

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

7/16/11

Operator: License # 5363 **CONFIDENTIAL**
Name: Berexco Inc. JUL 16 2009
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208 **KCC**
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Jim Hickman, Ganganath Koralegedara
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
24 April 2009 03 May 2009 04 June 2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

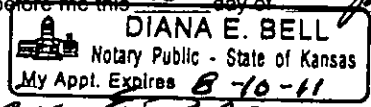
API No. 15 - 033-21557-00-00
County: Comanche
E/2 SE SW Sec. 18 Twp. 33 S. R. 16 East West
660 feet from (S) N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Gregg Well #: 3-18
Field Name: Shimer
Producing Formation: Mississippi
Elevation: Ground: 1843' Kelly Bushing: 1852'
Total Depth: 5146' Plug Back Total Depth: 5084'
Amount of Surface Pipe Set and Cemented at 377 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att IN 19-2805
(Data must be collected from the Reserve Pit)
Chloride content 27,500 ppm Fluid volume 1,800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of KS
Lease Name: Rich #9 SWD License No.: 8061
Quarter SE Sec. 22 Twp. 32S S. R. 19 East West
County: Comanche Docket No.: D-28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 16 JULY 2009
Subscribed and sworn to before me this 16th day of July 2009.
Notary Public: Diana E. Bell
Date Commission Expires: Aug 10, 2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received via email
 Geologist Report Received KANSAS CORPORATION COMMISSION
 UIC Distribution
JUL 17 2009

RECEIVED

CONFIDENTIAL

Operator Name: Berexco Inc. Lease Name: Gregg Well #: 3-18
 Sec. 18 Twp. 33 S. R. 16 East West County: Comanche **JUL 16 2009**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density / Neutron PE, Micro & Dual Induction Logs (e-mailed to: kcc-well-logs@kcc.ks.gov)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Heebner</td> <td>4158'</td> <td>(-2306')</td> </tr> <tr> <td>Lansing</td> <td>4348'</td> <td>(-2496')</td> </tr> <tr> <td>Pawnee</td> <td>4927'</td> <td>(-3075')</td> </tr> <tr> <td>Cherokee</td> <td>4966'</td> <td>(-3114')</td> </tr> <tr> <td>Mississippi</td> <td>5024'</td> <td>(-3172')</td> </tr> </table>	Name	Top	Datum	Base Heebner	4158'	(-2306')	Lansing	4348'	(-2496')	Pawnee	4927'	(-3075')	Cherokee	4966'	(-3114')	Mississippi	5024'	(-3172')
Name	Top	Datum																	
Base Heebner	4158'	(-2306')																	
Lansing	4348'	(-2496')																	
Pawnee	4927'	(-3075')																	
Cherokee	4966'	(-3114')																	
Mississippi	5024'	(-3172')																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	32"	20"		60'	grouted	7 yards	
surface	17"	13 3/8"	48 #	377'	60/40 POZ	200 sx	6%gel, 3%cc
(see add'l. sheet)					Class A	100 sx	2%gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	perf 5026'-5033' & 5038'-5052' KB (Mississippi)	acidized 5026'-5052' with 2000 gals 15% MCA and 65 balls.	5026' to 5052'

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TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>SN @5082'</u>	Packer At <u>no packer</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>18/June/2009</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>38</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>7 bwpd</u>	Gas-Oil Ratio <u>5026' - 5052'</u>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5026' - 5052'
(If vented, Sumit ACO-18.) Other (Specify) _____

CONFIDENTIAL

Operator Name: Berexco Inc. Lease Name: Gregg Well #: 3-18
 Sec. 18 Twp. 33 S. R. 16 East West County: Comanche **JUL 16 2009**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: (Refer to previous sheet for list of logs e-mailed to: kcc-well-logs@kcc.ks.gov)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (Refer to previous sheet for Formation Tops)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
intermediate	12-1/4"	8-5/8"	23#	1248'	60/40 POZ	350 sx	6%gel, 3%cc
					Class A	250 sx	2%gel, 3%cc
production	7-7/8"	5-1/2"	15.5#	5145'	60/40 POZ	50 sx	8%gel, 1/4#flake:

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(Refer to previous sheet for perf. & completion record - put on pump 18/June/2009)		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Koda Services, Inc.

INVOICE

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

CONFIDENTIAL

Date	Invoice #
4/28/2009	7763

JUL 16 2009

KCC

Bill To
Berexco, Inc. P O Box 20380 Wichita, KS 67208

Ordered By	Terms	Field Tkt	Legal Description	Lease Name	Drill Rig
Camron	Net 30	5630	Comanche Co.	Greg 3-18	#10

Item	Quantity	Description
Drilling		Drilled 60' of 32" conductor hole
20" Pipe	60	Furnished 60' of 20" conductor pipe
60" X 5'	1	Furnished 5' X 5' tinhorn
Service		Dirt removal
Service		Furnished mud, water & trucking
Service		Furnished welder & materials
Grout		Furnished grout
Meter Can Lid	1	Lid
Permits		Permits

WF

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Subtotal	\$7,163.00
Sales Tax (5.3%)	\$188.84

Thank you for your business.	Total	\$7,351.84
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ALLIED CEMENTING CO., LLC. 34192

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
JUL 16 2009 *Medicine Lodge, KS*

DATE <u>4-26-09</u>	SEC. <u>18</u>	TWP. <u>33S</u>	RANGE <u>16W</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Gross</u>	WELL# <u>3-1F</u>	LOCATION <u>Medicine Lodge, KS, on 160 to MA 131 on north</u>				COUNTY	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>45, 6 ESE ON AVEL TO ACTAL BAIN, 1/8 S F N T O</u>					

CONTRACTOR Beredio #10 OWNER Berexo

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>1252'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>1249'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>800</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>40.34</u>
CEMENT LEFT IN CSG. <u>40.36</u>	
PERFS.	
DISPLACEMENT <u>77 Bbl Freshwater</u>	

CEMENT

AMOUNT ORDERED 350 SF 65.35' 16 + 32cc + 1/4" Flossal/SK, 250 SF CLASS A + 32cc + 226d + 1/4" Flossal/SK.

COMMON <u>A</u>	<u>250</u>	@ <u>15.45</u>	<u>3862.50</u>
POZMIX		@	
GEL	<u>5</u>	@ <u>14.70</u>	<u>73.50</u>
CHLORIDE	<u>21</u>	@ <u>58.20</u>	<u>1222.20</u>
ASC		@	
LITE	<u>350</u>	@ <u>12.63</u>	<u>4427.50</u>
FLOSSAL	<u>86</u>	@ <u>2.50</u>	<u>215.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>600</u>	@ <u>2.40</u>	<u>1440.00</u>
MILEAGE	<u>600 X 30 X .10</u>		<u>1800.00</u>
			TOTAL <u>13,040.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Thomas Demorrow

352 HELPER David F

BULK TRUCK

391-250 DRIVER Danny W.

BULK TRUCK

421 251 DRIVER GALIN D.

REMARKS:

Pipe on Bottom Break circulation, Pump 350 SF 65.35' 16 + 32cc + 1/4" Flossal/SK, 250 SF CLASS A + 32cc + 226d + 1/4" Flossal/SK, stop pumps, Release Plug, start Dis Placement, see LIFT, slow Rate, Pump Plug, FLOAT hold, cement circulated to surface

Thank you

CHARGE TO: Berexo

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1,249</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>1018.00</u>
EXTRA FOOTAGE	<u>949</u>	@ <u>.85</u>	<u>806.65</u>
MILEAGE	<u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 2034.65

8 5/8"

PLUG & FLOAT EQUIPMENT

Top Rubber Plug	<u>1</u>	@ <u>113.00</u>	<u>113.00</u>
AFU Insert	<u>1</u>	@ <u>377.00</u>	<u>377.00</u>
Centralizers	<u>3</u>	@ <u>62.00</u>	<u>186.00</u>
Baskets	<u>2</u>	@ <u>248.00</u>	<u>496.00</u>
		@	

TOTAL 1122.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gilbert Davila Jr

SIGNATURE Gilbert Davila Jr

SALES TAX (If Any) _____

TOTAL CHARGES ~~2034.65~~

DISCOUNT IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION

JUL 17 2009
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ALLIED CEMENTING CO., LLC. 34191

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 16 2009 SERVICE POINT:

Medicine Lodge, KS

KCC

DATE <u>4-25-09</u>	SEC. <u>14</u>	TWP. <u>33 S</u>	RANGE <u>16 W</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Gregg</u>	WELL # <u>3-18</u>	LOCATION <u>West on 160 to MM # 193, 4S, Comanche</u>	COUNTY <u>Comanche</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>6 ESEPN Ave. LTD Metal Barn, 1/2 S F-to</u>					

CONTRACTOR Beredco #10 OWNER Berexco

TYPE OF JOB SURFACE

HOLE SIZE 17 1/2" T.D. 379'

CASING SIZE 8 13/16" 48# DEPTH 377'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 400# MINIMUM 100#

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' By Request

PERFS. _____

DISPLACEMENT 5 1/2 Bbl Fresh water

EQUIPMENT _____

CEMENT
AMOUNT ORDERED 200 5x 65.35' 6 + 32 cc
100 5x class A + 32 cc + 22 gcl

COMMON	<u>100 5x</u>	@	<u>15.45</u>	<u>1,545.00</u>
POZMIX		@		
GEL	<u>2 5x</u>	@	<u>14.70</u>	<u>29.40</u>
CHLORIDE	<u>3 5x</u>	@	<u>58.20</u>	<u>174.60</u>
ASC		@		
<u>1 lb weight 200 5x</u>	@	<u>12.65</u>	<u>2,530.00</u>	
	@			
	@			
	@			
	@			
	@			
	@			
	@			
	@			
	@			
HANDLING	<u>270 5x</u>	@	<u>2.40</u>	<u>648.00</u>
MILEAGE	<u>270 x 30 x .10</u>	=		<u>810.00</u>
				TOTAL <u>\$5,737.00</u>

PUMP TRUCK CEMENTER Thomas DeMorrow

352 HELPER MARK C.

BULK TRUCK

356-252 DRIVER WAYNE D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on bottom, break circulation, pump
3 Bbl Fresh, Pump 200 5x 65.35' 6 + 32 cc,
100 5x class A + 32 cc + 22 gcl, switch to
Displacement, see list, slow Rate, stop
Pumps + Shut In, cement circulated to
Surface

Thankyou

CHARGE TO: Berexco

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>377'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>2.00</u> <u>210.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL \$1,228.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Gilbert Davis Jr

SIGNATURE X Gilbert Davis Jr

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION

JUL 17 2009

RECEIVED



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

CONFIDENTIAL FIELD SERVICE TICKET
 JUL 10 2009 1718 0061 A
 KCC

18-335-16W DATE TICKET NO.

DATE OF JOB: 5-4-09	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input checked="" type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Berexco, Incorporated	LEASE: Gregg	3-18			WELL NO.				
ADDRESS:	COUNTY: Comanche	STATE: KS							
CITY:	STATE:	SERVICE CREW: C. Messich / M. Mattal / M. McGraw							
AUTHORIZED BY:	JOB TYPE: C.N.W. - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,870	1.5						5-3-09	PM	10:00
19,903-19,905	1.5						5-4-09	AM	1:00
19,826-19,860	1.5							AM	12:30
								AM	2:00
						RELEASED	5-4-09	AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2		175 st		2,975 00
CP103	60/40 Poz		80 st		960 00
CC800	Cement Gel		744 lb		186 00
CC111	Salt (Fine)		893 lb		446 50
CC102	Cell Plate		64 lb		236 80
CC115	Gas Block		165 lb		849 75
CC201	Gilsonite		1050 lb		703 50
CF190	Basket, 5 1/2"		1 ea		290 00
CF165	Turbolizer, 5 1/2"		9 ea		990 00
CF607	Latch Down Plug and Baffle, 5 1/2"		1 ea		400 00
CF125	Auto Fill Float Shoe, 5 1/2"		1 ea		360 00
CF501	Stop Ring, 5 1/2"		1 ea		40 00
E101	Heavy Equipment Mileage		100 mi		700 00
CE240	Blending and Mixing Service		255 st		357 00
E113	Bulk Delivery		585 tm		936 00
CE206	Pump Charge: 5,000 Feet To 6,000 Feet		1 ea		2,880 00
CE504	Plug Container		1 ea		250 00
CE501	Casing Swivel		1 ea		200 00
5003	Service Supervisor		1 ea		175 60
E100	Pickup Mileage		1 ea	\$212.58	SUB TOTAL \$7,021 68

RECEIVED
 JUL 17 2009
 KANSAS CORPORATION COMMISSION

DL5

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Clarence R. Messich	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO. _____	(WELL OWNER, OPERATOR CONTRACTOR OR AGENT)

JUL 16 2009

KCC

TREATMENT REPORT

Customer Delexco, Incorporated	Lease No. Gregg	Date 5-4-09
Well # 3-18	Field Order # 1	Station Pratt
Casing 5 1/2	Depth 15.5 Lb. / Ft.	County Comanche
State KS	Formation 18-335-16W	Legal Description 18-335-16W
Type Job C.N.W. - Longstring		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5 Lb./Ft.	Shots/Ft 175	sacks 175	AA-2 with 28 Cell flake	6.10 Gal./st.	1.45 cu. FT./st.	10 Min.
Depth 5148 Feet	Depth 5148 Feet	From .25	Lb./st. 175	60/40 Poz with 8 Gel	.25 Lb./st.	1.76 cu. FT./st.	15 Min.
Volume 2.5 Bbl.	Volume 2.5 Bbl.	From 15	Lb./Gal. 175	6.10 Gal./st.	1.45 cu. FT./st.	1.76 cu. FT./st.	10 Min.
Max Press. 3000 P.S.I.	Max Press. 3000 P.S.I.	From 80	sacks 175	60/40 Poz with 8 Gel	.25 Lb./st.	1.76 cu. FT./st.	15 Min.
Well Connection Plug or Taper	Annulus Vol 13 Lb./Gal.	From 13	Lb./Gal. 175	9.28 Gal./st.	1.76 cu. FT./st.	1.76 cu. FT./st.	Annulus Pressure
Plug Depth 5108.5 Feet	Packer Depth 5108.5 Feet	From 12	To 12	Flush 22 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Cameron Wilson	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,903	19,905	19,826	19,860				
Driver Names	Messick	Mattal	M. McGraw						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Cementer and Float Equipment on location.
3:00					Truck on location and hold safety meeting.
					Bredco Drilling start to run Auto-Fill Float shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 129 Joints new 15.5 Lb./Ft. 5 1/2" casing Ran Turbolizer on middle of shoe joint and on collars # 3, 5, 7, 9, 11, 13, 15 and # 17. Ran Basket on Joint # 8
11:30					Casing in well. Circulate for 1 hour
12:32	300			5	Start mixing 40 sacks 60/40 Poz cement.
	200		12	5	Start mixing 175 sacks AA-2 cement.
	-0-		57		stop pumping. Shut in well. Wash pump and lines. Release latch down plug. Open well.
12:52	200			6.5	Start Fresh Water Displacement.
			97	5	Start to lift cement.
1:19	900		122		Plug down.
	1500				Pressure up.
			10-4	3	Release pressure. Float shoe held. Plug Rat and Mouse holes.
2:00					Wash up pump truck. Job Complete. Thank You.

KANSAS CORPORATION COMMISSION
JUL 17 2009
RECEIVED
Clarence, Mite, Mite