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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/9/11

OPERATOR: License # 9408

Name: Trans Pacific Oil Corporation

Address 1: 100 S. Main, Suite 200

Address 2: _____

City: Wichita State: KS Zip: 67202 + _____

Contact Person: Glenna Lowe

Phone: (316) 262-3596

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: W. Bryce Bidleman

Purchaser: N.C.R.A.

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

<u>4/26/10</u>	<u>5/3/10</u>	<u>7/1/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25050-0000

Spot Description: _____

N2 NW NE Sec. 14 Twp. 17 S. R. 26 East West

110 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Mosiman-Norton Unit A Well #: 1-14

Field Name: Kansada Extension

Producing Formation: Mississippi

Elevation: Ground: 2569' Kelly Bushing: 2578'

Total Depth: 4504' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1900 Feet

If Alternate II completion, cement circulated from: 1900

feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan ARTINS 71410
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

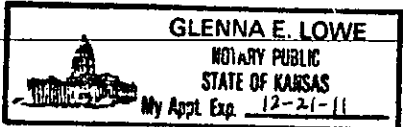
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Vice President Date: July 9, 2010

Subscribed and sworn to before me this 9th day of July, 2010.

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received 7/9/10 - 7/9/11

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Mosiman-Norton Unit A Well #: 1-14
 Sec. 14 Twp. 17 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Computer Processed Interpretation Dual Compensated Porosity, Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attached sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	210'	Common	165	3% cc, 2%gel
Production	7-7/8"	4-1/2"	10#	4490'	EA2	195	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole from:	250 gal 15% MCA	
	4499' - 4509' (Mississippi)	500 gal 15% NE/FE, 2% musol	
		750 gal 20% NE/FE, 2% musol	

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TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4495'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>7/1/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>170</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Mosiman-Norton Unit A 1-14 **STR:** 14-17S-26W **Cty:**Ness **State:** KS

Log Tops:

Anhydrite	1926' (+652) -12'
B/Anhydrite	1956' (+622) -13'
Heebner	3839' (-1261) -2'
Lansing	3882' (-1304) -4'
Stark	4137' (-1559) -6'
BKC	4198' (-1620) -4'
Marmaton	4226' (-1648) -4'
Labette	4386' (-1808) +3'
Mississippi	4490' (-1912) +25'
RTD	4504'

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ALLIED CEMENTING CO., LLC. 038831

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>4/26/10</u>	SEC <u>74</u>	TWP. <u>17</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>6:00</u>	JOB FINISH <u>6:30pm</u>
LEASE UNIT <u>Moham - 150720</u>	WELL # <u>A-14</u>	LOCATION <u>Wticeg 1 1/2 E 45 W 1/2 N</u>			COUNTY <u>Neosho</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		INTO					

CONTRACTOR Duke Y
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 7/8 DEPTH 210 ft
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12-42 BBL H₂O
 EQUIPMENT
 PUMP TRUCK CEMENTER Alan
 # 422 HELPER Wayne
 BULK TRUCK
 # 377 DRIVER Darren
 BULK TRUCK
 # DRIVER

OWNER Same
 CEMENT 165 SKs
 AMOUNT ORDERED Com 397 cc 290 gal

COMMON	<u>165</u>	@	<u>13.65</u>	<u>2252.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>6</u>	@	<u>57.15</u>	<u>342.90</u>
ASC		@		
HANDLING	<u>179</u>	@	<u>2.10</u>	<u>375.90</u>
MILEAGE	<u>100 SK/mile</u>			<u>537.00</u>
TOTAL				<u>3869.25</u>

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REMARKS:

Cement did Circulate

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE		@	<u>99.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>7.00</u>
MANIFOLD		@	<u>210.00</u>
TOTAL <u>1201.00</u>			

CHARGE TO: Transpacific Oil Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Woodm Plug</u>	@	<u>67.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>67.00</u>		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rich Wheeler
 SIGNATURE Rich Wheeler

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JOB LOG

SWIFT Services, Inc.

FOR ACO-1

DATE 5-4-10 PAGE NO.

CUSTOMER Transpecific Oil WELL NO. 1-14 LEASE Mesimas-Norton JOB TYPE Cement 4 1/2 Casing TICKET NO. 17895

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	100							On Location
								RECEIVED
								4 1/2 C, 5 # - Cmt, 1, 2, 3, 4, 5, 6, 7, 8, 9, 10
								JUL 13 2010 KCC
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								JN-4504 60, 62
								PS-4499' Basket 2, 61
								ST-21' PC #61 1899'
	0100							Start 4 1/2 Casing
	0300							Break Circulation
	0345						100	Set PKR shoe
	0345	6 3/4	32	✓			200	Pump 500 gal mud flush - 20661 KCCFL
	0350	3	7	✓				Plug Ret Hole 30 sks
	0355	4 1/2		✓			200	Start Cement 195 sks @ 15.5 ppm
			47					- Shut Down - Release Plug Wash Pump
	0410	6 3/4					200	Start Displacement
		6 3/4	50	✓			300	Lift Cement
							800	Max Lift
	0420		71.3				1500	Land Plug - Release - Hold
								Wash Truck
	0500							Job Complete
								Thank you Brett, David & Shane