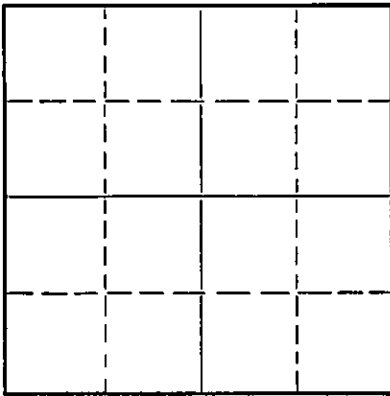


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Scott County. Sec. 26 Twp. 16 Rge. (E) 31 (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines 330' from North & 330' from West lines
Lease Owner Continental Oil Co.
Lease Name A. R. Thon Well No. 1
Office Address Drawer 1267, Ponca City, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 6-8-53 19
Application for plugging filed 6-9-53 19
Application for plugging approved 6-11-53 19
Plugging commenced 6-9-53 19
Plugging completed 6-9-53 19
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production -- 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - telephone

Name of Conservation Agent who supervised plugging of this well C. D. Stough - Great Bend, Kansas
Producing formation Mississippi Depth to top 4646 Bottom 4832 Total Depth of Well 4832 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi	Dry	4646	4832	13 3/8	340	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud to 330'; put 1 1/2 sacks Hulls and rocks on plug, and dumped 30 sacks cement. Filled hole with heavy mud to 25' and capped with 25 sacks cement. P&A 6-9-53

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor G-M-R Drilling Co.
Address 1005 East 2nd, Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
E. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

JLW-JMW (Signature) E. L. Dunn
State Corp. Comm. ✓ Box 161, Great Bend, Kansas (Address)
TCD
file

SUBSCRIBED AND SWORN to before me this 8th day of July, 19 53

My commission expires August 25, 1956 Notary Public.

PLUGGING
FILE SEC 26 T 16 R 310
BOOK PAGE 107 LINK 17

JUL 15 1953
7-13-53
CONSERVATION DIVISION
Wichita, Kansas

#1 Then

WELL RECORD

Location: NW NW NW-26-16-31
Scott County, Kansas

Commenced: May 15, 1953

Completed: June 9, 1953

Operator: Continental Oil Company

Elevation: 2914 R.B.

Contractor: Graham-Messman-Rinehart Drilling Co. Production: D & A
1005 E. Second Street
Wichita, Kansas

Casing Record: 13 3/8" @ 346' w/250 ex. Con. & 4 c.c.'s.

L O Q

Sod & Shale 115
Sand 180
Shale & Shells 220
Shale & Shells 525
Douglas Sand 548
Shale 665
Shale & Lime 1150
Shale & Shells 1220
Lime & Shale 1370
Lime & Shale 1735
Lime & Shale 1825
Shale & Red Sand 2125
Shale & Shells 2325
Anhydrite 2347
Shale 2390
Shale & Lime 2635
Shale & Lime 2758
Shale & Lime 2845
Shale & Lime 2945
Shale & Lime 3070
Shale & Lime 3132
Lime & Shale 3220
Shale & Lime 3285
Lime & Shale 3343
Lime & Shale 3396
Lime & Shale 3422
Lime & Shale 3474
Lime & Shale 3519
Lime & Shale 3589
Lime & Shale 3662
Lime & Shale 3702
Shale & Lime 3770
Lime 3834
Shale & K.C. Lime 3887
Brown Lime 3940
Lime 3971
Lime 4020
Lime 4070
Lime 4102
Lime 4137
Lime 4188
Lime 4230

Marmaton 4263
Lime 4297
Lime 4324
Marmaton 4345
Lime 4354
Marmaton 4387
Lime 4416
Lime 4434
Marmaton 4458
Lime 4483
Lime 4504
Marmaton 4520
Lime 4537
Lime 4556
Marmaton 4577
Lime 4594
Lime 4614
Lime & Sand 4647
Lime 4667
Lime 4679
Mississippi 4697
Lime 4709
Lime-Mississippi 4721
Mississippi 4742
Lime 4764
Lime 4777
Mississippi 4791
Lime 4805
Lime 4815
Mississippi 4828
Lime 4832

TOPS:

3871' Lansing (- 957)
4237' Base Kansas City (-1323)
4247' Marmaton (-1333)
4646' Mississippi (-1532)
4832' T D

The undersigned, Graham-Messman-Rinehart Oil Company, hereby certifies that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Reports.

GRAHAM-MESSMAN-RINEHART OIL COMPANY

By J. A. Gilliland
J. A. Gilliland

Subscribed and sworn to before me
this 3rd day of July, 1953.

Charles J. Scott
Notary Public

My commission expires: Dec. 1, 1956

PLUGGING
FILE SEC 26 T 16 R 310
BOOK PAGE 107 LINE 17

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A.F.E. NO. 5-11-2343

1 Dist. West Kansas Field Lansing Lease to Thon Well No. 1
 2 Co. Scott State Kansas Contractor G-U-R Drilling Co. T.D. 4832 P.D. _____ ft.
 3 Landing Flange Elev. + 2905 1/2 ft. Depth Measured From RB; Height of Measuring Point from Landing Flange 8 1/2 ft.
 4 Date: Spudded 5-15-53 Drilling Completed 6-8-53 ~~5-22-53~~ Rig Released 6-9-53

CASING LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L.W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
13 3/8	48	8RT	11-40	N	2 1/2	346	340' 4"	None	340' 4"		9	17 1/4 8 3/4

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
Howco	Portland	250		1	350	15	24	0	346	Surface casing

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number _____ Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size _____ Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make _____ Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. _____ @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR _____
 35 OTHER LIFT EQUIPMENT _____
 36 _____
 37 PACKER: Set at _____ ft. Make _____ [ALSO SEE SKETCH] [ON REVERSE SIDE]

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. NO.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Lansing	3871	4237				Dry
Marmaton	4247	-				Dry
iss.	4646	4832				Dry

REMARKS: Drilled to 4345'. DST Marmaton 4316' to 4345'; tool open 1 hr., recovered 93' mud; BHP 945#, FF 12%. Deepened to TD 4832'. Ran Schlumberger logs. No commercial show of oil was encountered. P. 6-9-53.

Filled hole with heavy mud to 330'; put 1 1/2 sacks mulls and rocks on plug and dumped 30 sacks of cement. Filled hole with heavy mud to 25' and capped with 25 sacks of cement.

Material left in hole cleared on MT 51330A

Location: 330' from North and 330' from West lines of Section 20, T16S, R31W, Scott County, Kansas.

56 Estimate Total Cost \$ 27,425.00 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential Dry b/d/Md/d @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d

58 Other Production or Well Test Results _____
 59 _____
 60 Signed T. C. Davis District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed _____ District Engineer
 64 Prepared by J. S. ... Date 7-9-53

DISTRIBUTED TO
 Mgr. P. & D. _____ Acc'y Bill
 Region TCU District FLD
 Other State Corp. Comm.