STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLDANDO DERBY BUILDING CONSERVATION DIVISION - PLUGGING REPORT COUNTY STATE COUNTY STATE COUNTY SCOTT COUNT	To:	1 17.58c	AP1 NUMBER 15- 17	1-20,065	-0000
TECHNICIAN'S PLUGGING REPORT Operator:	STATE COR	ION DIVISION - PLUGGING SECTION	NW NW NE . SEC. 3	2т	16 s, R 31 W/X
Operator: License W/F County Scott Name Scott Marken Herper County Scott Name Scott Marken Herper County Scott Name Scott Marken Herper County Scott	WICHITA,	KANSAS 67202	4950	feet fro	m S section line
County Scott Named Address Scott C, Z, , Cc. Well Total Depth 4662 feet Conductor Pipe: Size feet Surface Casing: Size 8 5/8 feet 284 Abandoned Oil Well X Gas Well input Well SWD Well DAA Other well as hereinafter indicated Plugging Contractor License Number Address Company to plug et: Hour: 10:40 a.m. Day: 27 Month: 5 veer: 19 88 Plugging proposal received from (company name) RECEIVE RECEIVE Plug pump 95 sx ATL cement down 4½" 2nd plug pump 95 sx ATL cement down 8 5/8" X 4½" annulus. SEP 1 4 1988 Plugging Proposal Received by Dan Goodrow Wichita, Karass Plugging Proposal Received by Tereinician) Plugging Operations ettended by Agent7: All X Pert None Operations Completed: Mour: 12:40 p.mpay: 27 Month: 5 veer: 19 88 Actual Plugging Report Ist plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 4½", Maximum pressure 200 psi and shut in 100 psi. Remerks: Used ATL cement by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)	TECHNICIA	N'S PLUGGING REPORT	2310	_teet_fro	m E section line
Named Address Scort C, Z, ICE. Well Total Depth 4662 feet Conductor Pipe: Size feet Surface Casing: Size 8 5/8 feet 284 Abandoned Oli Well X Sas Well Input Well SND Well 084 Other well as hereinafter indicated Plugging Confractor License Number Address Company to plug et: Hour: 10:40 a.m. Dey: 27 Month: 5 Year: 19 88 Plugging proposal received from (Company name) RECEIVED MINISTER Plugging proposal received from SINTE COMPANIAN COMMISSION SINTE COMPANIAN COMMISSION SINTE COMPANIAN COMMISSION SINTE COMPANIAN DIVISION Wichita, Kansas Plugging pump 95 sx ATL cement down 4½", SEP 1 4 1988 Plugging Proposal Received by Dan Goodrow (TECHNICIAN) Plugging Operations attended by Agent?: Alt X Part None Operations Completed: Hour: 12:40 p. mbey: 27 Month: 5 Year: 19 88 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 pai and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remerks: Used ATL cement by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)	Operator	License & WH	Lease Name Harp	er	Well / 1
Meli Total Depth 4662 feet		Morman Harper	County Scott		
Surface Casing: Size 8 5/8 feat 284 Abandoned Oli Well X Gas Mell Input Well SWD Well DAA Other well as hereinafter indicated Plugging Contractor License Number Address Company to plug at: Hour: 10:40 a.m. Day: 27 Month: 5 Year: 19 88 Plugging proposal received from (phone) **ere: 4½" at 4660' Perforated at 1400' RECEIVED STATE COMPANIATION ON MINISTON STATE COMPANIATION ON MINISTON STATE COMPANIATION OF A STATE COMPANIATION	Name& Address	Scott city, ICS.	Well Total Depth 4662 feet		
Abandoned Oli Well X Gas Well Input Well SWD Well DAA Other well as hereinafter indicated Plugging Contractor License Number Address Company to plug at: Hour: 10:40 a.m. Day: 27 Month: 5 Year: 19 88 Plugging proposal received from (Company name) RECEIVED **ere: 4½" at 4660' Perforated at 1400' RECEIVED STATE COMPATION COMMISSION COMPATION COMP			Conductor Pipe: S	SIZe	feet
Other well as hereineffer indicated			Surface Casing: S	61ze8	5/8 feet 284
Other well as hereineffer indicated	Abandoned	Oll Well X Gas Well			
Address Company to plug at: Hour: 10:40 a.m. Day: 27 Month: 5 Year: 19 88 Plugging proposal received from (company name) vere: 4½" at 4660' Perforated at 1400' RECEIVED STATE COMPANATION COMMISSION 1st plug pump 95 sx ATL cement down 4½", 9-14-88 2nd plug pump 95 sx ATL cement down 8 5/8" X 4½" annulus. SEP 1 4 1988 CONSERVATION DIVISION Withita, Kansas Plugging Proposal Received by Dan Goodrow (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 12:40 p.mbay: 27 Month: 5 Year: 19 88 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)					·· ·
Company to plug at: Hour: 10:40 a.m. Day: 27 Month: 5 Year: 19 88 Plugging proposal recolved from (company name) vere: 4½" at 4660' Perforated at 1400' Ist plug pump 95 sx ATL cement down 4½", 2nd plug pump 55 sx ATL cement down 8 5/8" X 4½" annulus. SEP 1 4 1988 COMBERVATION DIVISION Wightla, Kansas Plugging Proposal Received by Dan Goodrow Wightla, Kansas Plugging Operations attended by Agent7: All X Part None Operations Completed: Hour: 12:40 p.mbey: 27 Month: 5 Year: 19 88 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (1f additional description is necessary, use BACK of this form.)	Plugging	Contractor		lcense N	lumber
Plugging proposal received from (company name) vere: 4½" at 4660' Perforated at 1400' Ist plug pump 95 sx ATL cement down 4½", 2nd plug pump 55 sx ATL cement down 8 5/8" X 4½" annulus. SEP 1 4 1988 Plugging Proposal Received by Dan Goodrow (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 12:40 p.mpay: 27 Month: 5 Year: 1988 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)	Address				
Plugging proposal received from (company name) vere: 4½" at 4660' Perforated at 1400' Ist plug pump 95 sx ATL cement down 4½", 2nd plug pump 55 sx ATL cement down 8 5/8" X 4½" annulus. SEP 1 4 1988 Plugging Proposal Received by Dan Goodrow (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 12:40 p.mpay: 27 Month: 5 Year: 1988 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)	Company †	o plug at: Hour: 10:40 a.m. Day:	27 Month:	5	Year:19 88
(compeny name) vere: 4½" at 4660' Perforated at 1400' RECEIVED STATE COMPONDATION COMMISSION STATE COMPONDATION COMMISSION STATE COMPONDATION COMMISSION STATE COMPONDATION COMMISSION CONSERVATION DIVISION Witchita, Kansas Plugging Proposal Received by Dan Goodrow (TECHNICIAN) Plugging Operations attended by Agent7: All X Pert None Operations Completed: Hour: 12:40 p.mbay: 27 Month: 5 Year:19 88 ACTUAL Plugging REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remerks: Used ATL cement by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)					
Ist plug pump 95 sx ATL cement down 4½". 2nd plug pump 55 sx ATL cement down 8 5/8" X 4½" annulus. SEP 1 4 1988 **CONSERVATION DIVISION** Wichita, Kansas* Plugging Proposal Received by Dan Goodrow (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 12:40 p.mbay: 27 Month: 5 Year: 19 88 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.)		•		(nt	ione)
Ist plug pump 95 sx ATL cement down 4½". 2nd plug pump 55 sx ATL cement down 8 5/8" X 4½" annulus. SEP 1 4 1988 Plugging Proposal Received by Dan Goodrow (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 12:40 p.mbay: 27 Month: 5 Year:19 88 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.)			RE	CEIVED	AISSION
2nd plug pump 55 sx ATL cement down 8 5/8" X 4½" annulus. SEP 1 4 1988 CONSERVATION DIVISION Wichita, Kansas Plugging Proposal Received by Dan Goodrow (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 12:40 p.mbay: 27 Month: 5 Year: 19 88 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.)			- + 50	DATION CUMP	Allogion
Plugging Proposal Received by Dan Goodrow (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 12:40 p.mpay: 27 Month: 5 Year: 19 88 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.)				D 1 (1 198	18
Plugging Proposal Received by Dan Goodrow (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 12:40 p.mbay: 27 Month: 5 Year:19 88 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.)	2nd plug	pump 55 sx ATL cement down 8 5/8			
Plugging Proposal Received by Dan Goodrow (TECHNICIAN) Plugging Operations attended by Agent?: Ali X Part None Operations Completed: Hour: 12:40 p.mbay: 27 Month: 5 Year:19 88 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.)				ERVATION DIV	ISION
Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 12:40 p.mbay: 27 Month: 5 Year: 19 88 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.)			У	Vichita, Kansa	15
Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 12:40 p.mbay: 27 Month: 5 Year:19 88 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)		Plugging Prop	osal Received by		
Operations Completed: Hour: 12:40 p.mbay: 27 Month: 5 Year: 19 88 ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)					
ACTUAL PLUGGING REPORT 1st plug pumped 95 sx ATL 2% cc cement down 4½", Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)					
Maximum pressure 400 psi and shut in 100 psi. 2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.)	Operation	as Completed: Hour: $12:40 \text{ p.m}$ bey:	27 Month:	5	Year: 19_88
2nd plug pumped 55 sx ATL 2% cc cement down 8 5/8" X 4½" annulus, Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.)	ACTUAL PL	UGGING REPORT 1st plug pumped 9	5 sx ATL 2% cc cement	down 4½	itt ,
Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.)	Maximum r	pressure 400 psi and shut in 100	nsi.		
Maximum pressure 200 psi and shut in 100 psi. Remarks: Used ATL cement by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.)		·			
(if additional description is necessary, use BACK of this form.)	Maximum p	pressure 200 psi and shut in 100	psi.	· · · · · · · · · · · · · · · · · · ·	
(if additional description is necessary, use BACK of this form.)					
(if additional description is necessary, use BACK of this form.)					
(if additional description is necessary, use BACK of this form.)			٩		
YYYYYY	Remarks:_			of this	form)
I (did / 教教教教教) observe this plugging. (XXXXXXX) observe this plugging.	s nocessary, use BACK	•	(3) (0.4)

Harper # 1 4950 FSL 2310 FEL

\$151.52

Sec. 32-16S-31W Scott County

Norman F. and Mary E.

Harper -Box 101> Healy, Ks 67850

1004 Kingsley Scott City, Ks. 67871

RECEIVED 3/6-872-2772 CTATE CORPORATION COMMISSION

RE:

Harper R #1 B6x 100A Healy, Ks.

DCT 2 7 1988

CONSERVATION DIVISION

46621 Wichita Kansas All State Corporation Commission Cons. Dist. Allied 200 Colorado Derby Bldg. 202 W. 1st St Wichita, Ks. 67202-1202

Sirs:

We are still waiting for your office to return our telephone call.

We received invoice # 22498, dated October 5, 1988, regarding plugging an abandoned oil well.

We do not understand this billing of \$151.52, nor do we believe we owe this. We called to discuss this with your office and were unable to reach anyone, after waiting for quite some time, then being told that someone would return our call.

We have paid to have this well plugged by Allied Cementing Co., P. O. Box 31, Russell, Ks. This was completed in June and the bill paid in full June 9, 1988. In May we hired Rockhold Engineering, Inc., Great Bend to shoot the casing at 1400' and this bill was paid in full (\$200.00) July 6, 1988.

The invoice states that you need a well plugging record (CP-4) on this well. Please explain all this to us. We cannot understand why we would owe the State Corporation Commission Conservation Division anything.

Sincerely,

Morman F. Harper By MEH

CC: Ks. Corp. Comm and Ks. Dept. of Oil and Gas 302 McArtor Rd.

Dodge City, Ks. 67801