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1-1080178

20235-00-01

TO: API NUMBER 15-171-20-250001

STATE CORPORATION COMMISSION SEC. 32, T 16 S, R 31 NW

CONSERVATION DIVISION - PLUGGING SECTION 3-11-98 3680 FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 2310 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202 LEASE NAME Harper WELL # 10WWD

TECHNICIAN'S PLUGGING REPORT COUNTY Scott

OPERATOR LICENSE # 5011 WELL TOTAL DEPTH 4207 ^{136.73} FEET

OPERATOR: Viking Resources, Inc. PRODUCTION CSG: SIZE 4 1/2 FEET 4182

NAME AND 105 S Broadway #1040 SURFACE CASING: SIZE 8 5/8 FEET 326

ADDRESS Wichita, KS 67202-4224

ABANDONED OIL WELL x GAS WELL _____ INPUT WELL _____ SWD WELL _____ D/A

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR DS&W Well Servicing LICENSE NUMBER 6901

ADDRESS PO Box 231, Claflin, Ks 67525

COMPANY TO PLUG AT: HOUR: 1:30pm DAY: 4 MONTH: 3 YEAR: 98

PLUGGING PROPOSAL RECEIVED FROM Arthur P. Strube

(COMPANY NAME) DS&W Well Servicing (PHONE) 316-587-3361

WERE: P.B.T.D. 4182, perforated at 4047-50, pumped 50 sx cement displaced to 4000',
2nd plug at 1400' with 80 sx cement, 3rd plug at 650' with 50 sx cement, 4th plug at
350' with 40 sx cement, 5th plug at 40' with 10 sx cement.

PLUGGING PROPOSAL RECEIVED BY Kevin Strube

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL x PART _____ NONE

OPERATIONS COMPLETED: HOUR: 1:30pm DAY: 4 MONTH: 3 YEAR: 98

ACTUAL PLUGGING REPORT 1st plug pumped 50 sx cement displaced to 3500', max PSI to
1500 lbs, shut in at 1200 lbs, 2nd plug at 1100' with 80 sx cement, 3rd plug 650'
with 50 sx cement, 4th plug at 350' with 40 sx, 5th plug at 40' with 35 sx cement.

REMARKS: used 60/40 Pozmix 68 gel by Allied. Casing recovery 1100' of 4 1/2 casing
 (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)
 (IF DID NOT OBSERVE THIS PLUGGING.)

INVOICE

SIGNED

Kevin P. Strube
(TECHNICIAN)

FORM CP-2/3

DATE 3-12-98

INV. NO. 50213

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