

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

7/06/11

CONFIDENTIAL

OPERATOR: License # 3293
Name: RUSSELL OIL INC JUL 06 2009
Address 1: PO BOX 1469
Address 2: KCC
City: PLAINFIELD State: IL Zip: 60544 +
Contact Person: LEROY HOLT II
Phone: (815) 609-7000

CONTRACTOR: License # 33350
Name: SOUTHWIND DRILLING
Wellsite Geologist: STEVE ANGLE JUL 13 2009
Purchaser: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
03/23/09 04/02/09 04/02/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 193-20760-00-00
Spot Description: _____
W/2 NE NW SE Sec. 13 Twp. 10 S. R. 31 East West
2310 Feet from North / South Line of Section
1940 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: THOMAS
Lease Name: SK Well #: 1-13
Field Name: NONE
Producing Formation: NA
Elevation: Ground: 2938' Kelly Bushing: 2948'
Total Depth: 4600' Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at: 225' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 9-2809
(Data must be collected from the Reserve Pit)
Chloride content: 21000 ppm Fluid volume: 975 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

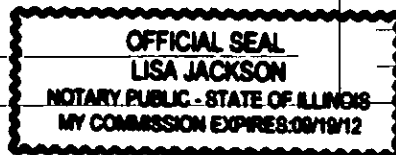
Signature: [Signature]

Title: Executive Assistant Date: 7/6/09

Subscribed and sworn to before me this 6 day of JULY

Notary Public: [Signature]

Date Commission Expires: 9/19/12



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JUL 06 2009

Operator Name: RUSSELL OIL INC Lease Name: SK Well #: 1-13
Sec. 13 Twp. 10 S. R. 31 East West County: THOMAS KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Shoots)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
computer processed interpretation; micro-resistivity; borehole compensated; radiation guard log
KANSAS CORPORATION COMMISSION
JUL 13 2009

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run:
Date of First, Resumed Production, SWD or Enhr. Producing Method:
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:
METHOD OF COMPLETION:
PRODUCTION INTERVAL:

ALLIED CEMENTING CO., LLC. 035037A

INITIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 06 2009 SERVICE POINT:

Oakley, Ks

W2 NE NWSE

KCC

DATE <u>4/2/09</u>	SEC. <u>13</u>	TWP. <u>10</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>4:30 pm</u>	JOB START <u>6:00 am</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>SK</u>	WELL # <u>1-13</u>	LOCATION <u>Campus N 70 Rd D 3/4 E</u>			COUNTY <u>Thomas</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)		<u>Winto</u>					

CONTRACTOR Southwind Drilling

TYPE OF JOB PTA

HOLE SIZE 2 1/2" T.D. 4600'

CASING SIZE 8 5/8" DEPTH 224'

TUBING SIZE DEPTH 5'

DRILL PIPE 4 1/2" DEPTH 2528'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED 220 SKs 60/40
470 gal 1/4 lb Flo Seal

COMMON	<u>132 SKs</u>	@ <u>15.45</u>	<u>2039.40</u>
POZMIX	<u>88 SKs</u>	@ <u>8.00</u>	<u>704.00</u>
GEL	<u>8</u>	@ <u>20.80</u>	<u>166.40</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal</u>	<u>55 lb</u>	@ <u>2.50</u>	<u>137.50</u>
HANDLING	<u>230 SKs</u>	@ <u>2.40</u>	<u>552.00</u>
MILEAGE	<u>104 SK/mile</u>	minimum	<u>312.00</u>
TOTAL			<u>3911.30</u>

EQUIPMENT KANSAS CORPORATION COMMISSION

PUMP TRUCK # 422 CEMENTER Alan JUL 13 2009
HELPER Wayne RECEIVED

BULK TRUCK # 399 DRIVER Barren

BULK TRUCK # DRIVER

REMARKS:

25 SKs 2528'
100 SKs - 1638'
40 SKs - 275'
10 SKs - 40'
30 SKs - Rat Hole
15 SKs - mouse Hole

Thank You Alan, Wayne, Barren

CHARGE TO: Russell Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2528'</u>		
PUMP TRUCK CHARGE			<u>1185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>11</u>	@ <u>7.00</u>	<u>77.00</u>
MANIFOLD		@	
TOTAL			<u>1262.00</u>

PLUG & FLOAT EQUIPMENT

<u>Dry Hole Plug</u>	@	<u>40.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>40.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Rome

SIGNATURE Frank Rome

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIE CEMENTING CONFIDENTIAL, LLC. 043527

009

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC SERVICE POINT:
Oakley, KS

W2 - WE - NW - SE

DATE <u>3-23-09</u>	SEC. <u>13</u>	TWP. <u>10</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>10:00</u>	JOB START <u>10:00am</u>	JOB FINISH <u>11:00am</u>
LEASE <u>SK</u>	WELL # <u>1-13</u>	LOCATION <u>Campus W. Rd D</u>			COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>314 E NW</u>				

CONTRACTOR Southern Digs
 TYPE OF JOB Surf
 HOLE SIZE 12"4 T.D. 227
 CASING SIZE 8918 20 DEPTH 224
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13.6 BBLs

OWNER
 CEMENT AMOUNT ORDERED 160 cum 370cc
2 1/2 ccl
 COMMON 160 @ 15.45 2472.00
 POZMIX @
 GEL 3 @ 20.39 62.19
 CHLORIDE 6 @ 58.25 349.20
 ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Tuzzey
 # 472 HELPER Wayno
 BULK TRUCK DRIVER Louise
 BULK TRUCK DRIVER

KANSAS CORPORATION COMMISSION

JUL 13 2009

RECEIVED

HANDLING 169 @ 2.40 405.60
 MILEAGE 104.5 km 312.00
 minimum TOTAL 3601.20

REMARKS:

Cement did circulate
Approx 5 BBLs
Plus down @ 11:00am
Thanks Tuzzey crew

SERVICE

DEPTH OF JOB 224'
 PUMP TRUCK CHARGE 1018.00
 EXTRA FOOTAGE @
 MILEAGE 11 @ 7.00 77.00
 MANIFOLD + head @ 113.00

CHARGE TO: Russell Oil Co.
 STREET
 CITY STATE ZIP

TOTAL 1208.00

PLUG & FLOAT EQUIPMENT

1-8 5/8 plug @ 68.00
 @
 @
 @
 @
 TOTAL 68.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME
 SIGNATURE William Sanders