1S-35W 3219' KB						Sutton #2-8 2600 FSL 660 FWL Sec. 8-1S-35W 3230' KB		
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	3126	+93	Flat	3129	+90	-3	3137	+93
B/Anhydrite	3164	+55	-1	3165	+54	-2	3174	+56
Foraker	3740	-521	-3	3737	-518	Flat	3748	-518
Topeka	3953	-734	-6	3950	-731	-3	3958	-728
Oread	4060	-841	-3	4060	-841	-3	4068	-838
Lansing	4171	-952	-6	4170	-951	-5	4176	-946
BKC	4430	-1211	+4	4437	-1218	-3	4445	-1215
RTD	4510	-1291					4520	-1290
LTD				4513	-1294		4523	-1293

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July 17, 2009

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing: ACO-1**
API #15-153-20876-0000
Sutton 3-8

To Whom It May Concern:

KCC
JUL 17 2009
CONFIDENTIAL

We are requesting the above referenced well to be held confidential for the maximum of two years.
Let me know if you need any further information on this.

Sincerely,

A handwritten signature in black ink, appearing to read "Elisabeth Heibel". The signature is stylized and cursive.

Elisabeth Heibel

KANSAS CORPORATION COMMISSION

JUL 17 2009
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ALLIED CEMENTING CO.. LLC. 043887

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>3-16-09</u>	SEC. <u>8</u>	TWP. <u>1s</u>	RANGE <u>35w</u>	CALLED OUT	ON LOCATION <u>3:00pm</u>	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Sutton</u>	WELL# <u>3-8</u>	LOCATION <u>Beardsley</u>	<u>12N 2W</u>	COUNTY <u>Rawlins</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)		<u>into</u>					

CONTRACTOR <u>Murfin Drilling Rig 3</u>	OWNER <u>same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>259'</u>
CASING SIZE <u>8 3/8"</u>	DEPTH <u>259'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>15.54 GBL</u>	
EQUIPMENT	
PUMP TRUCK # <u>422</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Wayne</u>
BULK TRUCK # <u>347</u>	DRIVER <u>Darrin</u>
BULK TRUCK #	DRIVER

CEMENT	
AMOUNT ORDERED <u>125 sks com</u>	
<u>3% cc 2% g+L</u>	
COMMON <u>125 sks</u>	@ <u>15.45 2223.25</u>
POZMIX	@
GEL <u>3 sks</u>	@ <u>20.80 62.40</u>
CHLORIDE <u>6 sks</u>	@ <u>58.20 349.20</u>
ASC	@
	@
	@
	@
	@
	@
	@
	@
HANDLING <u>184 sks</u>	@ <u>2.40 441.60</u>
MILEAGE <u>10 1/2 sk/mile</u>	<u>142.00</u>
TOTAL <u>5028.95</u>	

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REMARKS:

Cement did circulate

Thank you

CHARGE TO: Murfin

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>259'</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>80 miles</u>	@ <u>7.00 560.00</u>
MANIFOLD <u>hand rental</u>	@ <u>113.00</u>
	@
	@
TOTAL <u>1691.00</u>	

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
<u>1 surface plug</u>	@ <u>68.00</u>
	@
	@
	@
	@
TOTAL <u>68.00</u>	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Keith Van Bort

KANSAS CORPORATION COMMISSION
JUL 17 2009
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/24/2009	15394

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

USED FOR NEW WELL
APPROVED JT

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-8	Sutton	Rawlins	Murfin Drilling Ri...	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	80	Miles	5.00	400.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
280	Flocheck 21	500	Gallon(s)	2.50	1,250.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer	10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket	2	Each	180.00	360.00T
404-5	5 1/2" Port Collar	1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher	16	Each	40.00	640.00T
419-5	5 1/2" Rotating Head Rental	1	Each	150.00	150.00T
325	Standard Cement	200	Sacks	11.00	2,200.00T
276	Flocele	50	Lb(s)	1.50	75.00T
283	Salt	1,000	Lb(s)	0.15	150.00T
284	Calseal	9	Sack(s)	30.00	270.00T
285	CFR-1	140	Lb(s)	4.00	560.00T
581D	Service Charge Cement	200	Sacks	1.50	300.00
583D	Drayage	835.6	Ton Miles	1.00	835.60
	Subtotal				11,710.60
	Sales Tax Rawlins County			6.30%	552.83

KANSAS CORPORATION COMMISSION

JUL 17 2009

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We Appreciate Your Business!

Total

\$12,263.43



CHARGE TO: MURPIN DRUG
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

KANSAS CORPORATION COMMISSION
JUL 17 2009
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TICKET No. **15394**
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>3-8</u>	LEASE <u>SUTTON</u>	COUNTY/PARISH <u>RAWLINS</u>	STATE <u>KS</u>	CITY	DATE <u>03-24-09</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURPIN DRUG RIG 3</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>1029 W. 1st 1/2 W Atwood</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-153-20876</u>	WELL LOCATION <u>S8, T1, R35</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE # 112	80		mi		5	00	400	00
578		1			Pump Service	1		EA		1400	00	1400	00
221		1			LIQUID OIL	4		GAL		25	00	100	00
280		1			FED CHECK 21	500		GAL		2	50	1250	00
390		1			O-AIR	2		GAL		35	00	70	00
402		1			CENTRAL LEEB	10		EA	5 1/2 in	55	00	550	00
403		1			CMT BASKET	2		EA	5 1/2 in	180	00	360	00
404		1			ART COLUMN 3204 FT	1		EA	5 1/2 in	1900	00	1900	00
406		1			LATE IN DOWN PUMP BASKET	1		EA	5 1/2 in	225	00	225	00
407		1			INSERT FLOAT SHADE W/AMP FAL	1		EA	5 1/2 in	275	00	275	00
413		1			AUTO WALL SCRATCHERS	16		EA	80 FT	40	00	640	00
419		1			ROTATING HEAD REAMER	1		EA	5 1/2 in	150	00	150	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kevin Axelson
 DATE SIGNED: 03-24-09 TIME SIGNED: 0230
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PL-1 PAGE TOTAL	PL-2
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				SUB TOTAL	11710 60
				Rawlins TAX 6.3%	552 83
				TOTAL	12,263 43

JOB LOG

SWIFT Services, Inc.

DATE 03-24-09 PAGE NO. 1

CUSTOMER MURFINDRUG WELL NO. 3-8 LEASE SUTTON JOB TYPE LONGSTRING TICKET NO. 15394

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/DAY)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							ONLOCATION CMT: 200 SWS EA-2 FLUSHES: 4 HCL, 500 FLOCKECH 21 RTD 4510, SET PRE 4493, ST 22.58, INSERT 4470 5/8" IS 5" PORT COLLAR 2.170 "33, 3204 FT CENT 13, 5, 7, 9, 11, 13, 15, 17, 32 BARRELS 32, 33 SCRATCHERS 16ea
	0400							START FLOATECH @ P.P.C.
	0500							CIRC 1/2 WAY IN JOINT # 56
	0610							TARBITTEN - Drop Ball
	0615							BREAK CIRC, 2 STATE PIPE
	0720							Plug RH, MH
	0730	4.0	0				200	START HCL FLUSH
			8					" FLOCKECH
			20					" HCL FLUSH
			32					END FLUSHES
			0					START CMT 150 SWS
	0750		37					END
								Drop plug, WASTO 47 P.L.
	0755	5.5	0				200	START Drop
			70				200	CMT ON BITTEN, STOP ROTATING PIPE
			70				300	
			85				400	
			90				500	
			95				600	
			100				700	
			105				750	
	0815	4.0	106.2				1500	LAST PLUG RELEASE - DRY
	0900							JOB COMPLETE THANK YOU! DAVE, JESSE, SCOTT

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



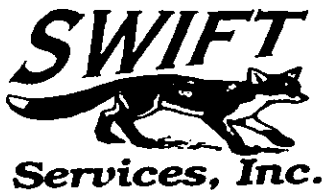
Invoice

DATE	INVOICE #
4/2/2009	15897

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#3-8	Sutton	Rawlins	Company Rig	Oil	Development	Cement Port Collar	Don	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				80	Miles	5.00	400.00	
576D-D	Pump Charge - Port Collar - 3205 Feet				1	Job	1,100.00	1,100.00	
279	Bentonite Gel				10	Sack(s)	20.00	200.00T	
290	D-Air				3	Gallon(s)	35.00	105.00T	
330	Swift Multi-Density Standard (MIDCON II)				250	Sacks	14.00	3,500.00T	
276	Flocele				63	Lb(s)	1.50	94.50T	
581D	Service Charge Cement				350	Sacks	1.50	525.00	
583D	Drayage				1,433.16	Ton Miles	1.00	1,433.16	
	Subtotal							7,357.66	
	Sales Tax Rawlins County						6.30%	245.67	
<p>USED FOR <u>new well</u></p> <p>APPROVED <u>ST K</u></p>									
							<p>KCC</p> <p>JUL 17 2009</p> <p>CONFIDENTIAL</p> <p>KANSAS CORPORATION COMMISSION</p> <p>JUL 17 2009</p> <p>RECEIVED</p>		
We Appreciate Your Business!							Total		\$7,603.33



CHARGE TO: Murkin Drly. Co.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

MCC
 JUL 17 2009
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KANSAS CORPORATION COMMISSION
 JUL 17 2009
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TICKET No 15897

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Flays, ks</u>	WELL/PROJECT NO. <u>3-8</u>	LEASE <u>Sutton</u>	COUNTY/PARISH <u>Rawlins</u>	STATE <u>Ks</u>	CITY	DATE <u>7-2-09</u>	OWNER
2. <u>Ness City, ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co Rig</u>	RIG NAME/NO.	SHIPPED VIA <u>IT</u>	DELIVERED TO <u>NW Howard, ks</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>infield</u>	JOB PURPOSE <u>Cement Port @ 115 @ 3205'</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #113	80	mi	500		40000
576D		1			Pump Charge - Port Callor	1000		3205	ft.	110000
279		1			Bentonite Gel	10	SKS	1000	lbs	20000
290		1			D. AIR	3	gal	3500		10500
330		2			SMD Cement	250	SKS	24815	lbs	350000
276		2			Floccolo	63	lbs	150		9950
581		2			Service Charge Cement	350	SKS	34829	lbs	52500
583		2			Drayage	1433	lb	74	35839	165

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X: [Signature]
 DATE SIGNED 7-2-09 TIME SIGNED 12:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7357	66
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rawlins TAX 6.3%	245	67
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	7603	33
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

JOB LOG

SWIFT Services, Inc.

DATE 7-2-09 PAGE NO. 1

CUSTOMER: Muehle Drlg. Co WELL NO. 3-8 LEASE 5 in Hwa JOB TYPE Cement Bit Collar TICKET NO. 15897

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On location - Set up Tubs
	0930					1200	1200	P.C @ 3205' - Test closed - OK
		3	6			close	500	Open P.C - inject
	0945	3					500	Start 10 SKS Gel - 1000*
		3	19	Gal			500	Fin AT 10 SKS Gel - 19881 hole returns
		3	45	881 cut			500	Fin Gel - Start SUD cement
		3	115	70 cut			400	Gel Returns @ 70881 cut
		3					300	40 881 Gel to Pit - Started losing returns
		3	165	120 cut			500	Gel has stringers of cut in it.
		3					600	Lost Returns Tail in 30 SKS @ 13"
	1044	3	175	130 cut			600	Fin SUD total 250 SKS
	1045	3	185	10 H2O			500	Displ 12881 H2O - Have cut cut to pit
	1050					1200	1200	Fin Displ. Close PC + test - close OK
								Rig run 6 H2O tbg
	11:00	3					600	Rev-out tbg - 2 flags.
	11:13	3	40				700	Fin Rev-out - 40 881 H2O
	11:15							Job Complete

Thanks
Don, Blaine & Scott

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