

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUL 14 2009

Form ACO-1  
October 2008  
Form Must Be Typed

**CONFIDENTIAL**

RECEIVED

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060-B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 5786  
Name: McGown Drilling  
Wellsite Geologist: Greg Bratton

Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry    \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
3/16/2009    3/17/2009    6/2/2009  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 011-23527-00-00  
Spot Description: \_\_\_\_\_  
NW SW SE NW Sec. 36 Twp. 24 S. R. 23  East  West  
1995 Feet from  North /  South Line of Section  
1350 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Graham Well #: 6-36C-2  
Field Name: Devon  
Producing Formation: Bartlesville  
Elevation: Ground: 891' Kelly Bushing: \_\_\_\_\_  
Total Depth: 572' Plug Back Total Depth: 563'  
Amount of Surface Pipe Set and Cemented at: 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKIN 8-13-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel  
Title: Landman Date: 7-9-2009  
Subscribed and sworn to before me this 9<sup>th</sup> day of July  
20 09  
Notary Public: Karla Peterson

**KARLA PETERSON**  
NOTARY PUBLIC  
STATE OF COLORADO  
My Commission Expires November 9, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well #: 6-36C-2  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray, Dual Induction, Neutron Density</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 179' 712' Bartlesville 389' 502' Mississippian 526' 365'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	20'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	563'	Quickset	75	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	407-412; 21 perfs		
4	452-456; 17 perfs		
4	458-462; 17 perfs		
4	467-469; 9 perfs		
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TUBING RECORD: Size:      Set At:      Packer At:      Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.      Gas Mcf      Water Bbls.      Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# GRAHAM

6-36C-2

Thickness of Strata	Formation	Total Depth	Remarks
0-10	SOIL & CLAY		
10-82	SHALE SAND		
82-109	LIME		
109-154	BL SHALE & SHALE		
154-172	20' LIME		Run 563.50' 2 1/2 J-18-09
172-180	BL SHALE & SHALE		
180-184	5' LIME		
184-186	SHALE		
186-187	COAL		
187-287	SHALE		
287-289	LIME		
289-292	DK SHALE		
292-293	COAL		
293-389	SHALE		
389-394	GRAY SAND - DRY		
394-406	SHALE		
406-407	COAL		
407-408	SOY		
408-415	SAND Lt. Brown LIGHT OIL SHOW - LIGHT GAS SHOW		
415-440	SOY SAND - SHALE		
440-441	SAND - Brown - LIGHT OIL SHOW		
441-453	<sup>453</sup> SAND - SOY SAND		
453-463	SAND LIGHT - Brown - LIGHT OIL SHOW GOOD GAS SHOW		
463-467	SHALE		
467-473	SAND - Brown - FAIR OIL SHOW MAKES GAS		
473-516	SHALE		
516-517	COAL		
517-519	SHALE		

519-520 COAL

520-521 SHALE

521-572 MIES LIME - MAKES GAS

BOURBON Co., KS

TO 572

KANSAS CORPORATION COMMISSION

JUL 14 2009

RECEIVED

MC ID # 10529J  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket

3065

DATE 3-20-09

COUNTY Boone CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Graham \* 6-36C-2 CONTRACTOR \_\_\_\_\_

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
75 SKs	Quick Set cement		1237.50
300 lb	KOL-SEAL 4" P/SK		135.00
100 lb	Gel > Flush Ahead		25.00
3 1/2 hrs	water Truck		280.00
90	mileage on Trk. *107		135.00
	BULK CHARGE		
4.32 Ton	BULK TRK. MILES		427.68
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	89.11
		TOTAL	3366.29

T.D. 572'

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT 563' VOLUME 3-25 Bbls

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 2 7/8" - 8"

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" tubing, Break circulation with 5 Bbl. water, 5 Bbl. Gel Flush, followed with 10 Bbl. water, Mixed 75 SKs Quick Set cement w/ 4" KOL-SEAL. Shut down - wash out Pump & Lines. Release Plug - Displace Plug with 3 1/4 Bbls water, Final Pumping at 350 PSI - Bumped Plug to 1100 PSI close tubing w/ 1100 PSI. Good cement returns w/ 3 Bbl. slurry

KANSAS CORPORATION COMMISSION

JUL 14 2009

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185  
Brad Butler  
 HSI REP.

NAME Jerry #186, Clayton #193  
called by Jay  
 OWNER'S REP.

RECEIVED  
 UNIT NO.