

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388
Address 2: _____
City: IOLA State: KS Zip: 66749 + _____
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☒ ENHR Permit #: E-23534 ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
BARTLESVILLE Depth to Top: 1162 Bottom: 1172 T.D. 1220
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 125-26602-0000 KCC
Spot Description: _____
SE SW SE NE Sec. 1 Twp. 33 S. R. 14 ☒ East ☐ West
2,810 Feet from ☐ North / ☒ South Line of Section
825 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: MONTGOMERY
Lease Name: DARBY Well #: 18
Date Well Completed: 6/08/84
The plugging proposal was approved on: 5/24/2011 (Date)
by: MIKE HEFFERN (KCC District Agent's Name)
Plugging Commenced: 7/18/11
Plugging Completed: 7/18/11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		SURFACE	6 5/8	20	NONE
BARTLESVILLE	OIL	PRODUCTION	2 7/8	1217	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

7/18/11 COMPANY UNIT RUN 1" TO 1217'TD. W&W PRODUCTION COMPANY PUMPED 100'CMT @1217' THEN GEL SPACER, 50' CEMENT @500' GEL SPACER PULL UP TO 300' PUMP CEMENT TO SURFACE PULL REST OF 1" OUT REFILL TO SURFACE WITH CEMENT. HOOKED ON TO 2 7/8" TUBING SQUEEZE WELL TO 450PSI SHUT WELL IN. USED TOTAL 52SXS CEMENT. WELL PLUGGED.

Plugging Contractor License #: 5491 Name: W & W PRODUCTION COMPANY
Address 1: 1150 HIGHWAY 39 Address 2: _____
City: CHANUTE State: KS Zip: 66720 + _____
Phone: (620) 431-4137
Name of Party Responsible for Plugging Fees: COLT ENERGY, INC
State of KANSAS County, ALLEN, ss.
DENNIS KERSHNER ☒ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Dennis Kershner

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

JUL 28 2011
RECEIVED

W & W Production Company

1150 Highway 39
Chanute, Kansas 66720-5215
Mobile: 620-431-5970
Phone: Office/Home 620-431-4137

Invoice

DATE INVOICE NO.
7/20/2011 45495

BILL TO

Colt Energy
C/O Rex Ashlock
PO Box 388
1112 Rhode Island Rd.
Iola, Kansas 66749

Plug Well
Darby Well# 18
Montgomery County, Kansas

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
7/18/2011	Pump Truck	Pump Charge Squeeze well with 52 sacks of portland cement. Closed well in at 450#.	1	400.00	400.00T
	Cement	For plugging	52	8.00	416.00T
	Vacuum truck	Haul water	3	80.00	240.00T

148 000 267- 1122.53

Sales Tax (6.3%) \$66.53

Total \$1,122.53

Fax #

620-431-3183

carolwimsatt4@yahoo.com

KANSAS CORPORATION COMMISSION

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64R-275
COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 7-18-11

Lease Name Darby Well No. 18

Reason for Pulling plug well & replace
mit

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In Cement by W+H

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.
Run 1" do TD - 1217 & fill
well w/ cement do top - pull
500' & refill - pull out & refill
& hook do 2 1/2' & squeeze & stretch

Called In By _____ Signed By Frank

KANSAS CORPORATION COMMISSION

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July 25, 2011

Deanna Garrison
KCC Conservation Office
Production Department
130 S Market, Room 2078
Wichita, Kansas 67202-1286

Dear Deanna:

Enclosed please find copies of the Well Plugging Record Form CP4 and all required data for the plugging of Darby 18 located 1-33-14 Montgomery Co., KS.

If you have any questions, contact Shirley Stotler at 620-365-3111.

Sincerely,
COLT ENERGY, INC.

A handwritten signature in cursive script that reads "Shirley Stotler".

Shirley Stotler
Production Clerk

ss

Encl.

cc Mike Heffern KCC Dist Office #3

KANSAS CORPORATION COMMISSION

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Corporate Office

P.O. Box 388 - 1112 Rhode Island Rd.
Iola, Kansas 66749-0388
Phone (620) 365-3111 Fax (620) 365-3170

Kansas City Office

4330 Shawnee Mission Pkwy, Suite 233
Fairway, Kansas 66205-2522
Phone (913) 236-0016 Fax (913) 262-0058