

KANSAS CORPORATION COMMISSION

Form G-2  
(Rev. 7/03)

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test: ANNUAL

Open Flow

Test Date: 3/1/2010

API No. 15 - 189-22506-00-00

Deliverability

Company <b>EOG RESOURCES, INC.</b>		Lease <b>BANE</b>		Well Number <b>36 #1</b>	
County <b>STEVENS</b>	Location <b>C NE SE</b>	Section <b>36</b>	TWP <b>33S</b>	RNG (E/W) <b>39W</b>	Acres Attributed
Field <b>ATOKA</b>		Reservoir <b>ATOKA</b>		Gas Gathering Connection <b>DCP MIDSTREAM, LP</b>	
Completion Date <b>8/25/2006</b>		Plug Back Total Depth <b>6378'</b>		Packer Set at <b>NONE</b>	
Casing Size <b>4.5"</b>	Weight <b>10.5#</b>	Internal Diameter	Set at <b>6425'</b>	Perforations <b>5100 To 5760'</b>	To <b>5760'</b>
Tubing Size <b>2 3/8"</b>	Weight	Internal Diameter	Set at <b>5880'</b>	Perforations	To
Type Completion (Describe) <b>SINGLE</b>	Type Fluid Production <b>WTR</b>	Pump Unit or Traveling Plunger?		Yes / No <b>X</b>	
Producing Thru (Annulus / Tubing) <b>TUBING</b>	% Carbon Dioxide	% Nitrogen	Gas Gravity-G <sub>g</sub>		
Vertical Depth (H)	Pressure Taps		(Meter Run) (Prover) Size		
Pressure Buildup: Shut in <b>2/28</b>	20 <b>10</b>	at <b>6:00 AM</b>	taken <b>3/1</b>	20 <b>10</b>	at <b>6:00 AM</b>
Well on Line: Started _____	20 _____	at _____	taken _____	20 _____	at _____

OBSERVED SURFACE DATA

Duration of Shut-in **24** Hours

Static/ Dynamic Property	Orifice Size inches	Circle One Meter or Prover Pressure psig	Pressure Differential in (h) inches H O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> )(P <sub>2</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> )(P <sub>2</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						320		85		24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>1</sub> )(F <sub>2</sub> ) Mcf/d	Circle One Meter or Prover Pressure psig	Press Extension $\sqrt{P_m \times h_w}$	Gravity Factor F g	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> \_\_\_\_\_; (P<sub>w</sub>)<sup>2</sup> \_\_\_\_\_; P<sub>0</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_; (P<sub>0</sub>)<sup>2</sup> = 0.207

$\frac{(P_c)^2 (P_w)^2}{(P_c)^2 (P_w)^2}$	$\frac{2}{(R) - (P_w)^2}$	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1, or 2 and divide by: P <sub>c</sub> <sup>2</sup> P <sub>w</sub> <sup>2</sup>	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog Mcf/d

Open Flow

Mcf/d @ 14.65 psia

Deliverability

Mcf/d @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the **6TH** day of **DECEMBER**, 20 **10**.

Witness (if any)

For Commission

*Diana Thompson* RECEIVED  
For Company

DEC 15 2010

Checked by

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator EOG RESOURCES, INC. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the BANE HJV 36 #1 gas well on the grounds that said well:

(Check One)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/6/2010

Signature:   
DIANA THOMPSON

Title SR. OPERATIONS ASSISTANT

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report for annual test results.