

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

7/17/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Ste 700
Address 2: _____
City: Wichita State: Kansas Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573 **KCC**
CONTRACTOR: License # 5929 **JUL 17 2009**
Name: Duke Drilling Co. Inc **CONFIDENTIAL**
Wellsite Geologist: Jim Hall
Purchaser: MVP LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
3-26-2009 4-3-2009 5/29/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22186-00-00
Spot Description: SE-SW-SW
SE SW SW Sec. 14 Twp. 28 S. R. 8 East West
330 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Fairchild Well #: 1-14
Field Name: Garlich
Producing Formation: Hertha
Elevation: Ground: 1600 Kelly Bushing: 1610
Total Depth: 4167 Plug Back Total Depth: 4164
Amount of Surface Pipe Set and Cemented at: 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ **AFT-DG - 7/28/09** ^{5x cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 21,400 ppm Fluid volume: 825 bbls
Dewatering method used: Free fluids removed to disposal
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum Inc.
Lease Name: Arensford SWDW License No.: 4706
Quarter SW Sec. 14 Twp. 29 S. R. 9 East West
County: Kingman Docket No.: D04409

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 7-16-2009

Subscribed and sworn to before me this 16 th day of July,
20 09.

Notary Public: Yolanda Eubanks

Date Commission Expires: YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-9-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
JUL 20 2009
RECEIVED

Operator Name: Vincent Oil Corporation Lease Name: Fairchild Well #: 1-14
 Sec. 14 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density-Neutron, & Micro log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3148</td> <td>-1538</td> </tr> <tr> <td>Stark Shale</td> <td>3702</td> <td>-2092</td> </tr> <tr> <td>Hertha</td> <td>3750</td> <td>-2140</td> </tr> <tr> <td>Cherokee Shale</td> <td>3944</td> <td>-2334</td> </tr> <tr> <td>Mississippian</td> <td>4040</td> <td>-2430</td> </tr> <tr> <td>Mississippian Lime</td> <td>4112</td> <td>-2504</td> </tr> <tr> <td>LTD</td> <td>4168</td> <td>-2558</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3148	-1538	Stark Shale	3702	-2092	Hertha	3750	-2140	Cherokee Shale	3944	-2334	Mississippian	4040	-2430	Mississippian Lime	4112	-2504	LTD	4168	-2558
Name	Top	Datum																							
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LTD	4168	-2558																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	265'	60 / 40 Poz	190 sx	2% Gel, 3% CC
Production Casing	7 7/8"	5 1/2"	15.5#	4164'	Pro-C	150 sx	5# Kol-seal / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	Perf. Hertha zone 3751 to 3754 w/ 4 spf. Ran 2 3/8" tubing, with mud with 500 gal of 15% MCA at rate of 1 BPM at 1100#. Rigged up to swab (40% oil), 27 bbl (50% oil), 26 bbl (65% oil), Ran BHP and Rods, POP	anchor and seating nipple, set at 3765', SDFN. Treated perms, swbd 44 bbls w/ good show of oil. Swabed and flowed 10 bbl	3751-3754

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3765'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enthr. <u>5/29/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>95</u>	Gas Mcf	Water Bbls. <u>15</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Hertha 3751-3754</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2339

Date	3-26-09	Sec.	1A	Twp.	28	Range	B	Called Out		On Location		Job Start		Finish	10:00
Lease	Fatechrid	Well No.	1-14			Location	Kingman, Ks		Kingman County					Ks	
Contractor	Val Dels #3			Owner	2 S 3 W 10 INTO										
Type Job	SURFACE			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4			T.D.	270										
Csg.	8 5/8 23#			Depth	265										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	1 1/2 Bds										
Perf.					CEMENT										
EQUIPMENT				Amount Ordered	190 sz 60/40 Poz										
Pumptrk	5	No.	Cementor	JOE											
			Helper												
Bulktrk	B	No.	Driver	Bobby											
			Driver												
Bulktrk	PV	No.	Driver	TODD											
			Driver												
JOB SERVICES & REMARKS				Consisting of	20% GEL 30% CC										
Pumptrk Charge	Surface			Common	114										
Mileage	36			Poz. Mix	76										
Footage				Gel.	3										
				Chloride	6										
				Hulls											
				Salt											
				Flowseal											
Remarks:				KCC JUL 17 2009 CONFIDENTIAL											
Run 6 H's 8 5/8 23# csg 265															
MIX Pump 190 sz 60/40 Poz				Sales Tax											
20% GEL 30% CC				Handling 199											
14.7 #/gal 1.25 #3				Mileage .03 PER sz PER MILE											
SHUT DOWN				Sub Total											
Release Plug				Total											
16 Bds total DISP				Floating Equipment & Plugs / Wooden Plug											
Close Valves on Csg 150#				Squeeze Manifold											
Goos Cree thru JO3				Rotating Head											
CRA CRT TO BIT				KANSAS CORPORATION COMMISSION JUL 20 2009 RECEIVED											
Thanks				Tax											
TODD				Discount											
JOE Bobby				Total Charge 2505.67											
X Signature Nandy Smith															

PLEASE CALL BQACN

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2347

Date	4-3-09	Sec.	14	Twp.	28	Range	8	Called Out		On Location		Job Start		Finish	11:30
Lease	Farechild	Well No.	1-14			Location			KENDAMAN KS		Kingman County	State			
Contractor	Val Oels #3		Owner 2S 3W N 10th												
Type Job	5 1/2 I.S.		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	7 7/8		T.D.	4167											
Csg.	5 1/2 15.5		Depth	Charge To Vincent Oil Corp											
Tbg. Size			Depth	Street											
Drill Pipe			Depth	City State											
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	38.15		Shoe Joint	38.15											
Press Max.			Minimum												
Meas Line			Displace	98.26											

Perf.				Amount Ordered	180 x Q Proc C	
	EQUIPMENT			Consisting of	5 Gilsonite - 75% CFL 117	
Pumptrk	5	No.	Cementor	Joe	Common	180
Bulktrk	8	No.	Driver	Doug	Poz. Mix	
Bulktrk	PU	No.	Driver	1000	Gel.	

JOB SERVICES & REMARKS				Gel.		KCC
Pumptrk Charge	512		Chloride	CFL 117 127		JUL 17 2009
Mileage	36		Salt	GILSONITE 900'		CONFIDENTIAL
Footage			Flowcel			
	Total		Huo Gilsonite 40' 500 gal			

Remarks:

Run 105 - 5 1/2 I.S. - 1CSG
 REG 6 SHOE * APV INSERT 10' - 30'S
 CENT 1-3-5-7-9-11-13
 Pump 5 Bbls H₂O 12 Bbls MF 5 Bbls H₂O
 max & Pump R-h Holes
 max & Pump Q PROC 14.8 H₂O 1.46 H₂
 SHUT DOWN Washup tek Release Plug
 Q 26 Bbls total
 LEFT CUR 500' 8100'
 Plug down 1200' PSI up 1500'
 RELEASE & HELD
 GOOD CUR then JOB
 Thanks Doug Doug
 Signature: [Signature]

PLEASE COME AGAIN

Handling Mileage: 29 PER x Per M. Le

Sub Total
Total

Floating Equipment & Plugs: 1 TOP RUBBER Pkg
 Squeeze Manifold: 7 CENTROL 250
 Rotating Head: 1 REG 6 SHOE
 APV INSERT

KANSAS CORPORATION COMMISSION
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Tax
Discount
Total Charge