

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
JUL 27 2010  
KCC WICHITA

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL  
7-26-11

OPERATOR: License # 5822  
Name: VAL ENERGY INC.  
Address 1: 200 W. DOUGLAS SUITE 520  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: K. TODD ALLAM  
Phone: (316) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY INC.  
Wellsite Geologist: STEVE VAN BUSKIRK  
Purchaser: MACLASKEY

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Catholic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
4/13/2010      4/18/2010      5/5/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23531-00-00  
Spot Description: \_\_\_\_\_  
S2\_N2\_NE\_SW Sec. 16 Twp. 34 S. R. 11  East  West  
2145 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: STAN MICHEL Well #: 5-16  
Field Name: UNKNOWN  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1341 Kelly Bushing: 1352  
Total Depth: 4753 Plug Back Total Depth: 4704  
Amount of Surface Pipe Set and Cemented at: 211 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH103 729-10  
(Data must be collected from the Reserve Pit)  
Chloride content: 26000 ppm Fluid volume: 1800 bbls  
Dewatering method used: HAUL OFF  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL ENERGY INC  
Lease Name: TALBOTT SWD License No.: 5822  
Quarter \_\_\_\_\_ Sec. 9 Twp. 34S S. R. 11  East  West  
County: BARBER Docket No.: D30033

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OPERATIONS Date: 7/26/10  
Subscribed and sworn to before me this 26 day of July,  
2010.  
Notary Public: [Signature]  
Date Commission Expires: 7/24/14

**KCC Office Use ONLY**  
 Letter of Confidentiality Received 7/26/10 - 7/26/11  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 7/24/14

Operator Name: VAL ENERGY INC. Lease Name: STAN MICHEL Well #: 5-16 JUL 26 2010  
 Sec. 16 Twp. 34 S. R. 11  East  West County: BARBER

**CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: MICROLOG DUAL COMPENSATED POROSITY DUAL INDUCTION	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:40%;">Top</td> <td style="width:30%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3647</td> <td>-2295</td> </tr> <tr> <td>LKC</td> <td>4370</td> <td>-2818</td> </tr> <tr> <td>STARK</td> <td>4333</td> <td>-2981</td> </tr> <tr> <td>HUSHPUCKNEY</td> <td>4361</td> <td>-3009</td> </tr> <tr> <td>PAWNEE</td> <td>4506</td> <td>-3154</td> </tr> <tr> <td>CHEROKEE</td> <td>4550</td> <td>-3198</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4613</td> <td>-3261</td> </tr> </table>	Name	Top	Datum	HEEBNER	3647	-2295	LKC	4370	-2818	STARK	4333	-2981	HUSHPUCKNEY	4361	-3009	PAWNEE	4506	-3154	CHEROKEE	4550	-3198	MISSISSIPPI	4613	-3261
Name	Top	Datum																							
HEEBNER	3647	-2295																							
LKC	4370	-2818																							
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HUSHPUCKNEY	4361	-3009																							
PAWNEE	4506	-3154																							
CHEROKEE	4550	-3198																							
MISSISSIPPI	4613	-3261																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	211	60/40POZ	190	CELLFLAKE, CCL,
PRODUCTION	7 7/8	5 1/2	14	4744	AA2	100	DEFOAM, GAS BLOK, CCL, FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4597-4602, 4616-4624, 4628-4634, 4637-4641	1000g 15% NEFE ACID, 159000# SAND, 9383 BBLs SLICK WATER	4597-4602, 4616-24 4628-34, 37-41

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>6/29/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>35</u> Bbls.	Gas <u>120</u> Mcf	Water <u>300</u> Bbls.
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 04/19/2010
INVOICE NUMBER 1718 - 90294808		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Stan Michel 5-16  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi 8 5/8 Surface Casing # 5-16  
 E JOB CONTACT

**RECEIVED**  
 APR 21 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40172787	27463	9208	Net - 30 days	05/19/2010

For Service Dates: 04/14/2010 to 04/14/2010

0040172787

171801122A Cement-New Well Casing/Pi 04/14/2010  
 CNW-8 5/8" Surface Pipe

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 JUL 26 2010  
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement	190.00	EA	5.10	968.99
60/40 POZ				
Additives	48.00	EA	1.57	75.48
Cello-flake				
Calcium Chloride	492.00	EA	0.45	219.56
Calcium Chloride				
Cement Float Equipment	1.00	EA	68.00	68.00
Wooden Cement Plug				
Cement Float Equipment	1.00	EA	133.88	133.88
8 5/8" Basket				
Mileage	90.00	MI	2.98	267.75
Heavy Equipment Mileage				
Mileage	369.00	MI	0.68	250.92
Proppant & Bulk Delivery Charges				
Mileage	190.00	MI	0.60	113.05
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.81	81.28
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	425.00	425.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	106.25	106.25
Plug Container Utilization Charge				
Supervisor	1.00	HR	74.38	74.38
Service Supervisor				

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 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,784.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,864.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

KCC

0.340112787  
FIELD SERVICE TICKET

JUL 26 2010

1718 1122 A

CONFIDENTIAL

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 4-1-10 DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____							
CUSTOMER VAL ENERGY, INC.		LEASE STAN MICHEL WELL NO 5-16							
ADDRESS _____		COUNTY BARBER STATE Ks.							
CITY _____ STATE _____		SERVICE CREW LESLEY, VEATCH, PHYE							
AUTHORIZED BY _____		JOB TYPE: CNW - 8 5/8" S.P.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 4-14-10	AM	TIME
27283	.5					ARRIVED AT JOB		AM	5:30
27463	.5					START OPERATION		AM	6:58
19960/19918	.5					FINISH OPERATION		AM	7:28
						RELEASED		AM	8:15
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	190		2,280.00
CC 102	CELL-FLAKE	lb	48		177.60
CC 109	CALCIUM CHLORIDE	lb	492		516.60
CF 153	WOODEN CEMENT PLUG	EA	1		160.00
CF 1903	BASKET, 8 5/8"	EA	1		315.00
E 100	PICKUP MILEAGE CHARGE	MI	4.5		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	369		590.40
CE 200	DEPTH CHARGE; 0-500'	HRS	1-4.00		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	190.00		266.00
CE 504	PLUG CONTAINER UTILIZATION CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR, FIRST BHRS. UNLOC.	EA	1		175.00

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KCC WICHITA

SUB TOTAL \$ 2,784.54

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	DLS
MATERIALS	%TAX ON \$	
		TOTAL

SERVICE REPRESENTATIVE <i>Lesley</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Stan Michel</i>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR, CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

KCC  
JUL 26 2010  
CONFIDENTIAL

## TREATMENT REPORT

Customer VAL ENERGY, INC.	Lease No.	Date 4-14-10
Lease STAN MICHEL	Well # 5-16	
Field Order # 1122	Station PRATT, KS.	Casing 8 5/8
Type Job CNW-8 5/8" S.P.	Depth 100'	County BARBER
	Formation	State KS.
		Legal Description 16-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	CAIT -	Acid / 170SK (W) / 40 PZ	RATE	PRESS	ISIP	
Depth 210.93	Depth	From	To	Pre Pad (2) 1.25 CUFT <sup>3</sup>	Max		5 Min.	
Volume 12 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 110.93	Packer Depth	From	To	Flush 12 BBL H2O	Gas Volume		Total Load	

Customer Representative RANDY SMITH	Station Manager DAVE SCOTT	Treater KEEVEN LESLEY
Service Units 27263 27463 19960 19918		
Driver Names LESLEY VEATCH PHYE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30 AM					ON LOCATION - SAFETY MEETING
6:00 AM					RUN 8 5/8" X 24" = 5 JTS.
6:58 AM					HOOK UP TO CS9 = BREAK CIRC. W/ RIG
7:11 AM	200		5	5	H <sub>2</sub> O AHEAD
7:13 AM	100		42	6	MIX CAIT @ 14.72 #/GAL
7:20 AM					SHUT DOWN - RELEASE PLUG
7:24 AM	50		0	84	START DISPLACEMENT
7:28 AM	150		12	83	PLUG DOWN - CLOSE IN AT HEAD
					CIRCULATION THRU JOB
					CIRCULATED 12 BBL TO PIT
					JOB COMPLETE;
					THANKS - KEEVEN LESLEY

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KCC WICHITA



PAGE	CUST NO	INVOICE DATE
1 of 2	1004409	04/21/2010
INVOICE NUMBER		
1718 - 90297096		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Stan Michel 5-16  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS 5 1/2  
 T JOB DESCRIPTION Cement-New Well Casing/Pi #  
 E JOB CONTACT # 5-16

**RECEIVED**  
 APR 23 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40173676	19905	9308	Net - 30 days	05/21/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/19/2010 to 04/19/2010</i>				
0040173676				
171801672A Cement-New Well Casing/Pi 04/19/2010				
CNW-5 1/2" Longstring				
Cement	100.00	EA	8.16	816.03 T
AA2 Cement	50.00	EA	5.76	288.01 T
Cement	24.00	EA	1.92	46.08 T
60/40 POZ	479.00	EA	0.24	114.96 T
Additives	94.00	EA	2.47	232.38 T
De-foamer	76.00	EA	3.60	273.61 T
Additives	500.00	EA	0.32	160.81 T
Salt	1.00	EA	50.40	50.40
Additives	1.00	EA	120.00	120.00
Gas-Blok	1.00	EA	103.20	103.20
Additives	5.00	EA	52.80	264.01
FLA-322	1.00	EA	139.21	139.21
Additives	500.00	EA	0.73	367.21 T
Gilsonite	90.00	MI	3.36	302.41
Cement Float Equipment	308.00	MI	0.77	236.55
Top Rubber Cement Plug				
Cement Float Equipment				
Guide Shoe-Regular				
Cement Float Equipment				
Flapper Type Insert Float Valves				
Cement Float Equipment				
Turbolizer				
Cement Float Equipment				
5 1/2" Basket				
Additives				
Super Flush II				
Mileage				
Heavy Equipment Mileage				
Mileage				

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 JUL 26 2010

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 KCC WICHITA



PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	04/21/2010
INVOICE NUMBER		
1718 - 90297096		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Stan Michel 5-16  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40173676	19905			Net - 30 days	05/21/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Proppant & Bulk Delivery Charges					
Mileage		150.00	MI	0.67	100.80
Blending & Mixing Service Charge					
Pickup		45.00	HR	2.04	91.80
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,209.67	1,209.67
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	120.00	120.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	84.00	84.00
Service Supervisor					

JUL 26 2010  
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 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,121.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,265.98
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

004-0173.674  
FIELD SERVICE TICKET

1718 1672 A

16-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 4-19-10		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Stan Michel				WELL NO 5-16	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: M. McGraw					
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 4-19-10	AM	TIME 2:00
19,866	1					ARRIVED AT JOB		PM	4:30
19,903-19,905	1					START OPERATION		AM	7:30
19,831-19,862	1					FINISH OPERATION		AM	8:30
						RELEASED	4-19-10	AM	9:00
						MILES FROM STATION TO WELL			45

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA-2 Blend Cement	st	100	\$	1,700.00
P CP 103	60/40 Poz Blend Cement	st	50	\$	1,600.00
P CC 105	Defoamer	Lb	24	\$	196.00
P CC 111	Salt (Fine)	Lb	479	\$	239.50
P CC 115	Gas Blot	Lb	94	\$	484.10
P CC 129	FLA-322	Lb	76	\$	570.00
P CC 201	Gilsonite	Lb	500	\$	335.00
P CF 103	Top Rubber Plug, 5 1/2"	ea	1	\$	105.00
P CF 251	Regular Guide Shoe, 5 1/2"	ea	1	\$	250.00
P CF 1451	Insert Float Valve, 5 1/2"	ea	1	\$	215.00
P CF 1651	Turbolizer, 5 1/2"	ea	5	\$	550.00
P CF 1901	Basket, 5 1/2"	ea	1	\$	290.00
P CC 155	Super Flush II	Gal	500	\$	765.00

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KCC WICHITA

SUB TOTAL DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~3073~~ A  
Continuation

16-345-11W

DATE TICKET NO. 1,672

DATE OF JOB 4-19-10		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Stan Michel				WELL NO 5-16	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messich: M. Mattal: M. McGraw					
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	45		\$ 191.25
E 101	Heavy Equipment Mileage	mi	90		\$ 630.00
E 113	Bulk Delivery	tm	308		\$ 493.20
CE 205	<del>Bulk Delivery</del> Cement Pump: 4,000 Ft. To 5,000 Ft.	Job	1		\$ 2,520.00
CE 240	Blending and Mixing Service	sh	150		\$ 210.00
CE 504	Plug Container	Job	1		\$ 250.00
S003	Service Supervisor	Job	1		\$ 175.00
					NCC
					JUL 26 2010
RECEIVED					CONFIDENTIAL
JUL 27 2010					
KCC WICHITA					

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 5,121.14
SERVICE & EQUIPMENT	%TAX ON \$	DLS
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Jarenco R. M. Mattal

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated Lease No. JUL 26 2010 Date 4-19-10  
 Lease Stan Michel Well # 5-16 CONFIDENTIAL  
 Field Order # 1672 Station Pratt, Kansas Casing 5 1/2" Depth 4746 Feet County Barber State Kansas  
 Type Job C.N.W. - Longstring Formation Legal Description 16-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size 4 1/2"	Shots/Ft 100	sacks AA-2 with 258 Deton	Rate	Pressure 88	ISIP	322,108 salt,
Depth 4746 Feet	Depth	From	To 18 Gas	Max	Wilsonite		5 Min.
Volume 15.8 Bbl.	Volume	From	To 15.31 Gal., 5.74 Gal.	Min	1.37 CU.FT.		10 Min.
Max Press 500 P.S.I.	Max Press	From	To	Avg			15 Min.
Well Connection Plug Container	Annulus Vol.	From	To 50 sacks 60/40 Pozto	HHP Used	Plug Rat (30 shots) and M	Annulus Pressure	Mouse (20 shots) holes
Plug Depth 4705 Feet	Packer Depth	From	To	Flush 114.8 Bbl. Fresh	Water		Total Load

Customer Representative Dustin Weiher Station Manager David Scott Treater Clarence R. Messick

Service Units	19,866	19,903	19,905	19,831	19,862				
Driver Names	Messick	Mattal	M. McGraw						

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
4:30					Trucks on location and hold safety meeting.
4:50					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Inscr. screwed into collar and a total of 11 Joints new 14 Lb./Ft. 5 1/2" casing. Installed Turbolizers on Collar # 1, 3, 5, 7, 9. Installed Basket above Collar # 5.
6:45					Casing in well. Circulate for 45 minutes.
7:35	400		20	6	Start Fresh Water Pre-Flush.
			32	5	Start Super Flush II.
7:53	450		35	5	Start mixing 100 sacks AA-2.
	-0-		59		Stop pumping. Shut in well. Wash pump and lines Release Top Rubber Plug. Open Well.
8:00	200			6.5	Start Fresh Water Displacement.
				5	Start to lift cement.
8:20	600		114.8		Plug Down.
	1,500				Pressure up.
					Release pressure. Insert held.
	-0-		7-5	3	Plug Rat and Mouse holes.
	-0-				Wash up pump truck.
9:00					Job Complete.
					Thank You.
					Clarence, Milte, M. McGraw

RECEIVED  
JUL 27 2010

KCC WICHITA

