

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 9152
Name: MAREXCO, Inc.
Address 1: 3033 NW 63rd St. - Suite 151
Address 2: _____
City: Oklahoma City State: OK Zip: 73116 + _____
Contact Person: Stephen W. Marden
Phone: (405) 286-5657
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Krider Depth to Top: 2680 Bottom: 2701 T.D. 2770
Winfield Depth to Top: 2706 Bottom: 2742 T.D. 2770
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-093-21650 · 00 · 00
Spot Description: NW NW SE NE
NW · Nw · Se · Ne Sec. 10 Twp. 22 S. R. 36 East West
1,390 Feet from North / South Line of Section
1,250 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kearny
Lease Name: Wiggins Well #: 1-10
Date Well Completed: 08/24/1999
The plugging proposal was approved on: 07/13/2011 (Date)
by: Ken Jehlik (KCC District Agent's Name)
Plugging Commenced: 07/13/2011
Plugging Completed: 07/13/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Krider	gas	4 1/2"	4 1/2"	2770'	0'
Winfield	gas	4 1/2"	4 1/2"	2770'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mixed 40 sacks cement with 250# Hulls and displaced with water.
Ran in 900' tubing and mixed 120 sacks down tubing to fill hole.
Pulled tubing and mixed 30 sacks down backside. Topped off casing with 10 sacks.
KCC rep. - Ken Jehlik

Plugging Contractor License #: 9999 6 Name: Allied Cementing
Address 1: P.O. Box 31 Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Phone: (785) 483-3887
Name of Party Responsible for Plugging Fees: MAREXCO, Inc.
State of Oklahoma County, Oklahoma, ss.
Stephen W. Marden Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
Signature: Stephen W. Marden

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 25 2011
KCC WICHITA



CEMENTING LOG

STAGE NO. _____

Date _____ District _____ Ticket No. _____
 Company _____ Rig _____
 Lease _____ Well No. _____
 County _____ State _____
 Location _____ Field _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbbs.

Pump Trucks Used _____
 Bulk Equip. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbbs. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER _____

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbs Min.	
7:00						1st pump
7:15						2nd pump
7:30						3rd pump
7:45						4th pump
8:00						5th pump
8:15						6th pump
8:30						7th pump
8:45						8th pump
9:00						9th pump
9:15						10th pump
9:30						11th pump
9:45						12th pump
10:00						13th pump
10:15						14th pump
10:30						15th pump
10:45						16th pump
11:00						17th pump
11:15						18th pump
11:30						19th pump
11:45						20th pump
12:00						21st pump
12:15						22nd pump
12:30						23rd pump
12:45						24th pump
1:00						25th pump
1:15						26th pump
1:30						27th pump
1:45						28th pump
2:00						29th pump
2:15						30th pump
2:30						31st pump
2:45						32nd pump
3:00						33rd pump
3:15						34th pump
3:30						35th pump
3:45						36th pump
4:00						37th pump
4:15						38th pump
4:30						39th pump
4:45						40th pump
5:00						41st pump
5:15						42nd pump
5:30						43rd pump
5:45						44th pump
6:00						45th pump
6:15						46th pump
6:30						47th pump
6:45						48th pump
7:00						49th pump
7:15						50th pump
7:30						51st pump
7:45						52nd pump
8:00						53rd pump
8:15						54th pump
8:30						55th pump
8:45						56th pump
9:00						57th pump
9:15						58th pump
9:30						59th pump
9:45						60th pump
10:00						61st pump
10:15						62nd pump
10:30						63rd pump
10:45						64th pump
11:00						65th pump
11:15						66th pump
11:30						67th pump
11:45						68th pump
12:00						69th pump
12:15						70th pump
12:30						71st pump
12:45						72nd pump
1:00						73rd pump
1:15						74th pump
1:30						75th pump
1:45						76th pump
2:00						77th pump
2:15						78th pump
2:30						79th pump
2:45						80th pump
3:00						81st pump
3:15						82nd pump
3:30						83rd pump
3:45						84th pump
4:00						85th pump
4:15						86th pump
4:30						87th pump
4:45						88th pump
5:00						89th pump
5:15						90th pump
5:30						91st pump
5:45						92nd pump
6:00						93rd pump
6:15						94th pump
6:30						95th pump
6:45						96th pump
7:00						97th pump
7:15						98th pump
7:30						99th pump
7:45						100th pump

Ken Jeklik

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 JUL 25 2011

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