

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Must Be Typed

7/30/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

OPERATOR: License # 4058

Name: American Warrior, Inc. **JUL 30 2009**

Address 1: P. O. Box 399 **CONFIDENTIAL**

Address 2: _____

City: Garden City State: KS Zip: 67846 + _____

Contact Person: Joe Smith

Phone: (620) 275-2963

CONTRACTOR: License # 31548 **RECEIVED**

Name: Discovery Drilling Co., Inc. **JUL 31 2009**

Wellsite Geologist: Marc Downing

Purchaser: Plains Marketing **KCC WICHITA**

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
 - Oil _____ SWD _____ SLOW _____
 - _____ Gas _____ ENHR _____ SIGW _____
 - _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

5-21-09 6-1-09 7-13-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24,907-0000

Spot Description: _____

_____ SE SE SW Sec. 23 Twp. 18 S. R. 26 East West

335 Feet from North / South Line of Section

2296 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: NESS

Lease Name: KEITH B Well #: 1-23

Field Name: ALDRICH

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2508' Kelly Bushing: 2516'

Total Depth: 4500' Plug Back Total Depth: 4454'

Amount of Surface Pipe Set and Cemented at: 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1785' Feet

If Alternate II completion, cement circulated from: 1785'

feet depth to: SURFACE w/ 150

AI 2-Dlg - 8/16/09 ^{sx cmpt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 240 bbls

Dewatering method used: HAULED FREE FLUIDS

Location of fluid disposal if hauled offsite:

Operator Name: AMERICAN WARRIOR, INC.

Lease Name: STELLA SUTTON License No.: 4058

Quarter NW Sec. 24 Twp. 18 S. R. 26 East West

County: NESS Docket No.: E-7,952

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: COMPLIANCE COORDINATOR Date: 7-25-09

Subscribed and sworn to before me this 30th day of July

20 09

Notary Public: Kelsi Hoffman

Date Commission Expires: 7-2-11

KELSI HOFFMAN
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KCC

JUL 30 2009

CONFIDENTIAL

Operator Name: American Warrior, Inc. Lease Name: KEITH B Well #: 1-23
 Sec. 23 Twp. 18 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: BOREHOLE COMPENSATED SONIC LOG; DUAL INDUCTION LOG; DUAL COMPENSATED POROSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1798</td> <td>+718</td> </tr> <tr> <td>B/Anhydrite</td> <td>1830</td> <td>+686</td> </tr> <tr> <td>HEEBNER</td> <td>3770</td> <td>-1254</td> </tr> <tr> <td>LANSING</td> <td>3809</td> <td>-1293</td> </tr> <tr> <td>BKC</td> <td>4134</td> <td>-1618</td> </tr> <tr> <td>PAWNEE</td> <td>4252</td> <td>-1736</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4418</td> <td>-1902</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1798	+718	B/Anhydrite	1830	+686	HEEBNER	3770	-1254	LANSING	3809	-1293	BKC	4134	-1618	PAWNEE	4252	-1736	MISSISSIPPI	4418	-1902
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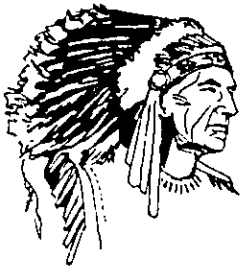
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	222'	Common	150	3%CC, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	4498	EA/2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
RECEIVED JUL 31 2009 KCC WICHITA				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4420' TO 4424'	500 GAL, 15%MCA, 1/2 BPM@350#	SAME

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4451'</u> Packer At: <u>NONE</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>7-25-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours <u>N/A</u>	Oil Bbls. <u>N/A</u> Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Date: July 30, 2009

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KCC
JUL 30 2009
CONFIDENTIAL

RE: Well Keith B 1-23
API#: 015-135-24907

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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KCC WICHITA



CHARGE TO: *American Wellco, Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 15896

KCC
JUL 31 2009
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PAGE 1 OF 1

SERVICE LOCATIONS:
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. *1-23*
 LEASE *Keith*
 COUNTY/PARISH *Ness*
 STATE *Ks.*
 CITY *Ness City, Ks*
 DATE *4-1-09*
 OWNER

TICKET TYPE SERVICE SALES
 CONTRACTOR *HD*
 RIG NAME/NO.
 SHIPPED VIA *CT*
 DELIVERED TO *W/Ness City, Ks*
 ORDER NO.

WELL TYPE *oil*
 WELL CATEGORY *in field*
 JOB PURPOSE *Cement Port Collar*
 WELL PERMIT NO.
 WELL LOCATION

REFERRAL LOCATION
 INVOICE INSTRUCTIONS *@1858'*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	20	mi			500	10000
576 D		1			Pump Charge - Port Collar wt.	1	ea	1858	ft.	110000	110000
290		1			D-Air	2	gal			3500	7000
109		2			Port Collar Rental	1	ea	5 1/2	in	20000	20000
330		2			SMD Cement	125	SKs			1400	175000
276		2			Flocele	32	lbs			150	4800
581		2			Service Charge - Cement	ADD SKS	19852	lbs		150	30000
583		2			Drayage	19852	ft			100	19852

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Joe Smith by David
 DATE SIGNED *11:45* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3766.52
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7055 TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				109.60
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 3876.12

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *Don Lamm*

APPROVAL *Don Lamm* Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-1-09 PAGE NO. 1

CUSTOMER American Leasing, Inc WELL NO. 1-23 LEASE Keith JOB TYPE Cement Pad Cellar TICKET NO. 15896

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:00							On location - Set up TRES Locate P.C @ 1858'
	10:30					1200	1200	Tst. P.C closed - OK
	10:40	3				closed	150	Open P.C
	10:40							Hook to tbg
	10:43	3						Start H ₂ O Ahead 5881
	10:45	3	5					Have good Blow - Start SUD cont.
		3	10					Have circulation - cont. cont.
			60					@ 110 SKS Mixed - have cont cir.
	11:15		65					Tail in 15 SKS @ 13 #/gal
			71					Fin cont. - Displ 6881 H ₂ O
								Fin H ₂ O -
								Rig run 4 Jts. tbg.
	11:20	3				500		Rev-out tbg - 2-flags
	11:30	3	30			100		Fin Rev out
								Job Complete
								Wash up & Rack up TRES.
								Thanks
								Lan, Steve & Dave

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CHARGE TO: **AMERICAN WARRIOR INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 16266

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS, KS** WELL/PROJECT NO. **1-23** LEASE **KEITH "B"** COUNTY/PARISH **NESS** STATE **Ks** CITY DATE **6-2-09** OWNER **SAME**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **DISCOVERY DRILG #3** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT 5 1/2" LONGSTRING** WELL PERMIT NO. WELL LOCATION **NESS, KS - 13W, 1N, WS**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			U/M		U/M		
575		1			MILEAGE # 110	20	ME			5.00	100.00
578		1			PUMP CHARGE	1	JOB	4489	FT	1400.00	1400.00
221		1			LIQUID KCL	2	Gal			25.00	50.00
281		1			MUD FLUSH	500	Gal			1.00	500.00
402		1			CENTRALIZERS	7	EA	5 1/2"		55.00	385.00
403		1			CEMENT BASKET	1	EA			180.00	180.00
404		1			PORT COLLAR TOP JT # 69	1	EA	1784	FT	1900.00	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA			225.00	225.00
407		1			INSERT FLOAT SHOE W/ AUTO FILL	1	EA			275.00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

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 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 x *Iden Dack*
 DATE SIGNED **6-2-09** TIME SIGNED **0600** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#1	5165.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				#2	3761.00
subtotal					8926.00
TAX NESS 5.3%					366.42
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9292.42

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR **WAYNE WILSON** APPROVAL
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16266

CUSTOMER: AMERICAN WARRIOR INC
WELL: KEETH "B" 1-23
DATE: 6-2-09
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT.	DF			QTY.	UM	QTY.	UM	
325		1				STANDARD CEMENT	EA-2	175	SKS		1925.00
276		1				FLOCELE		44	LBS		66.00
283		1				SALT		900	LBS		135.00
284		1				CALSEAL		8	SKS	800 LBS	240.00
292		1				HALAD-322		125	LBS		812.50
290		1				D-ATR		2	GAL		70.00
581		1				SERVICE CHARGE				175	262.50
582		1				FACE CHARGE				250.00	250.00

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CONTINUATION TOTAL 3761.00

JOB LOG

SWIFT Services, Inc.

DATE 6-2-09 PAGE NO. 1

CUSTOMER AMERICAN WOODCOCK INC WELL NO. 1-23 LEASE KEITH "B" JOB TYPE 5/2 LONGSTRING TICKET NO. 16266

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON LOCATION
	0630							START 5/2" CASING IN WELL
								TO-4500 SET = 4489
								TP-4489 5/2" # 15.5
								ST-20'
								CENTRALIZERS- 1, 3, 5, 7, 9, 11, 68
								CMT BKTS - 69
								PORT COLLAR = 1784 TOP JT # 69
	0815							DROP BALL - CIRCULATE
	0915	6	12		✓		500	PUMP 500 GAL MUD FLUSH
	0917	6	20		✓		500	PUMP 20 BBLS KCL-FLUSH
	0922		7- X					PLUG RH - BOX (30 SKS - 28 SKS)
	0925	4 1/4	35 38		✓		300	MIX CEMENT - 145 285 SKS EA-2 = 15.5 PPG
	0933							WASH OUT PUMP - LEAKS
	0934							RELEASE LATCH DOWN PLUG
	0935	7	0		✓			DISPLACE PLUG
	0950	6 1/2	106.4				1500	PLUG DOWN - PSI UP LATCH IN PLUG
	0952							OK RELEASE PSI-HELD
								WASH TRUCK
	1030							JOB COMPLETE
								THANK YOU WANE, BRETT, DAVE

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ALLIED CEMENTING CO., LLC. 036304

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness city KS

CONFIDENTIAL
JUL 30 2009

DATE <u>5-21-09</u>	SEC. <u>23</u>	TWP. <u>18S</u>	RANGE <u>26</u>	CALLED IN	ON LOCATION <u>1:30 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Keith</u>		WELL# <u>1-23</u>		LOCATION <u>Becker 2 East To O-S RD</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1 North west into</u>			

CONTRACTOR Discovery 3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 228
 CASING SIZE DEPTH 222.56
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 13.8 BBhs Displacement

OWNER American warrior
 CEMENT
 AMOUNT ORDERED 150 5X common 3% cc
2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne - D
 # 181 HELPER Galen - D
 BULK TRUCK
 # 356-198 DRIVER Alvin - R
 BULK TRUCK
 # DRIVER

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>20.25</u>	<u>40.50 .00</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
HANDLING	<u>157</u>	@	<u>2.25</u>	<u>353.25</u>
MILEAGE	<u>16/157/1.10</u>	=	<u>251.20</u>	<u>300.00</u>
TOTAL				<u>2976.25</u>

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REMARKS:
Pipe on bottom Break circulation
Mix 150 5X common 3% cc 2% gel
17.20 BBhs of water
Displace with 13.25 BBhs fresh
water cement did circulate
wash up Rig Down

SERVICE

DEPTH OF JOB	<u>222.56</u>			
PUMP TRUCK CHARGE			<u>991.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>16</u>	@	<u>700</u> <u>112.00</u>	
MANIFOLD		@		
TOTAL				<u>1103.00</u>

CHARGE TO: American warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	
TOTAL _____		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~2976.25~~ _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME GALEN GASCHLER
 SIGNATURE Galen Gaschler