

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JUL 16 2010

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

7/16/11

OPERATOR: License # 9957  
Name: Thomason Petroleum Inc.  
Address 1: Box 875  
Address 2: \_\_\_\_\_  
City: Hays State: KS. Zip: 67601 + \_\_\_\_\_  
Contact Person: Steven Thomason  
Phone: (785) 625-9045  
CONTRACTOR: License # 31548  
Name: Discovery Drilling Inc.  
Wellsite Geologist: Adam T. Kennedy  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
5/17/10    5/22/10    6/1/10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 065-23,645-00-00  
Spot Description: 70's & 100'w  
NE SW NE Sec. 1 Twp. 10 S. R. 21  East  West  
1,720 Feet from  North /  South Line of Section  
1,550 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Graham  
Lease Name: Lambert A Well #: 3  
Field Name: Cooper  
Producing Formation: Arbuckle  
Elevation: Ground: 2258 Kelly Bushing: 2266  
Total Depth: 3950 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 224.18 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1726 Feet  
If Alternate II completion, cement circulated from: 1726  
feet depth to: 170' w/ 550 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 15000 ppm Fluid volume: 240 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: President Date: 7/15/10

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: 7-16-10 - 7-16-11  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 7-19-10

KCC

JUL 16 2010

CONFIDENTIAL

Operator Name: Thomason Petroleum Inc. Lease Name: Lambert A Well #: 3  
 Sec. 1 Twp. 10 S. R. 21  East  West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Density/Neutron, Duel Induction, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:30%;">Top</td> <td style="width:40%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3295</td> <td>-1029</td> </tr> <tr> <td>Toronto</td> <td>3523</td> <td>-1257</td> </tr> <tr> <td>Lansing/KC</td> <td>3538</td> <td>-1272</td> </tr> <tr> <td>Base L/KC</td> <td>3758</td> <td>-1492</td> </tr> <tr> <td>Arbuckle</td> <td>3840</td> <td>-1574</td> </tr> <tr> <td>TD</td> <td>3950</td> <td>-1686</td> </tr> </table>	Name	Top	Datum	Topeka	3295	-1029	Toronto	3523	-1257	Lansing/KC	3538	-1272	Base L/KC	3758	-1492	Arbuckle	3840	-1574	TD	3950	-1686
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 8/5	20	224.18	common	150	2%gel&3%CC
Production String	7 7/8	5 1/2	17	3936	common	155	10%salt&2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 HPF	3874'-77' ARB	200 gal 15% ACID	3874-77
4 hpf	3856'-66' ARB	No Acid	3856-66
4 HPF	3844'-48' ARB	No Acid	3844-48
		All Three zones 3000 Gal Acid, 180 Bbl polymer	3844'-3877'

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3915</u> Packer At: <u>none</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or ENHR. <u>7/9/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>162</u>	Gas-Oil Ratio <u>1.5%</u>	Gravity <u>24</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3844'-3877'</u>
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# ALLIED CEMENTING CO., LLC. 041698

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
JUL 16 2010

SERVICE POINT: Russell

CONFIDENTIAL

DATE <u>5-23-10</u>	SEC. <u>1</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>7:30am</u>
LEASE <u>Lambert A</u>	WELL # <u>3</u>	LOCATION <u>Palo 5" 4" 2 1/2 w Sinto</u>			COUNTY <u>Crook</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery #1  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3954  
 CASING SIZE 5 1/2 174 DEPTH 3926  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Port collar #54 DEPTH 1776  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 19'  
 CEMENT LEFT IN CSG. 19'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 90 1/2 gal

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 200 lbs c 246 gal 10% salt  
500 gal WFR2

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>200</u>	@	<u>16.70</u>	<u>3340.00</u>
	@		
<u>WFR2 500 GAL.</u>	@	<u>1.10</u>	<u>550.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>100</u>	@	<u>2.25</u>	<u>225.00</u>
MILEAGE <u>SK/mil. 10</u>			<u>300.00</u>
			TOTAL <u>4415.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig  
 # 398 HELPER Paul  
 BULK TRUCK  
 # 40 DRIVER Heath  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

3 1/2 sec @ 3926 Insert set @ 3907  
500 gal WFR-2 Rathole 30 SK Max shale 15 SK  
Cement casing with 135 SK Plug (under)  
15 scoops: float held

RECEIVED

CHARGE TO: Thomasan Krollman JUL 16 2010  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
**KCC WICHITA**

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>25</u>	@	<u>7.00</u>	<u>175.00</u>
MANIFOLD	@		
	@		
			TOTAL <u>2132.00</u>

PLUG & FLOAT EQUIPMENT

<u>Condeshoe - Blue</u>			<u>101.00</u>
<u>AFU Insert Blue</u>	@		<u>112.00</u>
<u>6 Centralizers Top Co</u>	@	<u>35.00</u>	<u>210.00</u>
<u>2 Baskets Top Co</u>	@	<u>16.00</u>	<u>32.00</u>
<u>Larson Port collar</u>	@		<u>1750.00</u>
<u>Solid Plug</u>	@		<u>43.00</u>
			TOTAL <u>2538.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES [scribble]  
 DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME Steven Thomasan  
 SIGNATURE [Signature]

