

CONFIDENTIAL

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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 19 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

7/15/11

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: 5 E GREENWAY PLAZA
Address 2: P.O. BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist: MBC WELL LOGGING
Purchaser: TEXON L.P.

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API No. 15 - 067-21700-00-00
Spot Description:
SW NE NE NW Sec. 18 Twp. 30 S. R. 38 East West
595 Feet from North / South Line of Section
2,083 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: GRANT
Lease Name: NAVE A Well #: 2
Field Name: LITTLE BOW
Producing Formation: ST. LOUIS
Elevation: Ground: 3131 Kelly Bushing: 3142
Total Depth: 5866 Plug Back Total Depth: 5820
Amount of Surface Pipe Set and Cemented at: 1730 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

03/20/2010 03/27/2010 04/16/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 1500 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert

Title: Adm. Asst. Regulatory Date: 7/15/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 7/15/10 - 7/15/11
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: MS Date: 7-2-10

Operator Name: OXY USA, INC. Lease Name: NAVE A Well #: 2 **JUL 15 2010**
 Sec. 18 Twp. 30 S. R. 38 East West County: GRANT **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no. Submit Copy)

List All E. Logs Run:
SEE ATTACHED

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 SEE ATTACHED **RECEIVED**
JUL 19 2010
KCC WICHITA

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12.25 | 8.625 | 24# | 1730 | ACON/CLASS C | 480/200 | SEE ATTACHED |
| PRODUCTION | 7.875 | 5.5 | 17# | 5863 | ACON/50-50 POZ | 190/160 | SEE ATTACHED |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 6 spf | 5717'-5730' 78 SHOTS ST. LOUIS | 25 BBL 2% KCL | 5717-5730 |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: 2.875 Set At: 5753 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 05/05/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 158 | 0 | 0.5 | 0 | |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>5717'-5730' ST. LOUIS</u> |
|--|--|--|

Attachment to Nave A-2 (API #15-067-21700)

Logs Run

Cement Bond Log
 Spectral Density Dual Spaced Neutron Log
 Array Compensated Resistivity Log
 Microlog
 Borehole Sonic Array Log

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Formation (Top), Depth and Datum

| Name | Top | | KB 3142 |
|---------------|------|-------|---------|
| Heebner | 3837 | -695 | |
| Lansing | 3924 | -782 | |
| Swope | 4402 | -1260 | |
| Pawnee | 4698 | -1556 | |
| Atoka | 4957 | -1815 | |
| Morrow | 5211 | -2069 | |
| St. Genevieve | 5631 | -2489 | |
| St. Louis | 5681 | -2539 | |

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Cement & Additives

| String | Type | # of Sacks Used | Type and Percent Additives |
|------------|-----------|-----------------|--|
| Surface | A-Con | Lead: 480 | 3% CCI, 1/2# Cellflake, .2% WCA-1 |
| | Prem Plus | Tail: 200 | 2% CCI, 1/4# Cellflake |
| Production | A-Con | Lead: 190 | 1% CCI, 1/4# Cellflake, .3% WCA-1 |
| | 50/50 Poz | Tail: 160 | 5% Calset, 10% Salt, .6% C-15, 1/4# Defoamer, 5# Gilsonite |

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TREATMENT REPORT

| | | |
|--------------------------------------|--------------------------------------|--------------------------------------|
| Customer Org USA | Lease No. | Date 3-22-10 |
| Lease NAVE A | Well # 2 | |
| Field Order # 00613 | Station 1717 | County Grant |
| Type Job 242-8 5/8 Surface | Formation 8 7/8' 24" 1735' | State KS |
| | | Legal Description 18-30-38 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|----------------------------------|--------------|------------------|----|---------------------------------------|----------------------|----------------------------|-------------------------|
| Casing Size 8 7/8" 24" | Tubing Size | Shots/Ft | | Acid 480 SKS - A-Cor - 30cc | RATE 30cc | IPRESS 9" C-20cc | ISIP 270 WCA1 |
| Depth 1733 AD | Depth | From | To | Pre Pad 200 SKS - Class | Max C-20cc | Min 1/4" C-10cc | |
| Volume | Volume | From | To | Pad | | | 10 Min. |
| Max Press | Max Press | From | To | Frac | | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | | HHP Used | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush fresh | | Gas Volume | Total Load |

| | | |
|---|--------------------------------------|----------------------------|
| Customer Representative C. Wylie | Station Manager J. Bennett | Treater A. Ouvia |
| Service Units 19876 19615 25866 12978 19843 | | |
| Driver Names A. Ouvia V. Vasquez R. Olds | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|---|
| 10:00 | | | | | on loc - side assessment |
| 10:05 | | | | | spot trucks - rig up |
| 2:30 | | | | | finally meeting |
| 12:00 | | | | | start csg + float equip |
| 2:00 | | | | | csg on bit - break pipe |
| 2:30 | | | | | pressure test 2000# |
| 2:31 | 250 | | 207 | 4 | start w/ LC @ 12.2# - 4 bpm @ 250# |
| 3:15 | 150 | | 48 | 4 | switch to TC @ 14.8# - 4 bpm @ 150# |
| 3:30 | | | | | finish cut - drop plug |
| 3:31 | 0 | | 0 | 5 | disp csg |
| 3:55 | 600 | | 97 | 2 | slow rate last 10 bbls of disp |
| 4:00 | 1100 | | 108 | 0 | land plug - float held circ 20 bbls cut to surface job complete |



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC

CONFIDENTIAL
JUL 15 2010

FIELD SERVICE TICKET
1717 00585 A

DATE _____ TICKET NO. _____

| | | | | | | | |
|------------------------|-----------------|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|
| DATE OF JOB: 3-28-10 | DISTRICT: 1717 | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: |
| CUSTOMER: Oxy USA | LEASE: None 'A' | | WELL NO. 2 | | | | |
| ADDRESS: | COUNTY: Grant | STATE: KS | | | | | |
| CITY: | STATE: | SERVICE CREW: Cochran / Gibson / R. Martinez | | | | | |
| AUTHORIZED BY: Bennett | IRB | JOB TYPE: Z42 5 1/2 L.S. | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE AM TIME |
| 21755 | 11.5 | | | | | | 3-28 AM 14:00 |
| 27808 | 11.5 | | | | | | 3-28 AM 17:30 |
| 19550 | 11.5 | | | | | | 3-29 PM 02:30 |
| 19354 | 11.5 | | | | | | 3-29 PM 04:00 |
| 19578 | 11.5 | | | | | | 3-29 PM 05:00 |
| | | | | | | RELEASED | |
| | | | | | | MILES FROM STATION TO WELL | 65 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: P.M. W.
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CL101 | 'A-con' Blend | sk | 190 | | 3534.00 |
| CL104 | 50/50 Poz | sk | 160 | | 1760.00 |
| CL100 | Premium | sk | 50 | | 800.00 |
| CC102 | Callo flake | lb | 48 | | 177.60 |
| CC109 | Calcium Chloride | lb | 179 | | 187.95 |
| CC130 | C-SI | lb | 54 | | 1350.00 |
| CC113 | Calset | lb | 675 | | 506.25 |
| CC111 | salt | lb | 891 | | 445.50 |
| CC107 | CAF38 Deframer | lb | 34 | | 238.00 |
| CC201 | Gilsonite | lb | 800 | | 536.00 |
| CC124 | FIA-115 | lb | 81 | | 1215.00 |
| CF103 | Top Plug | ea | 1 | | 105.00 |
| CF251 | Guide Shoe | ea | 1 | | 250.00 |
| CF1451 | Insert | ea | 1 | | 215.00 |
| CF1651 | Turbolizer | ea | 20 | | 2200.00 |
| CF501 | Stop Ring | ea | 1 | | 40.00 |
| CC155 | Super Flush II | gal | 500 | | 765.00 |
| E101 | Heavy Equip. Mileage | mi | 150 | | 1050.00 |
| CE240 | Blending + Mixing Service Chrg. | sk | 400 | | 560.00 |
| SUB TOTAL | | | | | 12960.06 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

| | |
|---|--|
| SERVICE REPRESENTATIVE: <u>Wicky Coch</u> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>P.M. W.</u> |
| FIELD SERVICE ORDER NO. _____ | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |

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energy services, L.P.

KCC
JUL 15 2010
CONFIDENTIAL

TREATMENT REPORT

| | | |
|--------------------------------|------------------------|-----------------------------------|
| Customer <i>Oxy USA</i> | Lease No. | Date |
| Lease <i>Nave "A"</i> | Well # <i>2</i> | <i>3-28-10</i> |
| Field Order # <i>191900575</i> | Station <i>Liberal</i> | Casing <i>5 1/2</i> |
| Type Job <i>242 5 1/2 L.S.</i> | Depth <i>5866</i> | County <i>Grant</i> |
| | Formation | State <i>Ks</i> |
| | | Legal Description <i>18-30-38</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|---------------------------|--------------|---------------------------|----------------------------|------------------------|------|------------------|------------------|
| Casing Size <i>5 1/2"</i> | Tubing Size | Shots/Ft <i>190sk</i> | Acid Blend <i>17.6 CC</i> | 1/4" Cell <i>11.2#</i> | RATE | PRESS | ISIP |
| Depth <i>5866</i> | Depth | From <i>3.13</i> | Pre Pad <i>17.5 gal/sk</i> | Max <i>11.2#</i> | | | 5 Min. |
| Volume | Volume | From <i>160sk</i> | Pad <i>50 Poz 5.7</i> | Min | | | 10 Min. |
| Max Press | Max Press | From <i>1/4" Deformer</i> | Frac <i>5# Gilsomite</i> | Avg | | | 15 Min. |
| Well Connection | Annulus Vol. | From <i>1.5</i> | Flush <i>6.65 gal/sk</i> | HHP Used <i>15.8#</i> | | | Annulus Pressure |
| Plug Depth | Packer Depth | From <i>50sk</i> | Neat Fo | Gas Volume | | | Total Load |

| | | |
|--|-----------------------------------|---------------------------|
| Customer Representative <i>Cal Wylie</i> | Station Manager <i>J. Bennett</i> | Treater <i>M. Cochran</i> |
| Service Units <i>21785</i> | <i>27808</i> | <i>19552</i> |
| Driver Names <i>Cochran</i> | <i>T. Gibson</i> | <i>R. Martinez</i> |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|---------------------------------------|
| 17:30 | | | | | on loc. / Held Safety Meeting |
| 19:30 | | | | | RECEIVED |
| 19:30 | | | | | Spot Equip. + Rig up |
| 00:00 | | | | | Start Csg. |
| 02:30 | 2500 | | | | Csg on Bottom / cir. w/ Rig |
| 02:32 | 400 | | 5 | 5 | Test Pump + Lines |
| 02:33 | 400 | | 12 | 5 | Start fresh H ₂ O Ahead |
| 02:36 | 400 | | 5 | 5 | Start Super Flush II |
| 02:48 | 400 | | 106 | 5.5 | Start Lead Cmt 190sk @ 11.2# |
| 03:07 | 400 | | 43 | 5 | Start Tail Cmt 160sk @ 13.8# |
| 03:17 | | | | | Shutdown + Wash up |
| 03:25 | | | | | Drop Plug |
| 03:27 | 200 | | 0 | 6 | Start Disp. w/ fresh H ₂ O |
| 03:48 | 900 | | 125 | 2 | Slow Rate |
| 03:54 | 1700 | | 135 | 2 | Bump Plug |
| 03:55 | 0 | | 135 | 0 | Release / float held |
| 04:00 | | | | | End Job |
| 02:39 | 200 | | 6 | 2.5 | Plug Rest Hole w/ 30sk @ 15.6# |
| 02:45 | 200 | | 4 | 2.5 | Plug Measure Hole w/ 20sk @ 15.6# |
| | 1200 | | | | Pressure Before Plug landed |



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 00613 A

KCC

JUL 15 2010

1100563-0202 ~~CONFIDENTIAL~~ DATE

TICKET NO. _____

| | | | | | | | | |
|---------------------------------|--------------------|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|-----------------|
| DATE OF JOB 3-22-10 | DISTRICT 1717 | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | |
| CUSTOMER Oxy USA | LEASE Nuve A #2 | | WELL NO. | | | | | |
| ADDRESS | | COUNTY Grant | STATE KS | | | | | |
| CITY | STATE | SERVICE CREW R. Olds, V. Vasquez | | | | | | |
| AUTHORIZED BY J. Bennett JRB | | JOB TYPE: 242-8 7/8 Surface | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE 3-22-10 | TIME 7:00 PM |
| 19816 | | | | | | ARRIVED AT JOB | | 10:00 AM |
| 19815 | | | | | | START OPERATION | | 2:30 AM |
| 25816 | | | | | | FINISH OPERATION | | 4:00 AM |
| 12978 | | | | | | RELEASED | | 4:30 AM |
| | | | | | | MILES FROM STATION TO WELL | 50 mi | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND RECEIVED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT | |
|---------------------|----------------------------------|------|----------|------------|-----------|----------|
| CL101 | A-Com Blend | sk | 480 | | 8928.00 | |
| CL110 | Prem Plus Cont. | sk | 200 | | 3260.00 | |
| CC102 | Cellulose | lb | 290 | | 1073.00 | |
| CC109 | Calcium Chloride KCC WICHITA | lb | 1732 | | 1918.60 | |
| CC130 | C-51 | lb | 91 | | 2275.00 | |
| CF1453 | 8 7/8 Flapper Type Insert | ea | 1 | | 280.00 | |
| CF1773 | Centralizer | ea | 5 | | 725.00 | |
| CF1903 | Basket | ea | 1 | | 315.00 | |
| CF253 | Regular Guide Shoe | ea | 1 | | 380.00 | |
| CF105 | Top Rubber Plug | ea | 1 | | 225.00 | |
| CF503 | Stop Ring | ea | 1 | | 44.00 | |
| E101 | Heavy Equipment Mileage | mi | 150 | | 1050.00 | |
| CE240 | Blending & Mixing Service | sk | 680 | | 952.00 | |
| E113 | Equipment - Bulk Delivery | mi | 1600 | | 2560.00 | |
| CE202 | Depth Charge | ea | 1 | | 1500.00 | |
| CE504 | Plug Container | ea | 1 | | 250.00 | |
| E100 | Unit Mileage | mi | 50 | | 212.50 | |
| 5003 | Service Supervisor | ea | 1 | | | |
| | | | | | SUB TOTAL | 15909.21 |

| CHEMICAL / ACID DATA: | | |
|-----------------------|--|--|
| | | |
| | | |
| | | |

| | | |
|---------------------|------------|-------|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| | | TOTAL |

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

