

CONFIDENTIAL

7/20/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

**REPCMT. PG. 1 (COPY ACO) RECD Form ACO-1 September 1999 Form Must Be Typed*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/20/11

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover *JUL 20 2009*
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

03/19/09 03/29/09 04/28/09

Spud Date or 03/19/09 Date Reached TD 03/29/09 Completion Date or 04/28/09
Recompletion Date 03/19/09 03/29/09 04/28/09

API No. 15 - 039-21092-0000

County: Decatur

NE NE SE NW Sec. 21 Twp. 03 S. R. 27 East West

1520 FNL feet from S (N) (circle one) Line of Section

2650 FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Carter-Brown Unit Well #: 1-21

Field Name: Wildcat

Producing Formation: LKC

Elevation: Ground: 2624 Kelly Bushing: 2629

Total Depth: 3850 Plug Back Total Depth: 3817

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2209 Feet

If Alternate II completion, cement circulated from 2209

feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan ADD # 7.27.09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION

Operator Name: JUL 21 2009

Lease Name: RECEIVED

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

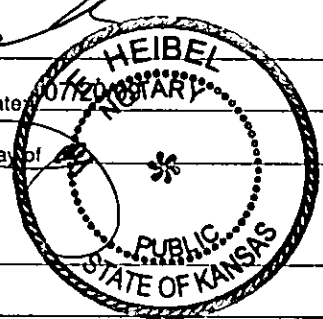
Signature: _____

Title: Leon Rodak VP Production Date: 07/20/09

Subscribed and sworn to before me this 20 day of July 2009

Notary Public: _____

Date Commission Expires: 11/1/2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Carter-Brown Unit Well #: 1-21
 Sec. 21 Twp. 03 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 20 2009 KCC WICHITA </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	210	Common	160	3% cc, 2% gel
Production		5 1/2	15.5#	3841	EA-2	150	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3592-3596 LKC "C"	250 gal 15% MCA	
4	3602-3622 LKC "D"	250 gal 15% MCA	
4	3647-3656 LKC "G"	250 gal 15% MCA, 750 gal 15% NEFE	
4	3673-3683 LKC "H" CIBP @ 3718 To Shut Off "K" Zone	250 gal 15% MCA, 750 gal 15% NEFE	
4	3733-3743 LKC "K"	250 gal 15% MCA	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>3695</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 05/06/09		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 68	Gas Mcf	Water Bbls. 24	Gas-Oil Ratio	Gravity 37.9

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

MDCI Carter-Brown Unit #2-21 500 FNL 2500 FEL Sec. 21-T3S-R27W 2603' KB						MDCI Carter-Brown #1-21 1520 FNL 2650 FEL Sec. 21-T3S-R27W 2629' KB		
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2191	+412	-8	2194	+409	-11	2209	+420
B/Anhydrite	2223	+380	-9	2226	+377	-12	2240	+389
Topeka	3339	-736	-7	3348	-745	-16	3358	-729
Heebner	3506	-903	-9	3512	-909	-15	3523	-894
Toronto	3534	-931	-8	3541	-938	-15	3552	-923
Lansing	3549	-946	-8	3556	-953	-15	3567	-938
BKC	3749	-1146	-9	3754	-1151	-14	3766	-1137
RTD	3850	-1247					3850	-1221
LTD				3848	-1245		3856	-1227

2009

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JUL 20 2009
KCC WICHITA

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 118465
Invoice Date: Mar 19, 2009
Page: 1

PROD COPY

*UCC
file*

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

*KCC
Wichita
3/22/09*

*Operator Pay 15M
UNIT*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	1 Carter-Brown Un#1-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Mar 19, 2009	4/18/09

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	15.45	2,472.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handling	2.40	405.60
70.00	SER	Mileage 169 sx @ .10 per sk per mi	16.90	1,183.00
1.00	SER	Surface	1,018.00	1,018.00
70.00	SER	Mileage Pump Truck	7.00	490.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

Account	Unit	W	No.	Amount	Description
	Rig	L			
Q3600	008	W	3415	6341.15	Cement S. Csg.
				(2156.42)	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2156.42

35%^{1/6}

ONLY IF PAID ON OR BEFORE

Apr 18, 2009

Subtotal	6,161.20
Sales Tax	185.95
Total Invoice Amount	6,347.15
Payment/Credit Applied	
TOTAL	6,347.15

RECEIVED

JUL 20 2009

KCC WICHITA

2156.42

tuw
4190.73

ALLIED CEMENTING CO., LLC. 043892

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-19-09</u>	SEC. <u>21</u>	TWP. <u>35</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>2:30pm</u>	JOB START <u>6:30am</u>	JOB FINISH <u>2:00pm</u>
Carter-Brown LEASE UNIT		WELL# <u>1-21</u>	LOCATION <u>Jennings</u>	<u>8N 4W 15</u>	COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/2 E Sinto</u>				

CONTRACTOR Murfin Drilling Rig 8 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/2" T.D. 210'

CASING SIZE 8 7/8" DEPTH 210'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 12.42 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

422 HELPER Wayne

BULK TRUCK

347 DRIVER Darrin

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 160 SKS Com

3% cc 2% g+c

COMMON 160 SKS @ 15.45 2472.00

POZMIX @

GEL 3 SKS @ 20.80 62.40

CHLORIDE 6 SKS @ 58.20 349.20

ASC @

@

@

@

@

@

@

@

@

HANDLING 169 SKS @ 2.40 405.60

MILEAGE 108 SK/mile 1183.00

TOTAL 4472.20

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB 210'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 70 miles @ 7.00 490.00

MANIFOLD hood rental @ 113.00

@

@

TOTAL 1621.00

CHARGE TO: Murfin

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8"

1 surface Plug @ 68.00

@

@

@

@

@

TOTAL 68.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER

SIGNATURE Larry Pickner

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

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JUL 20 2009

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/30/2009	15895

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

*FK
PP
7/22/09*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Carter Brown	Decatur	Company Rig #8	Oil	Development	Cement LongStri...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	5.00	400.00
578D-L	Pump Charge - Long String - 3850 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
280	Flocheck 21				500	Gallon(s)	2.50	1,250.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				15	Each	55.00	825.00T
403-5	5 1/2" Cement Basket				2	Each	180.00	360.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher				20	Each	40.00	800.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				200	Sacks	11.00	2,200.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				1,000	Lb(s)	0.15	150.00T
284	Calseal				10	Sack(s)	30.00	300.00T
285	CFR-1				141	Lb(s)	4.00	564.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				837.24	Ton Miles	1.00	837.24
Subtotal								12,181.24
Sales Tax Decatur County							6.30%	582.37
We Appreciate Your Business!						Total		\$12,763.61

*NEW WELLS
STR*

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JUL 20 2009
KCC WICHITA



CHARGE TO: Martin Drilling Co.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 KCC WICHITA

TICKET
 No 15895

PAGE	OF
1	2

SERVICE LOCATIONS 1. <u>Hayes, Ks</u>	WELL/PROJECT NO. <u>1-21</u>	LEASE <u>Carter Brown Unit</u>	COUNTY/PARISH <u>Decatur</u>	STATE <u>Ks</u>	CITY	DATE <u>3-30-09</u>	OWNER
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CRS</u>	RIG NAME/NO. <u>#8</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>N/Jennings, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Wildcat</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #113	80	Mi	5.00		400.00
578		1			Pump Charge - Longstring	1	ea	1400.00	3850.00	1400.00
221		1			Liquid KCL	4	gal	25.00		100.00
280		1			Flackcheck 21	500	gal	2.50		1250.00
290		1			D-AIR	2	gal	35.00		70.00
402		1			Centralizers	15	ea	55.00	5 1/2 IN	825.00
403		1			Cement Baskets	2	ea	180.00	5 1/2 IN	360.00
404		1			Post Collar	1	ea	1900.00	5 1/2 IN	1900.00
406		1			Latch Down Plug + Baffle	1	ea	225.00	5 1/2 IN	225.00
407		1			Insert Float Shoe w/ Auto Kill	1	ea	275.00	5 1/2 IN	275.00
413		1			Rate Wall Scratchers	20	ea	40.00	5 FT	800.00
419		1			Rotating Head Rental	1	ea	150.00	5 1/2 IN	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Bub Sales
 DATE SIGNED 3-30-09 TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1	7755.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	4426.24
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	12181.24
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.3%	582.37
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	12,763.61
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15895

CUSTOMER: *Martha Doby Co.* WELL: *Carter Brown Unit* /-21 DATE: *3-30-09* PAGE: *2* OF: *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT		
		LOG	ACCT	DF										
<i>325</i>		<i>2</i>				<i>Standard Cement EA-2</i>	<i>200</i>	<i>SKS</i>	<i>18800</i>	<i>lbs</i>	<i>11.00</i>	<i>2200.00</i>		
<i>276</i>		<i>2</i>				<i>Floccle</i>	<i>50</i>	<i>lb</i>			<i>1.50</i>	<i>75.00</i>		
<i>283</i>		<i>2</i>				<i>Salt</i>	<i>1000</i>	<i>lb</i>			<i>.15</i>	<i>150.00</i>		
<i>284</i>		<i>2</i>				<i>CalSeal</i>	<i>940</i>	<i>lb</i>	<i>10</i>	<i>SK</i>	<i>3.00</i>	<i>300.00</i>		
<i>285</i>		<i>2</i>				<i>CFR-1</i>	<i>141</i>	<i>lb</i>	<i>3/4</i>	<i>0/0</i>	<i>4.00</i>	<i>564.00</i>		
<i>581</i>		<i>2</i>				SERVICE CHARGE <i>Cement</i>					<i>1.50</i>	<i>300.00</i>		
<i>583</i>		<i>2</i>				MIILEAGE CHARGE	<i>20931</i>	<i>lbs</i>	<i>80</i>	LOADED MILES	<i>837.24</i>	<i>Ton</i>	<i>1.00</i>	<i>837.24</i>

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CONTINUATION TOTAL *4426.24*

JOB LOG

SWIFT Services, Inc.

DATE 3-30-09 PAGE NO. 7

CUSTOMER *McKinstry Co* WELL NO. *1-21* LEASE *Carter Brown Development 5 1/2 Longview* JOB TYPE *15895* TICKET NO. *15895*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							In location w/ FE
	0240							Start 5 1/2 15.5 #/ft. CSG in hole Insert float shoe w/ Auto Ball, Latched Down Baffle. Cont on collars 1 thru 14 to 40 Cement Baskets Jts 40 to 41 Port Collar on Collar #41 @ 22 1/2' Drop Ball up ball to jts out
	0420							Fin CSG + tag bottom Set pipe 8' off bottom
	0430							Start CIR to Rotate casing
	0530							Fin CIR. Plug RH-30 SK & MH 20 SK
		5	15				300	Pump 15 BBL KCL Flush
		6	12				400	Pump STD gal Floctek-21
		6	5				400	Pump 5 BBL KCL spacer
		5					350	Start 150 SKS EA-2 cont
	0552		36				200	Fin cont - 4 inch Pump Thru
							Vac	Drop L.D. Plug.
	0558	9					400	Start Displ - 1st 20881 KCL wtr.
		9	50				400	Stop Rotate @ 50881 Displ
		9	70				500	Caught pieces
		8	80				600	Slow rate
		6	85				500	Slow rate
		5	88				700	Slow rate to land Plug
	0608	0	91				800	Plug Down - Hold - Release + Hold
	0615						1500	Job Complete - Pickup
								Thanks Alan, Blair & Derek.

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JUL 20 2009

KCC WICHITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/8/2009	16403

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

Handwritten signature/initials

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Carter-Brown	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	5.00	400.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
279	Bentonite Gel				10	Sack(s)	20.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				170	Sacks	14.00	2,380.00T
276	Flocele				175	Lb(s)	1.50	262.50T
581D	Service Charge Cement				350	Sacks	1.50	525.00
583D	Drayage				1,441.4	Ton Miles	1.00	1,441.40
Subtotal								6,378.90
Sales Tax Decatur County							6.30%	183.49
USED FOR				<i>Handwritten signature</i>				
APPROVED				<i>Handwritten signature</i>				
							RECEIVED	
							JUL 20 2009	
							KCC WICHITA	
We Appreciate Your Business!							Total	\$6,562.39

JOB LOG

SWIFT Services, Inc.

DATE 07-08-09 PAGE NO. 1

CUSTOMER MURFIN DRUG WELL NO. 1-21 LEASE CARTER BROWN UNIT JOB TYPE CMT: PORT COLLAR TICKET NO. 16403

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0910							DNLOCATION CMT: 350 SMD 1/2" / 10 SMD GEL 2 3/8" x 5/8" PORT COLLAR @ 2209 <i>see log 7/22/09</i>
	0920			✓	✓	1100	1100	PSI TEST OPEN PC
	0926	3.0	3.0	✓		400		INJ. RATE
	0927	3.0	0	✓		400		START GEL
		4.0	4.0	✓		600		START TO CIRC MUD
			31.0	✓				END GEL
			0	✓				START SMD CMT @ 11.2"
			50.0	✓				" CIRC OUT GEL
			83.0	✓				" CIRC CMT MUD @ 14.0"
			88.0	✓				END CMT
			0	-				START DISP
	1000		7.5	-				END CLOSE PC
	1005			✓	✓	1100	1100	PSI TEST RUN IN 5 JAWES
	1015	2.5	0	✓			250	REINJECT 1ST FLAG
			7.0	-				TOTAL CMT 170 SMD
			12.0	✓			200	2ND FLAG 20 SMD TO PIT
	1025		20.0	✓			200	ALL CLEAR
								RECEIVED JUL 20 2009
	1110							JOB COMPLETE KCC WICHITA
								THANK YOU! DAVE JOHNS, DAVEY