

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 7/02/09

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Ste 700
Address 2: _____
City: Wichita State: Kansas Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc. JUN 02 2009
Wellsite Geologist: Ken LeBlanc
Purchaser: Murfin - Vess Purchasing LLC

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3-19-2009 4/6/2009 5-13-2009
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 057-20631-00-00
Spot Description: E/2-E/2-NW-SW
E/2 E/2 NW SW Sec. 27 Twp. 28 S. R. 23 East West
1980 Feet from North / South Line of Section
1230 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Sandyland Well #: 1-27
Field Name: Unnamed
Producing Formation: Pawnee and Mississippian
Elevation: Ground: 2517 Kelly Bushing: 2529
Total Depth: 5680' Plug Back Total Depth: 5387'
Amount of Surface Pipe Set and Cemented at: 647 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIN3810 09
(Data must be collected from the Reserve Pit)
Chloride content: 19,000 ppm Fluid volume: 1800 bbls
Dewatering method used: Allow to dry by evaporation, backfill, and level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: M.L. Korphage
Title: Geologist Date: July 1, 2009
Subscribed and sworn to before me this 2nd day of July,
20 09.
Notary Public: Yolanda Eubanks
Date Commission Expires: _____

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
10-9-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Sandyland Well #: 1-27
 Sec. 27 Twp. 28 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Sonic, Micro-log, & Cement Bond log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4326</td> <td>(-1797)</td> </tr> <tr> <td>Brown Lime</td> <td>4465</td> <td>(-1936)</td> </tr> <tr> <td>Lansing</td> <td>4476</td> <td>(-1947)</td> </tr> <tr> <td>Pawnee</td> <td>5014</td> <td>(-2485)</td> </tr> <tr> <td>Base of Penn. Lime</td> <td>5155</td> <td>(-2626)</td> </tr> <tr> <td>Mississippian</td> <td>5180</td> <td>(-2651)</td> </tr> <tr> <td>LTD</td> <td>5679</td> <td>(-3150)</td> </tr> </table>	Name	Top	Datum	Heebner Shale	4326	(-1797)	Brown Lime	4465	(-1936)	Lansing	4476	(-1947)	Pawnee	5014	(-2485)	Base of Penn. Lime	5155	(-2626)	Mississippian	5180	(-2651)	LTD	5679	(-3150)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	647'	65-35 Poz &	200	6% Gel, 3% CC
"					Class A	100	2% Gel, 3% CC
Production casing	7 7/8"	4 1/2"	11.6#	5387'	ASC	175	5# Kol-seal / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perf Miss 5214 to 5219 w/ 4 spf and Pawnee 5017 to 5030 w/ 3 spf, isolated Miss perms w/ RBP.	A/ 750 gal 15% MCA @ 1 1/2 bbl / min & w/ average 750 #. Swabbed 25 bbls in 1st hour.	5214-5219
	2 nd hr. swab 16.75 bbls 70% oil. SDFN. SITP 1300#. Tested 12 bbls in 1st hr.	(70% Oil), tested 5 bbls in 2nd hr. (90% Oil) & 4 bbls in 3 rd. hr. (90% Oil).	
3 SPF	Moved RBP to isolate Pawnee perms: (5017 to 5030), A/ 1500 gal 15% MCA @ 2 bbl / min.	@ 500#, ISIP 300#, on vac in 10". Swabbed 45 bbls in 2 hrs with oil %	5017-5030
	inc to 80%. Last hour tested 12 bbls (95% oil), SION. SITP 240#, tested 11.5 bbls / hr.	SDON. SITP 500#, Pumped water to kill well, SDON. SITP 920#, Pulled RBP,	
	and ran tubing and rods, POP, Prod rate (7/1/09) at 65 BOPD, 2 BWPD & a show of gas		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>5304</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>5/13/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>85</u> Gas Mcf <u>2</u> Water Bbls. <u>2</u> Gas-Oil Ratio <u>2</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippian 5214-5219</u> <u>Pawnee 5017-5030</u>
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ALLIED CEMENTING CO., LLC. 34182

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE <u>3-20-09</u>	SEC. <u>27</u>	TWP. <u>28S</u>	RANGE <u>23W</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:00 PM</u>
SANDY LAND LEASE		WELL # <u>1-27</u>	LOCATION <u>Kingsdown, KS, 2 1/4 W, 4 W To ca.</u>		COUNTY <u>Ford</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>Rd. #121, 1 W, E INTO</u>				

CONTRACTOR Duke #1
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D. 647'
 CASING SIZE 8 5/8" DEPTH 647'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 42'
 CEMENT LEFT IN CSG. 42'
 PERFS. _____
 DISPLACEMENT 39 1/2 Bbl Fresh water

OWNER Vincent O.I. Corp.
 CEMENT
 AMOUNT ORDERED 200 SX @ 65135'6+32 CC + 1/4" FLO-SAL 16K, 100 SX CLASS A + 32 CC + 22 GAL

EQUIPMENT
 PUMP TRUCK CEMENTER Thomas DeMarron
 # 360-265 HELPER Greg G. **RECEIVED**
 BULK TRUCK
 # 353-290 DRIVER Scott P. **APR 08 2009**
 BULK TRUCK
 # _____ DRIVER KCC

COMMON <u>100 SX</u>	@	<u>15.45</u>	<u>1,545.00</u>
POZMIX _____	@	_____	_____
GEL <u>2 SX</u>	@	<u>20.80</u>	<u>41.60</u>
CHLORIDE <u>10 SX</u>	@	<u>58.20</u>	<u>582.00</u>
ASC _____	@	_____	_____
LITE <u>200 SX</u>	@	<u>14.80</u>	<u>2,960.00</u>
FLO-SEAL <u>50 #</u>	@	<u>2.50</u>	<u>125.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>324</u>	@	<u>2.40</u>	<u>777.60</u>
MILEAGE <u>324 X 50 X .10</u>			<u>1,620.00</u>
TOTAL			<u>7,651.20</u>

REMARKS:

Pipe on Bottom, Break circulation, Pump 3 Bbl Fresh ahead, Pump cement - 200 SX @ 65135'6+32 CC + 1/4" FLO-SAL 16K, 100 SX CLASS A + 32 CC + 22 GAL, stop pumps, release plug, start displacement, seal lift, slow rate, bump plug, + slot in, cement circulated to surface displaced w/ 39 1/2 Bbl Fresh water
Thank you

SERVICE

DEPTH OF JOB <u>647'</u>			
PUMP TRUCK CHARGE			<u>1,018.00</u>
EXTRA FOOTAGE <u>347</u>	@	<u>.85</u>	<u>294.95</u>
MILEAGE <u>50</u>	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD _____	@	_____	_____
Head Rental <u>1</u>	@	<u>N/C</u>	<u>N/C</u>
_____	@	_____	_____

TOTAL 1,662.95

CHARGE TO: Vincent O.I. Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8"

PLUG & FLOAT EQUIPMENT

Baffle Plate <u>1</u>	@	<u>152.00</u>	<u>152.00</u>
Top Rubber Plug <u>1</u>	@	<u>113.00</u>	<u>113.00</u>
_____	@	_____	_____
_____	@	_____	_____

TOTAL 265.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Mike Godfrey
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 042876

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>4/6/2009</u>	SEC. <u>27</u>	TWP. <u>28S</u>	RANGE <u>23 W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:00</u>	JOB START <u>1:30</u>	JOB FINISH <u>2:30</u>
LEASE <u>Sandy land</u>		WELL # <u>1-27</u>	LOCATION <u>Kingsman 2 1/4 N, 4 W,</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1 N, E into</u>				

CONTRACTOR Duke 1
 TYPE OF JOB Production Casing
 HOLE SIZE 7 7/8 T.D. 5680
 CASING SIZE 4 1/2 DEPTH 5387
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1300 MINIMUM
 MEAS. LINE SHOE JOINT 40'
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT BBl's 2% KCL Water

OWNER Vincent Oil
 CEMENT
 AMOUNT ORDERED 200 SKS ASC, 5# KOLSEAL
.5% FL-160
Clapro - 9 gallons 500 gal. ASF

EQUIPMENT
 PUMP TRUCK CEMENTER Clinton Henley
 # 352 HELPER Mark Coley
 BULK TRUCK
 # 421 - 251 DRIVER Scott Priddy
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	<u>200 SKS class A</u>	@ <u>18.60</u>	<u>3720.00</u>
FL-160	<u>94 lbs</u>	@ <u>13.30</u>	<u>1250.20</u>
ASF	<u>500 gal.</u>	@ <u>1.27</u>	<u>635.00</u>
Kol-seal	<u>1000 lbs</u>	@ <u>.89</u>	<u>890.00</u>
Clapro	<u>9 gallons</u>	@ <u>31.25</u>	<u>281.25</u>
	@		
	@		
	@		
	@		
HANDLING	<u>257 SKS</u>	@ <u>2.40</u>	<u>616.80</u>
MILEAGE	<u>50 miles</u>	@ <u>.10/257 SKS</u>	<u>1285.00</u>


REMARKS:

Pumped 3 BBL FRESH - 12 ASF - 3 FRESH
Plugged RAT & MOUSE w/ 25 SKS ASC
Mix 175 SKS ASC stop WASH PUMP & LINES
RELEASE PLUG - DISR w/ 2% KCL @ 66pm
See LEFT AT 62 BBL, SLOW RATE, BUMP
PLUG 500 PSI OVER @ 82.5 BBL, RELEASE
FLOAT HELD

Thank-You

CHARGE TO: VINCENT OIL
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME ERIK HAGANS
 SIGNATURE 

SERVICE

DEPTH OF JOB	<u>5387'</u>		
PUMP TRUCK CHARGE			<u>\$2295.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@ <u>7.00</u>	<u>\$350.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL \$2645.00

PLUG & FLOAT EQUIPMENT

<u>1-4 1/2 Guide shoe</u>	@ <u>169.00</u>	<u>169.00</u>
<u>1- AFU INSERT</u>	@ <u>254.00</u>	<u>254.00</u>
<u>6- CENTRALIZERS</u>	@ <u>51.00</u>	<u>306.00</u>
<u>1- BASKET</u>	@ <u>169.00</u>	<u>169.00</u>
<u>1- RUBBER PLUG</u>	@ <u>62.00</u>	<u>62.00</u>

TOTAL \$960.00

SALES TAX (If Any) _____
 TOTAL CHARGES ~~XXXXXXXXXX~~
 DISCOUNT ~~XXXXXXXXXX~~ IF PAID IN 30 DAYS