

CONFIDENTIAL

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 12 2010

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

7/7/11

OPERATOR: License # 34191 **KCC**

Name: Reeder Operating LLC **JUL 07 2010**

Address 1: 4925 Greenville Ave. Suite 1400

Address 2: **CONFIDENTIAL**

City: Dallas State: TX Zip: 75206

Contact Person: Jeffrey J. Harwell

Phone: (214) 373-7793 ext. 259

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Lee Jenkins

Purchaser: NONE

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

05-18-10 05-24-10

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21569-00-00

Spot Description: _____

C SW NW Sec. 35 Twp. 32 S. R. 20 East West

1980 Feet from North / South Line of Section

660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Comanche County, Kansas

Lease Name: MERLE D WAIT Well #: 1-35

Field Name: _____

Producing Formation: NONE

Elevation: Ground: 1859' Kelly Bushing: 1872'

Total Depth: 5230' Plug Back Total Depth: P/A

Amount of Surface Pipe Set and Cemented at: 317 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAUS 7/3/10
(Data must be collected from the Reserve Pit)

Chloride content: 16,600 ppm Fluid volume: 1100 bbls

Dewatering method used: FREEWATER HAULED BY VACUUM TRUCK
MUD IS AIR DRYING

Location of fluid disposal if hauled offsite: _____

Operator Name: OIL PRODUCERS, INC. OF KANSAS

Lease Name: RICH C-9 SWD License No.: 8061

Quarter SE Sec. 22 Twp. 32 S. R. 19W East West

County: COMANCHE Docket No.: D 28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeffrey J. Harwell

Title: V.P. OPERATIONS Date: 25 JUNE 2010

Subscribed and sworn to before me this 25TH day of JUNE

20 10

Notary Public: Stephanie T. Leonard

Date Commission Expires: 12-11-2011

KCC Office Use ONLY

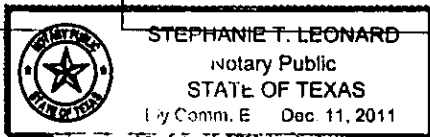
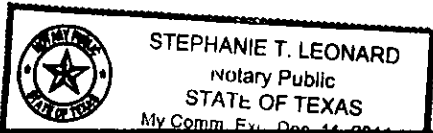
Letter of Confidentiality Received 7/7/10-7/7/11

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Reeder Operating LLC Lease Name: MERLE D WAIT Well #: 1-35
 Sec. 35 Twp. 32 S. R. 20 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>DENSITY NEUTRON, MICROLOG, COMPENSATED RESISTIVITY</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td><u>HEBNER (BASE)</u></td> <td><u>4186</u></td> <td><u>- 2315 SS</u></td> </tr> <tr> <td><u>LANSING</u></td> <td><u>4372</u></td> <td><u>- 2501</u></td> </tr> <tr> <td><u>SWOPE</u></td> <td><u>4774</u></td> <td><u>- 2903</u></td> </tr> <tr> <td><u>MARMATON</u></td> <td><u>4922</u></td> <td><u>- 3052</u></td> </tr> <tr> <td><u>ALBAMONT</u></td> <td><u>4988</u></td> <td><u>- 3065</u></td> </tr> <tr> <td><u>PAWNEE</u></td> <td><u>4972</u></td> <td><u>- 3101</u></td> </tr> <tr> <td><u>CHEROKEE</u></td> <td><u>5020</u></td> <td><u>- 3149</u></td> </tr> <tr> <td><u>MISSISSIPPIAN</u></td> <td><u>5109</u></td> <td><u>- 3238</u></td> </tr> </tbody> </table>	Name	Top	Datum	<u>HEBNER (BASE)</u>	<u>4186</u>	<u>- 2315 SS</u>	<u>LANSING</u>	<u>4372</u>	<u>- 2501</u>	<u>SWOPE</u>	<u>4774</u>	<u>- 2903</u>	<u>MARMATON</u>	<u>4922</u>	<u>- 3052</u>	<u>ALBAMONT</u>	<u>4988</u>	<u>- 3065</u>	<u>PAWNEE</u>	<u>4972</u>	<u>- 3101</u>	<u>CHEROKEE</u>	<u>5020</u>	<u>- 3149</u>	<u>MISSISSIPPIAN</u>	<u>5109</u>	<u>- 3238</u>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	98#	60'	COMMON	6 1/2 YARDS	GROUT
Surface	17-1/2"	13-3/8"	48#	317'	Class A	275	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>NONE: WELL PFA'D</u>
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JUL 12 2010



ALLIED
CEMENTING CO., LLC
Cementing & Acidizing Services

KCC WICHITA

CEMENTING LOG

STAGE NO.

Date: 07/10 District: med. Lodge Ticket No. 42131
 Company: Reedier operating Rig: Duke 7
 Lease: mede D wait Well No. 1-35
 County: Comanche State: Ko.
 Location: Collection, Ko. 2E, 1N, 1W, 3140 Clinton Field: 35-525-20W

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size: 13 3/8 Type: _____ Weight: _____ Collar: _____

Casing Depth: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Un. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Un. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: 5 Fresh
 Amt. _____ Skts Yield _____ ft³/sk Density _____ PP

LEAD: Pump Time _____ hrs. Type A+390cc+2%
gel Excess _____

Amt. 275 Skts Yield 1.34 ft³/sk Density 15.2 PP

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skts Yield _____ ft³/sk Density _____ PP

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbl

Pump Trucks Used KCC

Bulk Equip. JUL 07 2010

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Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type Fresh Amt. _____ Bbls. Weight 8.34 PPK

Mud Type Native Weight 9.3 PPK

COMPANY REPRESENTATIVE _____

CEMENTER MARK Coley

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
	<u>200</u>		<u>5</u>	<u>3</u>	<u>5</u>	<u>pipe on bottom, break circ.</u>
	<u>200</u>		<u>71</u>	<u>40</u>	<u>60</u>	<u>pump 5 fresh</u>
	<u>200</u>		<u>115</u>	<u>44</u>	<u>60</u>	<u>mix 275 34 A+390cc+2% gel</u>
<u>7:45</u>						<u>Deep w/ fresh</u>
						<u>shut in</u>
						<u>Cemented circ.</u>

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CEMENTING LOG

STAGE NO.



KCC WICHITA

Date 5-25-2010 District ML Ticket No. 42054
 Company Leader Operating Rig Duke 37
 Lease Mel's D Whit Well No. _____
 County Comanch State _____
 Location Protection K.S. Field _____
2 E, 1 N, 1 W, 34 N

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. .0142 Lin. ft./Bbl. 70.32
 Annulus: Bbls/Lin. ft. .1541 Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: Freshwater
 Amt. _____ Skis Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 60:40:47.6
 Amt. 265 Skis Yield 1.40 ft³/sk Density 14.1 PPG

TAIL: Pump Time _____ hrs. Type _____
 Amt. _____ Skis Yield _____ ft³/sk Density _____ PPG

WATER: Lead 6.7 gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used 360-265 Matt Thimosa
 Bulk Equip. _____

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Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type Fresh Amt. _____ Bbls. Weight _____ PPG

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Carl Baldwin

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.
						On location 12:30 AM	
12:30		300			8 1/2	5	1 st plug 990'
		300			12.5	5	Lead hole
		100			8	4	pump 8 1/2 water
							Mix 50 sk cement
							Disp w/ 2 Bbls
		300			8 1/2	5	2 nd plug 800'
		300			12.5	5	pump 8 1/2 water
		100			4 1/2	4	Mix 50 sk cement
							Disp 4 1/2 Bbls
		200			3	5	3 rd plug 330'
		200			18.8	5	pump 5 Fresh
					3	3	Mix 75 sk cement
							Disp 30 Bbls
					10	3	4 th plug 60'
							Lead hole
					7 1/2	3	Mix 40 sk cement
3:00 AM					3	3	30 sk NAT hole
							20 sk INDUSE hole

