

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

7/10/11

**ORIGINAL**

Operator: License # 7311  
Name: Shakespeare Oil Company, Inc.  
Address: 202 West Main Street  
City/State/Zip: Salem, IL 62881  
Purchaser: NCRA  
Operator Contact Person: Donald R. Williams  
Phone: ( 618 ) 548-1585  
Contractor: Name: HD Drilling, LLC  
License: 33935  
Wellsite Geologist: Steve Davis

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

6/10/09	6/22/09	7/03/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20838 - 0000  
County: Logan  
NW NE SW  
SE NW NE NE Sec. 15 Twp. 14 S. R. 32  East  West  
2590 feet from S / N (circle one) Line of Section  
980 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW **SW**  
Lease Name: Ottley Well #: 2-15  
Field Name: Chalk Buttes  
Producing Formation: Morrow, LKC "J"  
Elevation: Ground: 2738' Kelly Bushing: 2747'  
Total Depth: 4476' Plug Back Total Depth: 4418'  
Amount of Surface Pipe Set and Cemented at 224' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2167 Feet  
If Alternate II completion, cement circulated from 2167  
feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan ATTANS 87009  
(Data must be collected from the Reserve Pit)  
Chloride content 6500 ppm Fluid volume 2500 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams  
Title: Vice President Date: 7/10/09  
Subscribed and sworn to before me this 10<sup>th</sup> day of July  
2009  
Notary Public: Melissa A. Noel  
Date Commission Expires: 11-6-11

**OFFICIAL SEAL**  
MELISSA A. NOEL  
Notary Public, State of Illinois  
My Commission Expires 11-06-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UTC Distribution  
**RECEIVED**  
**JUL 13 2009**

**KCC WICHITA**

CONFIDENTIAL

Side Two

JUL 10 2009

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Ottley Well #: 2-15
Sec. 15 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: DIL/GR, CDL, CNL, ML, , SONIC, CBL/GR
Log Formation (Top), Depth and Datum Sample Name Top Datum See Geological Report RECEIVED JUL 13 2009 KCC WICHITA

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes Protect Casing row.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes Morrow and LKC 'J' rows.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run. Includes 2 3/8" size and 4414' set at.

Date of First, Resumerd Production, SWD or Enhr. Producing Method Table with columns: Date, Producing Method (Flowing, Pumping, Gas Lift, Other).

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes 90 Oil Bbls and 0 Water Bbls.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Solid, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.



CONFIDENTIAL

JUL 10 2009

KOO

**INVOICE**

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 119096  
Invoice Date: Jun 10, 2009  
Page: 1

**Bill To:**  
Shakespeare Oil Co., Inc.  
202 West Main St.  
Salem, IL 62881

*Well # 14*  
**INT**

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #2-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jun 10, 2009	7/10/09

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	15.45	2,626.50
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
179.00	SER	Handling	2.40	429.60
20.00	SER	Mileage 179 sx @ .10 per sk per mi	17.90	358.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	EQP	Surface Plug	68.00	68.00

**RECEIVED**  
JUN 19 2009

RECEIVED  
JUL 13 2009  
KCO WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1010.34

ONLY IF PAID ON OR BEFORE

Jul 10 2009

Subtotal	5,051.70
Sales Tax	195.68
Total Invoice Amount	5,247.38
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,247.38</b>





CONFIDENTIAL

JUL 10 2009

KCC

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 119163  
Invoice Date: Jun 23, 2009  
Page: 1

<b>Bill To:</b>
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

RECEIVED

JUL 10 2009

KCC WICHITA

*Well Job*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #2-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jun 23, 2009	7/23/09

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	ASC Class A	18.60	3,348.00
900.00	MAT	Kol Seal	0.89	801.00
121.00	MAT	CD-31	9.35	1,131.35
500.00	MAT	WFR-2	1.27	635.00
205.00	SER	Handling	2.40	492.00
20.00	SER	Mileage 205 sx @ .10 per sk per mi	20.50	410.00
1.00	SER	Production Casing	2,092.00	2,092.00
20.00	SER	Pump Truck Mileage	7.00	140.00

RECEIVED  
JUL 02 2009

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1809.81

ONLY IF PAID ON OR BEFORE

Jul 23, 2009

Subtotal	9,049.35
Sales Tax	372.67
Total Invoice Amount	9,422.02
Payment/Credit Applied	
<b>TOTAL</b>	<b>9,422.02</b>

# ALLIED CEMENTING CO., LLC. 043630

~~CONFIDENTIAL~~

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUL 10 2009 SERVICE POINT:  
Oakley

DATE 6-23-09	SEC. 15	TWP. 14s	RANGE 32W	CALLED OUT	ON LOCATION 9:30 AM	JOB START	JOB FINISH
OFFICE Staffley	WELL # 2-15	LOCATION Oakley	20s 1w 14N E into		COUNTY Logan	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H&D Rig 1 OWNER same

TYPE OF JOB Production

PIPE SIZE 2 7/8 T.D.

HOUSING SIZE 5 1/2 DEPTH 4472'

PIPE SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port collar DEPTH 2176'

RES. MAX MINIMUM

EAS. LINE SHOE JOINT 42.52

CEMENT LEFT IN CSG. 42.52

PERFS.

DISPLACEMENT 105.42

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

431 HELPER Kelly

WATER TRUCK DRIVER Darrin

347 DRIVER

WATER TRUCK DRIVER

CEMENT

AMOUNT ORDERED 180 sks ASC

5# KOL-seal 3/4 of 180 CD-31

COMMON	@	\$	
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>18.60</u>	<u>3348.00</u>
	@		
	@		
<u>KOL-seal 900#</u>	@	<u>-89</u>	<u>801.00</u>
	@		
<u>CD-31 12#</u>	@	<u>9.35</u>	<u>1131.35</u>
	@		
<u>WFR-2 500gal</u>	@	<u>1.27</u>	<u>635.00</u>
HANDLING <u>205 sks</u>	@	<u>2.40</u>	<u>492.00</u>
MILEAGE <u>.10/sk/mile</u>			<u>410.00</u>
			TOTAL <u>6817.35</u>

REMARKS:

ump 5 DBL water 500gal WFR-2 15  
DBL water plug Rathole 30sks mix  
20 sks down center wash pump and  
lines clean pipe place plug plug landed  
float held. 200 LIFT 1400  
and

Thank you

SERVICE

DEPTH OF JOB	<u>4472'</u>	
PUMP TRUCK CHARGE		<u>2092.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20 miles</u>	@	<u>7.00 140.00</u>
MANIFOLD	@	
	@	
	@	
		TOTAL <u>2232.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
		TOTAL

CHARGE TO: Shakespeare oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME T.C. LARSON

SIGNATURE T.C. Larson

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS



CONFIDENTIAL

JUL 10 2009

KCC

**INVOICE**

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 119189

Invoice Date: Jun 25, 2009

Page: 1

**Bill To:**  
Shakespeare Oil Co., Inc.  
202 West Main St.  
Salem, IL 62881

RECEIVED

UL 13 2009

KCC WICHITA

*Well file*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #2-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-04	Oakley	Jun 25, 2009	7/25/09

Quantity	Item	Description	Unit Price	Amount
210.00	MAT	Class A Common	15.45	3,244.50
140.00	MAT	Pozmix	8.00	1,120.00
24.00	MAT	Gel	20.80	499.20
496.00	SER	Handling	2.40	1,190.40
20.00	SER	Mileage 496 sx @.10 per sk per mi	49.60	992.00
1.00	SER	Port Collar	1,185.00	1,185.00
20.00	SER	Pump Truck Mileage	7.00	140.00

INT

RECEIVED  
JUL 09 2009

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1674.23

ONLY IF PAID ON OR BEFORE

Jul 25, 2009

Subtotal	8,371.10
Sales Tax	306.41
Total Invoice Amount	8,677.51
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,677.51</b>

# ALLIED CEMENTING CO., LLC. 043556

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS  
JUL 20 2009

DATE <u>6.25.09</u>	SEC. <u>15</u>	TWP. <u>14s</u>	RANGE <u>32w</u>	CALLED OUT	LOCATION <u>11:00am</u>	JOB START <u>7:00pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Oakley</u>		WELL# <u>2-15</u>		LOCATION <u>Oakley 20s-14w-2</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>+ 6 in</u>			

CONTRACTOR Wild West Well Service OWNER Shakespeare  
TYPE OF JOB Pore Collar

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 3/8</u>	DEPTH <u>266'</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	<u>8.44 BBLs</u>

CEMENT  
AMOUNT ORDERED 450 65/35 8' bag  
14' close seal (used 350 bags)  
500' hulls on side

COMMON	<u>210</u>	@ <u>15.45</u>	<u>3244.50</u>
POZMIX	<u>140</u>	@ <u>8.00</u>	<u>1120.00</u>
GEL	<u>24</u>	@ <u>20.80</u>	<u>499.20</u>
CHLORIDE		@	
ASC		@	
Hulls		@ <u>3.85</u>	
HANDLING	<u>496</u>	@ <u>2.40</u>	<u>1190.40</u>
MILEAGE	<u>110.564 mile</u>		<u>992.00</u>
			TOTAL <u>7046.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER	<u>TUZZY</u>
# <u>6</u> HELPER	<u>423</u>
BULK TRUCK	
# <u>Tony</u> DRIVER	<u>394</u>
BULK TRUCK	
# DRIVER	

REMARKS:

Press Tool to 1000'  
Open tool & set circ.  
Pump 350 bags 65/35 8' bag 14' close seal  
Displace 8 BBLs. Close tool  
press to 1000'. Run 4 JTS  
reverse & bc clean. Cement  
did circulate about 30 bags  
Job complete @ 5:00pm  
Thanks TUZZY & crew

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1325.00</u>

CHARGE TO: Shakespeare Oil & Gas  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
			TOTAL _____

To Allied Cementing Co., LLC.  
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PRINTED NAME T.C. LARSON  
SIGNATURE T.C. Larson

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS