

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

7/05/11

OPERATOR: License # 33530 AUG 05 2009
Name: Reif Oil & Gas Company, LLC
Address 1: P.O. Box 298 KCC
Address 2: _____
City: Hoisington State: KS Zip: 67544 + 0 2 9 8
Contact Person: Don Reif
Phone: (620) 786-5698
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Joshua Austin

API No. 15 - 185-23575-00-00
Spot Description: _____
NE NW NW Sec. 29 Twp. 25 S. R. 11 East West
1600 Feet from North / South Line of Section
550 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Hoskinson Well #: 1
Field Name: N/A

Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Producing Formation: _____
Elevation: Ground: 1846' Kelly Bushing: 1851'
Total Depth: 4200' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 606 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5/31/2009 6/11/2009 7-22-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AH INJ 82702
(Data must be collected from the Reserve Pit)
Chloride content: 42000 ppm Fluid volume: 1000 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION
AUG 11 2009
RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Reif
Title: Pres. Date: 7-20-09

Subscribed and sworn to before me this 20th day of July, 2009.

Notary Public: Eudora Reif
Date Commission Expires: _____
EUDORA REIF
MY COMMISSION EXPIRES
December 23, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
JUL 27 2009

RECEIVED

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Hoskinson Well #: JAWB010
 Sec. 29 Twp. 25 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <input checked="" type="checkbox"/> Dual Compensated Porosity <input checked="" type="checkbox"/> Bore hole compensation Sonic <input checked="" type="checkbox"/> Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample 1700 Ft to 4176 Name Top Datum Per Geo Report
---	---

need log 8/19/09 KCC M

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	648	60/40Poz	250	CC-2%
Long String		5 1/2	15 1/2#	4190	60/40Poz	200	2%Gel-18%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 Per ft.	3960 - 3984	1000 BL Water + Sand Frack	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4000</u> Packer At: <u>--</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>7-22-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>20 Oil</u> Gas Mcf <u>100 Bls Water</u> Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

AUG 05 2009

JUL 27 2009

AUG 05

TREATMENT REPORT

Customer REF OIL & GAS	Lease No KCC	Date 6/1/09	
Lease HASKINSON	Well # 1	RECEIVED	
Field Order # 0302	Station PRATT KS	Casing 8 7/8	Depth
Type Job CNW	Formation	County STAFFORD	State KS
		Legal Description 27-15S-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8				200SKS ASIRUATE				
Depth 605	Depth	From	To	Pre/Pad 60 PERFORATED 3/8" CEMENT	Max		5 Min.	
Volume	Volume	From	To	Pad 1.25" PER CELL FILL	Min		10 Min.	
Max Press	Max Press	From	To	Frac 150SKS 60/40 PZ	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	3% BENTONITE 2% CELLULOSE	HHP Used		Annulus Pressure	
Plug Depth 505	Packer Depth	From	To	Flush 1/20	Gas Volume		Total Load	

Customer Representative	Station Manager D. SCOTT	Treater M. M'GURK
Service Units F7866	19887/1742	19960/19918
Driver Names M. M'GURK	T. SIMPSON	D. PHILLIPS

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830					ON LOCATION / SET UP MTC
2000					CASING IN HOLE HOOK UP PUMP UNIT TO CEMENT W/ RIG
2015			61	5	HOOK UP TO PT START MIXING 200SKS ASIRUATE @ 15" ASIRUATE IN ON 60/40 PZ
2028				5	MIX @ 14"
2037			35		60/40 IN STOP DOWN
2040					REVERSE PUMP
2041				5	START DL PLACEMENT
2049			37		SHOT DOWN CIRCULATION TARDY 3000 NO CEM AT TO SURFACE
2055					CALL IN FOR 1" CEMENT
0130				1	MIX 170SKS CEMENT @ 15"
0100			37		CEM AT TO SURFACE
0130					JOB COMPLETE TRUCK RET. R.D.

BASIC

CONFIDENTIAL KANSAS CORPORATION COMMISSION

AUG 05 2009 JUL 27 2009

energy services, L.P.

KCC RECEIVED

TREATMENT REPORT

Customer New Oil and Gas Company LLC	Lease No. KCC	Date 6-1-09
Lease Hoskinson	Well # 1	
Field Order # 2025	Station Pratt	Casing 15.5 LB
Type Job C.N.W. - Longstring	Depth 4,192 FT	County Stafford
	Formation	State KS
		Legal Description 24-255-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 15.5 LB/FT	Tubing Size 5.5 LB/FT	Shots/Ft	200 sacks	60/40 Poz	2 with 2 1/2	RATE	PRESS
Depth 4,192 Ft	Depth	From	5% Friction Reducer	5	Max	1 lb/stk. Gilsonite	5 Min.
Volume 9.8 Bbl	Volume	From	To	15.41 bbl	Min	1.18 CU. FT.	10 Min.
Max Press 1,600 P.S.I.	Max Press	From	To		Avg		15 Min.
Well Connection 1 1/2" C.A.	Annulus Vol.	From	To	50 sacks	High Used	Plug Rat (30-stk) and	Annulus Pressure
Plug Depth 177 Ft	Packer Depth	From	To	99.5 Bbl. Fr	Gas Volume	Water	Total Load

Customer Representative Don Reif	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Mattal	Phlye

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					Cement and Float Equipment on location.
9:10	Royal	Drilling			start to run Regular Guide Shoe, Shoe Joint with Auto Fill
					Insert screwed into collar and at a total of 98 Joints new 15.5 LB/FT 5 1/2"
					Run 80 sacks below collar # 1, 3, and # 5. Run Turbulizer on cell with # 2, 4, 6, 8, 10, # 12.
11:30					Work on location and hold safety meeting. 11:40 Casing in well. Circulate for 1 hour.
12:20	450			6	Start Fresh 2% KCL Pre-Flush.
			20	5	Start Mud Flush.
			32	5	Start Fresh Water Spacers.
12:30	500		37	5	Start mixing 200 sacks 60/40 cement.
			79		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
12:31	100			6.5	Start Fresh Water Displacement.
			80	5	Start to lift cement.
12:50	800		99.5		Plug down.
	1600				Pressure up.
					Release pressure. Insert hold.
			7-5	3	Plug Ret and Mouse holes.
					Wash up pump truck.
1:30					Job Complete.
					Thank You.
					Clarence R. Messick, Date