

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

7/24/11

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5135

Name: J.O. Farmer, Inc.

Address 1: 370 W Wichita Ave.

Address 2: PO Box 352

City: Russell State: KS Zip: 67665 + 2 6 3 5

Contact Person: Marge Schulte

Phone: (785) 483-3144

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Steve Murphy

Purchaser: None

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

5/30/09    6/4/09    6/5/09

Spud Date or Recompletion Date    Date Reached TD    Completion Date or Recompletion Date

API No. 15 - 163-23806-00-00

Spot Description: \_\_\_\_\_

SE \_SW \_SE \_NW Sec. 11 Twp. 10 S. R. 16  East  West

2320 Feet from  North /  South Line of Section

1920 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Rooks

Lease Name: Zeigler A Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 1921 ' Kelly Bushing: 1926 '

Total Depth: 3520 ' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

PA-Dig - 8/5/09 <sup>sx cmt.</sup>

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*

Chloride content: 41,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Air dry, Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

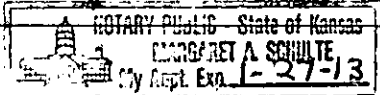
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 7-24-09

Subscribed and sworn to before me this 24th day of July, 2009.

Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Y Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

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Operator Name: J.O. Farmer, Inc. Lease Name: Zeigler A Well #: 1  
 Sec. 11 Twp. 10 S. R. 16  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Array Induction Shallow Focused Log, Compact Photo Density Compensated Neutron Log, Micro Resistivity Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>LOG TOPS ARE LISTED ON ENCLOSED                  GEOLOGICAL REPORT</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 "	8 5/8 "	23#	220 '	Common	140	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue  
P.O. Box 352  
Russell, KS 67665

785-483-3144  
(FAX) 785-483-6020

July 24, 2009

KCC  
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Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY  
John O. Farmer, Inc. - #1 Zeigler "A"  
API# 15-163-23,806-00-00  
2320' FNL & 1920' FWL  
SE SW SE NW Sec. 11-10S-16W  
Rooks County, Kansas


Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for the Zeigler "A" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

  
Marge Schulte

ms

Enclosures

KANSAS CORPORATION COMMISSION

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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 8470

Date	6/5/09	Sec.	11	Twp.	10	Range	16 W	County	Roos	State	KS	On Location		Finish	5:30 PM	
Lease	Ziegler		Well No.	A-1		Location Natoma SW to 29 Twp, 12 N, E 1/4										
Contractor	WW Drilling Rig # 10					Owner										
Type Job	Plug					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8		T.D.	3530'												
Csg.						Depth	Charge To John D. Palmer									
Tbg. Size						Depth	Street									
Drill Pipe	4 1/2		Depth	City									State			
Tool						Depth	The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.						Shoe Joint	CEMENT									
Press Max.						Minimum	Amount Ordered 245									
Meas Line						Displace	Common									
Perf.							Poz. Mix									
<b>EQUIPMENT</b>										Gel.						
Pumptrk	1	No.	Cement	Paul		Calcium										
			Helper													
Bulktrk	3	No.	Driver	Joe		Mills										
			Driver													
Bulktrk	FU	No.	Driver	Amin		Salt										
			Driver													
<b>JOB SERVICES &amp; REMARKS</b>										Flowseal						
Pumptrk Charge																
Mileage																
Footage																
	Total					Handling										
Remarks:	actually 3433'										Mileage					
	1st Plug (3500) - 25 ex					Pump Truck Charge										
	2nd Plug 1100 - 25 ex					<b>FLOAT EQUIPMENT</b>										
	3rd Plug 500 - 100 ex					Guide Shoe										
	4th Plug 270 - 40 ex					Centralizer										
	5th Plug 140 - 105 ex					Baskets										
	actually 330' 10's KS					AFU Inserts										
	15 ex					KANSAS CORPORATION COMMISSION										
Thank You										JUL 27 2009 RECEIVED						
						Rotating Head										
						Squeeze Mainfold										
						Tax										
						Discount										
X Signature						Total Charge										

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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3165

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-30-09	11	10	16	Rock	Kansas		11/15am
Lease <u>Zeigler A</u>		Well No. <u>1</u>		Location <u>Nadoma 3W 1/4 E1/4</u>			
Contractor <u>W.W. Drilling Rig 10</u>				Owner			
Type Job <u>Su-Case</u>				To Quality Oilwell Cementing, Inc.			
Hole Size <u>12 1/2 221</u>				T.D. <u>221</u>			
Csg. <u>8 1/2 220</u>				Depth <u>220</u>			
Tbg. Size <u>2 3/4</u>				Depth			
Drill Pipe				Depth			
Tool				Depth			
Cement Left in Csg. <u>15</u>				Shoe Joint			
Press Max.				Minimum			
Meas Line				Displace <u>13 B61</u>			
Perf.				Zoz. Mix			
<b>EQUIPMENT</b>							
Pumptrk <u>9</u>	No.	Cement Helper <u>Steve</u>		Gel.			
Bulktrk <u>10</u>	No.	Driver <u>Paul</u>		Calcium			
Bulktrk	No.	Driver <u>Paul</u>		Mills			
Bulktrk	No.	Driver <u>Paul</u>		Salt			
<b>JOB SERVICES &amp; REMARKS</b>							
Pumptrk Charge				Flowseal			
Mileage				Handling			
Footage				Mileage			
Total				Pump Truck Charge			
Remarks: <u>Cement did Circulate</u>				<b>FLOAT EQUIPMENT</b>			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				<u>SWAGE</u>			
				Rotating Head			
				Squeez Mainfold			
X Signature <u>[Signature]</u>				KANSAS CORPORATION COMMISSION Tax Discount			

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JUL 27 2009 total Charge

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WW Drilling, LLC  
WaKeeney, KS  
Well Plugging Orders

COPY

Operator: John O. Farmer, Inc. License # 5135  
Address: PO Box 352 - Russell, Kansas 67665

API # 15-163-23806-00-00

Lease Name: Zeigler A # 1  
Legals: 2320' FNL & 1920' FWL, Sec 11-10s-16w  
County: Rooks  
State: Ks

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Plug #	Sx.	Feet
1st	<u>25</u>	@ <u>20' above Arb</u>
2nd	<u>25</u>	@ <u>1108</u>
3rd	<u>100</u>	@ <u>622</u>
4th	<u>40</u>	@ <u>270</u>
5th	<u>10</u>	@ <u>40</u>
Rathole	<u>30</u>	
Mousehole	<u>15</u>	

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Total: 245

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Case Morris Date: 5/29/2009 Time: 8:15 AM  
Orders From: Ray Dinkel Date: 6/3/2009 Time: 10:30 AM  
Reported to: Rich Williams Date: 6/9/2009 Time: 3:30 PM  
Results: D & A

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